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March 31, 2021

Ms. Jasmin Jefferies
Remedial Project Manager
Superfund Remedial and Technical Services Branch
U.S. Environmental Protection Agency, Region 4
Atlanta Federal Center
61 Forsyth Street
Atlanta, Georgia 30303-8960

Subject: 2020 Annual Report

**OU-1 and OU-2 Agrico Site** 

Pensacola, Florida EPA ID: FLD 98022 1857

Dear Ms. Jefferies:

AECOM, on behalf of Phillips 66, successor to ConocoPhillips, and Williams Companies, Inc. representing Agrico Chemical Company, is submitting this 2020 Annual Report for the Agrico site in Pensacola, Florida. This report presents the results of monitoring and maintenance activities conducted during 2020 for the site.

A hard copy of the report will be sent directly to the site document repository, the West Florida Regional Library, Genealogy Branch in Pensacola.

AECOM will be uploading the electronic data for 2020 to the EPA DART system as per the guidance memorandum from EPA Region 4's Superfund Division Director, requiring that environmental sampling data be submitted to EPA in a Region 4 electronic format.

Should you have any questions or require additional information regarding this report, please contact Ms. Terry D. Vandell (Phillips 66) at (580) 767-6561 or Mr. Lee Andrews (Agrico Chemical Company Representative) at (918) 573-6912.

Sincerely,

Amy R. Mixon, P.E. Project Manager

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### **FINAL**

# 2020 ANNUAL REPORT

# AGRICO SITE PENSACOLA, FLORIDA OPERABLE UNITS ONE (OU-1) AND TWO (OU-2)

EPA ID: FLD 980221857

Submitted to

US Environmental Protection Agency, Region 4 Atlanta, Georgia

Prepared for

Phillips 66
Ponca City, Oklahoma
and
Williams, Inc.
On behalf of
Agrico Chemical Company
Tulsa, Oklahoma

March 31, 2021



AECOM 1625 Summit Lake Drive Tallahassee, Florida 32317 850-688-9941

# Certification By Florida Registered Professional Engineer

In accordance with Chapter 492, Florida Statutes, the 2020 Annual Report for the Agrico Chemical Site, Operable Unit One (OU-1) and Operable Unit Two (OU-2) located in Pensacola, Florida has been prepared by or supervised by the undersigned registered Florida Professional Engineer. AECOM Technical Services, Inc., (AECOM) has prepared this Annual Report in a manner consistent with sound engineering practices and the customary level of care and skill exercised by members of the profession currently practicing in the same locality under similar circumstances.

Information developed and presented by others was used by AECOM in good faith as representative of the site conditions. The work performed by AECOM is in conformance with the current standards of practice.

Amy R. Mixon, PE Florida Professional Engineer License No. 63774 Expiration Date 02/28/2023

This report has been electronically signed and sealed by Amy R. Mixon on 03/31/2021. Printed copies of this document are not considered signed and sealed.

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The activities being conducted for the Agrico Site in Pensacola, Florida are under the oversight of the U.S. Environmental Protection Agency (EPA), as outlined by the Consent Decrees (1994 and 1997) and the EPA Records of Decision (RODs) (1992 and 1994). The Site has been divided into two operable units (OUs). The first operable unit (OU-1) addressed the cleanup of on-site source material. The second operable unit (OU-2) addresses groundwater under the Site and downgradient of the Site. In 1995, remedial actions began for OU-1. Impacted soils and all sludge materials were collected and treated by solidification/stabilization. Additional fluoride-impacted soils were excavated. These soils, as well as the treated soils and sludge, were stabilized by placing them into an engineered, excavated, unlined area above the water-table and covering them with a multi-layered cap designed to prevent rainfall infiltration from contacting the materials. By keeping the underlying soil dry, the soils remain stabilized. The OU-1 remedial actions were certified complete by EPA in April 1997. With the source area controlled, EPA addressed OU-2, the groundwater, by selecting a monitored natural attenuation (MNA) remedy. The selected remedy involves actions aimed at limiting exposure while natural attenuation processes remediate the groundwater.

After extensive sampling of many constituents during the assessment phase (1990-1993), a risk evaluation was performed. The EPA selected seven constituents of concern (COCs) for initial long-term groundwater and surface water monitoring. For OU-1, these COCs included lead, arsenic, and fluoride. These were soil COCs and since the soils were stabilized on-site, monitoring of these constituents in the groundwater provided for assessing the integrity of the OU-1 remedy over time. For OU-2, these constituents include arsenic, fluoride, combined radium 226 plus radium 228, chloride, sulfate, and nitrate plus nitrite. The groundwater performance standards established by each of the RODs for OU-1 and OU-2 are as follows:

•	Total Lead	0.015 milligrams per liter (	mg/L)

• Total Arsenic 0.050 mg/L

• Fluoride 4.0 mg/L

• Radium 226 +228 5.0 pico Curies per liter (pCi/L)

Chloride 250 mg/LSulfate 250 mg/L

• Nitrate + nitrite 10 mg/L (analysis of nitrite indicates results at all groundwater monitoring locations are less than detection limit and a higher performance standard is appropriate; nitrite analysis discontinued as per EPA approval, January 22, 2007).

Beginning in November 2005, changes were approved for the long-term monitoring network. In 2005, an upgradient groundwater monitoring well (PIP-D) was added to the network. In 2007, the OU-1 monitoring well network was merged with the OU-2 monitoring network to form the long-term site-wide network. Initially all constituents were monitored in the OU-1 wells. In 2007, nitrite was eliminated as a constituent since it was determined that the nitrogen detected was only nitrate. Also, in 2007, surficial zone monitoring wells AC-5S, AC-24S, AC-26S, NWD-2S, and NWD-4S were changed from long-term monitoring to periodic monitoring. In 2009, periodic monitoring wells, AC-9D2, AC-24D, and AC-28D were changed to annual sampling locations. In 2010, arsenic and lead were discontinued from the list of analytes for the long-term network including monitoring wells located in OU-1. As per the EPA approved

(February 5, 2010) recommendation from the *Evaluation of Monitored Natural Attenuation in Groundwater Report* (August 19, 2009), arsenic has been deleted from the list of analytes for the long-term monitoring well network except at AC-2S and AC-3S. In 2010, the surface water long-term monitoring network changes included the deletion of the upstream monitoring of Carpenter's Creek (ACSW-BL). Other changes for 2010 included three additional monitoring stations in Bayou Texar. These stations included near-bottom surface water sampling for fluoride only. For 2019, the sampling program continued to be implemented in accordance with the Florida Department of Environmental Protection (FDEP) Memorandum dated March 10, 2015 and approved by EPA on May 29, 2015 that included the following:

- 1. At a minimum, annual groundwater monitoring will continue for the following wells: ACB-31S, AC-2S, AC-2D, AC-3D, AC-29D, AC-24D, AC-25D, AC-35D, AC-12D, and AC-13D for the existing set of parameters. Groundwater elevations shall continue to be measured in all Agrico monitoring wells prior to initiating sampling.
- 2. At a minimum, annual surface water monitoring should continue for the following locations: BT-02, BT-107, and BT-127 for fluoride only. A map showing the location of the surface water stations relative to the plume should be included.
- 3. The full plume network and surface water network should be sampled every 5 years to correspond with the Five-Year Review. The full plume network, with a few exceptions discussed in Section 5.1, was sampled in November 2019. The next comprehensive event is scheduled for November 2024.
- 4. Trend Plots for each contaminant of concern shall continue to be updated for each sampling event for the wells sampled.
- 5. Other annual activities should continue as in previous years for the Agency Coordination Memorandum, the Florida Department of Transportation (FDOT) inquiry for intrusive activity, the Advisory Notice to Water Well Contractors/Irrigation System Installers/Pool Contractors, and a check of the Northwest Florida Water Management District construction permits for new wells within the Delineated Area.
- 6. Site and cap integrity inspections shall continue semiannually and after major storm events.

During 2019, monitoring wells AC- 14D, AC- 26S, AC- 26D, and AC- 36D were recommended for removal from the monitoring well network because they had been destroyed by the City of Pensacola stormwater upgrade projects. FDEP requested the replacement of well AC-26D; however, COC concentrations in this well and in the other three wells have been below the target cleanup levels since the 2004 sampling event, and there are sufficient nearby monitoring wells still in place for accurate potentiometric and water quality delineation. EPA agreed with the recommendation of removing all four wells from the monitoring well network, but with the stipulation that if wells upgradient of these wells begin to show significant groundwater COC concentration increases, replacement wells would be required. Replacement of AC- 14D, AC-26S, AC- 26D, and AC- 36D will be considered pending future groundwater quality data and trends in surrounding monitoring wells.

The Site is currently in the long-term Operations and Maintenance (O&M) phase, with MNA as the selected groundwater remedy.

This 2020 Annual Report presents the results of groundwater activities conducted for the annual sampling program. The 2020 O&M tasks were as follows:

- Annual groundwater sampling for the defined COCs (fluoride, radium 226, radium 228, chloride, sulfate, and nitrate) from 10 groundwater monitoring wells. Data collected during the annual sampling events are used to evaluate the effectiveness of the MNA remedy for groundwater.
- Annual surface water sampling in Bayou Texar from three locations for fluoride. This
  sampling is to assess the surface water quality for potential effects from the groundwater
  discharge.
- Distribution of annual advisory notices to water well contractors, irrigation system installers, and pool contractors to inform these contractors of the area where groundwater impacts related to the Agrico plume are located. The annual advisory also informs them of the well construction moratorium in effect by the Northwest Florida Water Management District (NWFWMD).
- Review of the NWFWMD well construction permit records to confirm that no wells have been inadvertently installed within the OU-2 moratorium area. Because of the existing well construction moratorium, the expectation is that no new wells will be permitted in this area.
- Activities related to coordination and dissemination of site information to local, regional, and state agencies.
- Site inspection reporting and site maintenance activity. Site maintenance activities for 2020 included repairs to fencing near the front gate that was damaged by tree limbs during Hurricane Sally, removal of vegetation from the south stormwater pond, and repairs of two areas of erosion adjacent to two of the Site storm water drains.

#### OPERABLE UNIT ONE REMEDY

The OU-1 remedy addressed the cleanup of the source on-site. EPA approved the source remedy in the 1992 OU-1 ROD and it included excavation, solidification, and stabilization for on-site soils and sludge. Following the ROD issuance, actions by Conoco were initiated to re-acquire ownership of the property so that the OU-1 remedy could be implemented.

In 1995, remedial construction activities began. Lead and arsenic-impacted soils and all sludge materials were collected and treated by solidification/stabilization using cement. Other fluoride-impacted soils were collected for consolidation. These consolidated soils and treated soils and sludge were installed in lifts and compacted in the excavation based on engineering designs and standards. The material was placed approximately 20 feet above the saturated groundwater level within the unsaturated, dry portion of the sediments underlying the Site. The source control was certified by EPA to be complete in April 1997.

#### OPERABLE UNIT TWO REMEDY

The remedy chosen by EPA for the impacted groundwater associated with the Agrico Site is MNA. The 2020 results indicate that the Agrico plume continues to be adequately defined. The 2020 sampling results compare favorably to past sampling results, which indicate that the source area remains controlled. The decreasing and stable trends in the surficial and main producing zones are a result of the OU-1 source control measures which have allowed natural attenuation processes to be effective downgradient. The source area remedy remains an effective measure in eliminating migration of COCs from the OU-1 area to the groundwater.

#### Monitored Natural Attenuation Results

An evaluation of MNA at the Site was performed by William A. Huber, Ph.D., Quantitative Decisions (Rosemont, Pennsylvania) in 2009. Dr. Huber concluded in his report that the data show that mechanisms for attenuation are in place throughout the OU-2 area. These mechanisms and the OU-1 source remedy are resulting in decreasing concentrations that are propagating downgradient toward Bayou Texar, as expected. For the plume area, the highest concentrations for each constituent are declining and downgradient peaks are less than historical highs. Some limited increases are periodically observed in a few wells, but these concentrations are less than the historical highs. Huber's statistical evaluation estimated that much of the groundwater will reach the target concentrations within two to three decades (~ 2030). However, attenuation in the discharge area near Bayou Texar may take longer. The processes at the discharge boundary are more complex and do not follow the upgradient timeline. Additionally, radium declines may lag behind the other constituents and are more dependent on increases in pH as the overall chemical conditions improve upgradient. Initial fate and transport modeling performed for the Site in the early 1990s suggested targets would not be reached for at least 70 years. About 23 years (2020-1997) have passed since the source controls were implemented. Based on Huber's 2009 statistical evaluation, achieving the targets within the approximately 50 years remaining in the originally estimated timeframe (~ 2070) is still reasonable.

The statistical uncertainty for the Agrico data set is low. Data are consistent within each well and show relatively little random variability. This consistency indicates that allowed enough time, attenuation will eventually occur everywhere within the OU-2 area.

# **Groundwater Sampling Results**

Groundwater results for November 2020 continue to compare favorably to past results.

Concentration trends within the surficial shallow zone are mostly stable/decreasing. Impacts to the surficial zone are very limited. This is a direct result of effective source control and local hydrogeologic conditions.

For the deeper main producing zone, the trend in concentrations is generally downward and stable, also indicating continued plume stability.

Slight upward or downward ticks in the trends for the COCs are to be expected over time. It is the long-term trend for each COC that is important.

#### Groundwater Levels

Water levels in both the shallow and deep aquifers near the Site increased on average approximately 1.5 feet as compared to 2019. Rainfall was higher in 2020 versus 2019 and was above average at 76.49 inches in 2020 versus an average annual of 62.53 inches (**Figure 7**).

Results of water level measurements collected in November 2020 indicate that groundwater flow remains toward Bayou Texar for both the surficial zone and main producing zone. In 2020, groundwater flow patterns closely followed historical patterns.

## Bayou Texar Sampling Results

The long-term surface water results indicate that groundwater from the Agrico Site is not adversely affecting Bayou Texar. All near-bottom surface water samples collected during the sampling event of November 2020 indicated that fluoride concentrations increased slightly from the 2019 values but remain within historical levels and well below the applicable surface water standard (SWS).

The evaluation (URS, September 4, 2009) of the primary discharge area for the Agrico plume in Bayou Texar indicates there is no significant risk to populations of demersal fish or to benthic macroinvertebrate communities that inhabit the reach due to fluoride concentrations. Furthermore, results indicate the fluoride solubility in the majority of surface sediments and in all pore waters within the primary discharge area for the Agrico plume is controlled by mineral precipitation reactions. This reaction causes dissolved fluoride concentrations to be buffered in near surface sediment pore water and in surface water in this primary discharge reach of Bayou Texar.

#### NWFWMD Well Construction Moratorium

For 2020, no additional irrigation wells were identified from the NWFWMD well construction permit records. The well construction moratorium initiated in February 2001 is still in effect and has no termination date. In a public meeting held on March 27, 2017, discussions with NWFWMD representatives indicated that they were not inclined to end the well construction moratorium. Well prohibition for the defined area which includes the Agrico area is part of NWFWMD's Rule 40A-3.

# Advisory Notice

The annual advisory notice was distributed to water well contractors, irrigation system installers, and pool contractors to inform them of the groundwater conditions and the existence of a well construction moratorium within the OU-2 area.

#### Institutional Controls Coordination

A memorandum was distributed on March 25, 2020, to the local, regional, and state agencies listed below, soliciting information for any changes or proposed new regulatory rules or policies that may affect the institutional controls currently in place for the area. No agencies indicated any items that might affect the controls in place. A similar memorandum was also sent out in

March 2021, and results from the March 2021 memorandum will be captured in next years' report. The notified agencies included:

Florida Department of Environmental Protection (FDEP), Tallahassee and Pensacola Emerald Coast Utilities Authority (ECUA) (formerly Escambia County Utilities Authority)

Northwest Florida Water Management District (NWFWMD)

City of Pensacola

Escambia County Health Department (ECHD)

Escambia County Neighborhood and Environmental Services Department

Florida Department of Transportation (FDOT), District Three (Chipley)

#### FIVE-YEAR REVIEWS

Four Five-Year Reviews have been conducted by EPA for the Agrico Site. The First Five-Year Review occurred in 2000, the Second Five-Year Review occurred in 2004-2005, the Third Five-Year Review occurred in 2010, and the Fourth Five-Year Review occurred in 2015. In 2019, the Fifth Five-Year Review sampling event occurred, and the results were reported in EPA's 2020 Five-Year Review Report. Each of the reports have concluded that the remedy at the Site is functioning as intended by the RODs for OU-1 and OU-2 and remains protective of human health and the environment. The O&M activities were to be continued and conducted as approved. The next (sixth) Five-Year sampling event will occur in 2024 and will be reported in EPA's 2025 Review Report.

#### **BUTTERFLY HABITAT**

In June 2014, President Obama issued a memorandum establishing a Pollinator Health Task Force, co-chaired by the U.S. Department of Agriculture (USDA) and EPA, to create a National Pollinator Health Strategy that promotes the health of honeybees, butterflies, and other pollinators. Early in 2015, EPA approached AECOM regarding the possibilities of the Agrico Site being used to enhance butterfly habitat. The responsible parties approved participation in this initiative, and in August 2015 a portion of the Site was converted to flowering plant beds. The goal is to establish a plant habitat that will attract butterflies to provide a safe area for feeding and support of the butterfly's life cycle. Maintenance of the habitat will continue in 2021.

#### RECOMMENDATIONS

(In accordance with Regulatory Agency Requirements)

- Groundwater and surface water sampling will continue for 2021 as last modified by the March 10, 2015 FDEP Memorandum and updated by EPA concurrence of the recommendations included in the 2019 groundwater monitoring report.
- Operations and maintenance, including mowing related to OU-1, will continue in accordance with the OU-1 O&M Plan as amended November 18, 2009 and approved by EPA on January 25, 2010. This also includes maintenance of the butterfly habitat areas.

- The advisory notice to contractors and the query of the NWFWMD well construction permit database will continue on an annual basis.
- The Agency Coordination Memo and the FDOT inquiry for intrusive activity will continue on an annual basis.

**SECTION**ONE Introduction

AECOM Technical Services, Inc. (AECOM) through URS Corporation (URS), a wholly owned subsidiary, has prepared this 2020 Annual Report on behalf of Phillips 66 Company and Agrico Chemical Company represented by Williams Companies, Inc. (Williams). This annual report was prepared in accordance with the following:

- U.S. Environmental Protection Agency (EPA) Consent Decree (CD) dated May 4, 1994 and the March 10, 1997 amended Consent Decree for the Agrico Site (Agrico);
- The Record of Decision (ROD) for Operable Unit One (OU-1) issued on September 29, 1992;
- The Operation and Maintenance (O&M) Plan for OU-1 dated September 1996 including Appendix I Groundwater Monitoring Plan by Woodward-Clyde Consultants;
- The ROD for Operable Unit Two (OU-2) issued August 25, 1994;
- The Scope of Work (SOW) which outlines the work to be performed as the remedy for OU-2;
- The EPA-approved (April 26, 1999) Remedial Action Work Plan and related plans;
- The O&M Plan dated November 1998;
- The Evaluation of Long-Term Groundwater Monitoring Network Section
   12 Recommendations, Technical Memorandum Report dated November 30, 2006 and
   subsequent EPA approval of recommendations in EPA comment letter dated January 22,
   2007;
- The EPA approval dated September 2, 2008 to discontinue OU-1 semi-annual sampling and to perform annual sampling. The last OU-1 semi-annual sampling event was conducted in May 2008;
- Minor O&M recommendations dated November 18, 2009 approved by the EPA on January 25, 2010;
- Recommendations in the report, *Evaluation of Monitored Natural Attenuation in Groundwater* (August 19, 2009- William Huber) and approved by EPA on February 5, 2010;
- EPA's Third Five-Year Review (June 2010) recommendations related to surface water sampling locations for Bayou Texar;
- Recommendations in the second report, *Evaluation of Monitored Natural Attenuation in Groundwater* (October 23, 2013-William Huber); and
- FDEP's recommendations in their memorandum outlining a modified annual sampling program issued on March 10, 2015 and approved by EPA on May 29, 2015.

This is the twenty-first annual report, since the initial one in 1999. The report documents both OU-1 and OU-2 activities performed at the Site for 2020. The comprehensive annual report was preceded by OU-1 semi-annual sampling results reported annually from 1997-1999. These OU-1 annual reports continued through 2005. The annual report for OU-2 was submitted separately from the OU-1 report from 1999 through 2005. One of the recommendations of the evaluation of the long-term monitoring network (URS, November 30, 2006) was to combine these networks. Beginning with the 2007 Annual Report, the groundwater requirements were

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**SECTION**ONE Introduction

integrated so that OU-1 (on-site) and OU-2 (off-site) groundwater impacts could be readily evaluated. Per request by EPA, since November 2007, groundwater from the OU-1 monitoring wells has been analyzed for the same constituents of concern (COCs) as the OU-2 monitoring wells.

EPA approved (September 2, 2008) the integration of the groundwater monitoring requirements for OU-1 and OU-2 so that the monitoring satisfies the original OU-2 monitoring objective - monitoring of the surficial zone and main producing zone, on-site and off-site - downgradient of the Site for the purpose of evaluating the monitored natural attenuation (MNA) remedy. The original monitoring objective for OU-1 was only to evaluate the effectiveness of the Resource Conservation and Recovery Act (RCRA) cap remedy. The effectiveness was demonstrated by a statistical evaluation that confirmed the integrity of the containment system with data collected from 1997 to 2001. Data collected since 2001 continue to confirm cap effectiveness.

## Summary of Sampling Modifications Initiated in November 2007

- Semi-annual sampling of OU-1 groundwater monitoring wells was discontinued and changed to annual sampling to be conducted in November each year. The OU-1 surficial zone monitoring wells, ACB-31S, ACB-32S, AC-33S, AC-34S, and AC-7SR, were integrated into a site-wide groundwater monitoring network. The analyte list for these wells was changed to include the OU-2 analyte list. In addition to total lead, total arsenic and fluoride (COCs in the OU-1 ROD), the groundwater samples from these wells were analyzed for chloride, sulfate, nitrate, radium 226, and radium 228 (COCs in the OU-2 ROD).
- Nitrite has been deleted from the Site's analyte list as modified by implementation of EPA-approved long-term monitoring evaluation recommendations (URS, 2006d).
- Surficial zone monitoring wells AC-5S, AC-24S, AC-26S, NWD-2S, and NWD-4S were
  changed from long-term to periodic monitoring wells. Additionally, monitoring well
  NWD-3S was removed from the monitoring network because it was destroyed during off-site
  construction.
- The groundwater sampling purging procedure was changed from extracting a minimum of
  three well volumes to a low\_flow purge procedure that allows for collecting water quality
  field parameters after one well volume is purged, and then one-quarter well volume thereafter
  until three stable water quality parameter readings are collected. This procedure is in
  accordance with the FDEP standard operating procedure (SOP) for sampling monitoring
  wells.
- Prior to November 2006, annual reports were prepared separately for OU-1 and OU-2. Annual reporting for these areas has been combined into one annual report.

# Summary of Sampling Modifications Initiated in November 2009

 Additional groundwater sampling was requested by the EPA in their comment letter dated October 15, 2009, regarding the *Evaluation of Monitored Natural Attenuation in Groundwater Report*. The additional wells included periodic monitoring wells AC-9D2, AC-24D, and AC-28D. Constituents to be analyzed from the groundwater from these

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monitoring wells are the same as the long-term network constituents. The status of these wells was changed from periodic to long-term until sufficient sampling results have been collected on an annual basis.

#### Summary of Sampling Modifications Initiated in November 2010

- Analysis of lead and arsenic were discontinued from the long-term network groundwater analyses for monitoring wells based on the EPA approval (February 5, 2010) of recommendations in the August 19, 2009, *Evaluation of Monitored Natural Attenuation in Groundwater*. In that report, the absence of arsenic and lead in groundwater samples collected from the monitoring well network was reported. The exception is for AC-2S and AC-3S. Total arsenic will continue to be analyzed for these two wells to verify the continued effectiveness of the OU-1 cap.
- Sampling of Carpenter's Creek at the 9th Avenue Bridge (ACSW-BL) was discontinued as per January 25, 2010 approval of the November 18, 2009, *Recommendations to Operations and Maintenance Plans for OU-1 and OU-2* (URS 2009d).
- Three surface water sampling locations were added to the sampling program and include BT-02, BT-107 and BT-127. These near-bottom surface water samples are analyzed for fluoride only (EPA recommendation in June 2010, Third Five-Year Review Report).

#### Summary of Sampling Modifications Initiated in November 2016

Based on FDEP Memorandum dated March 10, 2015 and the subsequent EPA approval dated May 29, 2015:

- Only the following monitoring wells will be sampled annually for the same constituents as have been analyzed historically: AC-31S, AC-2S, AC-2D, AC-3D, AC-29D, AC-24D, AC-25D, AC-35D, AC-12D, and AC-13D.
- Water levels from all Agrico monitoring wells will be measured annually prior to initiating sampling.
- Surface water monitoring will include the following locations: BT-02, BT-107, and BT-127. Only fluoride will be analyzed from each sample collected.
- Trend plots for the above groundwater monitoring wells will be included in each annual report for all constituents.
- The annual Advisory Notice, the Annual Agency Coordination Memo, the Florida Department of Transportation (FDOT) annual inquiry regarding intrusive activity, and the annual checking of the Northwest Florida Water Management District (NWFWMD) records for newly constructed wells within the designated well construction moratorium area will continue as previously documented in the Site O&M plans.
- Site and cap integrity inspections will continue twice a year and after major storm events.
- The full Agrico groundwater monitoring network and surface water network will be sampled every 5 years as part of the EPA's Five-Year Review.

**AECOM** 

**SECTION**ONE Introduction

## Summary of Sampling Modifications Initiated in November 2019

Based on EPA concurrence (EPA memorandum dated June 2, 2020) with recommendations made in the *Annual Report for 2019, Operable Units One and Two (OU 1, OU 2), Agrico Site, Pensacola, Florida*, March 2020. AC- 14D, AC- 26S, AC- 26D, and AC- 36D have been removed from the monitoring well network. Evaluation of the need to replace one or more of these wells will be made following future sampling events and will be based on COC concentrations and trends in upgradient wells.

#### 1.1 FIVE-YEAR REVIEWS

The EPA has conducted five Five-Year Reviews for the Agrico Site. The results of these reviews were presented in the February 2000, July 2005, June 2010, June 2015, and May 2020 EPA reports. Each of the five reviews concluded that (1) all areas were in compliance and (2) the remedy at the Site is functioning as intended by the RODs for OU-1 and OU-2 and remains protective of human health and the environment. The sixth EPA Five-Year Review report will be prepared in 2025 based on November 2024 data.

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#### 2.1 SITE DESCRIPTION

The Agrico Site is located at 118 East Fairfield Drive, at the northwest corner of Fairfield Drive and Interstate I-110 in Pensacola, Escambia County, Florida. The Site consists of 29.84 acres in Township 2 South, Range 30 West of Section 5, and the latitude and longitude at the center of this area is 302709.8914 degrees west and 871318.9648 degrees north, respectively. The Site is bordered by I-110 to the east, Fairfield Drive to the south, CSX railroad to the west, and a construction aggregate business (Vulcan Materials/Conrad Yelvington Distribution) to the north. An approximately 100-foot wide Gulf Power Company easement and overhead electrical lines pass through the Site at the eastern boundary of property. Site access is from the north side of Fairfield Drive, approximately 600 feet west of the I-110 overpass. Uncle Bob's Self Storage operates storage warehouses on an Agrico Site out-parcel in the south-central area. The Site location is shown on **Figure 1**.

#### 2.2 SITE ACCESS AND DEED RESTRICTIONS

Access to the Agrico Site is restricted. The property is secured by a perimeter chain link security fence with locked gates, and the Site is regularly inspected. Restrictive and Site informational signs are posted advising the public of the on-site conditions, and an AECOM contact phone number is also posted for inquiries. Posted signs are present at the entry gates of the fenced OU-1 property. The wording on the signs is as follows:

**Authorized Personnel Only** 

Please Do Not Disturb Soil Cover

Impacted Waste Material May Be Present Below the Ground Surface

For Information Call 850-465-3886

A Restrictive Covenant (**Appendix C**) for the Site was filed against the property deed with the Escambia County Clerk of the Circuit Court and is dated July 11, 1997. The Restrictive Covenant states, in summary, that construction or related activities that would interfere with maintaining the Site remedial measures are prohibited by the legal deed restrictions. Any use of the property contrary to the ROD is prohibited, as per the covenant filed for the property.

#### 2.3 DOCUMENT REPOSITORY

EPA maintains Site information at the University West Florida Library. This repository contains project documents, fact sheets, and reference material. EPA encourages the public to review these documents to gain a more thorough understanding of the Site. The address of the library is as follows:

University Archives and West Florida History Center University of West Florida Libraries Building 32 11000 University Pkwy Pensacola, Florida 32514 850-474-2213

Through 2011, the West Florida Regional Library on West Gregory Street was the repository for the Agrico documents. In 2011, the documents were moved to the Library's Genealogy Branch, and in 2018, the Genealogy Branch transferred the documents to the University Archives and West Florida History Center.

EPA has Site information located at the following web site:

https://cumulis.epa.gov/supercpad/cursites/csitinfo.cfm?id=0400818

A specific web site developed for the Agrico Pensacola Site is located at:

http://www.agricopensacola.com/

This web site contains general information about the Agrico Site, contains the Site fact sheets, and provides contact information for EPA. A documents' page has been added, and electronic files for several reports have been uploaded to this page. The reports that are now accessible via this web site include:

- Evaluation of Monitored Natural Attenuation in Groundwater (URS, 2009)
- The Third Five-Year Review Report (E2 Inc., 2010)
- The 2011 Annual Report (URS, 2012)
- The 2012 Annual Report (URS 2013)
- Evaluation of Monitored Natural Attenuation in Groundwater (Report #2), (URS, October 2013)
- The 2013 Annual Report (URS 2014)
- The 2014 Annual Report (URS 2015)
- The Fourth Five-Year Review Report for Agrico Chemical Company (EPA, June 2015)
- The 2015 Annual Report (AECOM 2016)
- The 2016 Annual Report (AECOM 2017)
- The 2017 Annual Report (AECOM 2018)
- The 2018 Annual Report (AECOM 2019)
- The 2019 Annual Report (AECOM 2020)
- The Fifth Five-Year Review Report for Agrico Chemical Company (EPA, May 2020)

#### 2.4 SITE HISTORY

The former facility at the Agrico Site was a superphosphate process facility not a continuous wet-process phosphoric acid facility that became dominant in the phosphoric fertilizer industry starting in the 1960s and 1970s and continuing during the modern era. According to the U.S. Department of Agriculture and Tennessee Valley Authority document titled *Superphosphate: Its History, Chemistry, and Manufacturing* (December 1964), the Irish firm known as W. & H. M. Goulding, Ltd. of Dublin, Ireland, opened the Goulding Fertilizer Company, Pensacola, Florida, factory in 1891 at the current Agrico Site location. The Goulding Fertilizer Company plant had an annual fertilizer production capacity of 45,000 tons. A sulfuric acid manufacturing plant co-existed on the Site. The source of sulfur was pyrite ore. The source of the phosphate for manufacturing the fertilizer was Central Florida mines, and the phosphate was transported to the facility via rail. The Pensacola plant started operations by manufacturing normal superphosphate, and then operated as a concentrated superphosphate plant (the second of its kind in the U.S. at the time) from 1898 to 1901. Operations by the Goulding Fertilizer Company

continued until 1911, when the factory was sold to an American interest, The American Agricultural Chemical Company (TAACC).

TAACC manufactured normal superphosphate and also continued the manufacturing of sulfuric acid using pyrite ore until 1920, when the source of sulfur dioxide was changed to elemental sulfur. TAACC operated the plant through 1963, when Continental Oil Company (Continental) purchased the assets of TAACC (U.S. Department of Agriculture, 1964).

After the acquisition of TAACC, Continental operated the agrichemical business as the Agrico Chemical Company, a wholly owned subsidiary of Continental. From 1963 to 1972, Agrico Chemical Company used the same manufacturing process as was used during the TAACC period (U.S. Department of Agriculture, 1964). From 1967 to 1968, in addition to producing virgin acid from sulfur, the plant purchased and utilized an unknown volume of spent sulfuric acid (Geraghty & Miller, 1993a and 1993b). Continental operated the plant until 1972.

In April 1972, The Williams Companies, Inc. (Williams) (Tulsa, Oklahoma) purchased the assets associated with Agrico Chemical Company from Continental Oil's Agrico Chemical Division. Under Williams, Agrico Chemical Company operated as a newly formed Delaware corporation and subsidiary of Williams. At this time, Agrico Chemical Company was one of the country's largest chemical fertilizer companies. In 1972, the Pensacola plant began manufacturing monoammonium phosphate in addition to superphosphate, and continued this manufacturing from 1972 to 1975. Normal superphosphate was combined with ammonia to produce monoammonium phosphate. The ammonification process produced nitrate. The macronutrient potassium was blended into the ammoniated phosphate product in various blends. The potassium source was potash, mostly potassium chloride, stored on-site, inside the plant, on concrete floors. In later years, two micronutrients, zinc and magnesium, were added to the ammoniated phosphate product blends at the plant. According to the plant manager and Agrico corporate purchasing agent, the macronutrient and micronutrient sources were purchased as pure products and not as by-products. The peak season for production at the Pensacola plant was March through June. Agrico Chemical Company operated the plant continuously until June 1975, when the plant was shut down (Geraghty & Miller 1993a and 1993b).

The former plant property was sold to Margod, a Florida partnership, and F.A. Baird, Jr. in August 1977. The former plant buildings and process equipment were demolished in late 1979. After demolition, only the concrete foundations remained in place. A storage warehouse was constructed on the southern portion of the property adjacent to Fairfield Drive between 1979 and 1981, with additional warehouse construction taking place between 1981 and 1986. The Agrico Chemical Company assets were sold to Freeport-McMoRan Resources Partners (Freeport McMoRan) in 1987. The Site property (except for the storage warehouse outparcel) was sold to Conoco, Inc. in 1995. The warehouse area is considered an out parcel of the original property. The majority of the remaining Site debris and concrete foundations were later consolidated and placed with the waste material under the RCRA cap during the OU-1 Remedial Action (RA) activities beginning in 1995. There are no permanent buildings from the original operations remaining on the Site. One foundation from an original Site building remains in the southwest portion of the property.

EPA conducted a hazardous waste site investigation at the facility in October 1983. The results of the study indicated that the on-site soils and on-site surface water impoundment were impacted with elevated levels of fluoride and lead. Groundwater was not sampled during that

investigation. However, an effort was made to locate private shallow wells in the vicinity of the Site, and none were located.

The Florida Department of Environmental Regulation (FDER) (now FDEP) conducted a groundwater assessment at the Site in January 1987 (Watts, et.al., July 1988) followed by a supplementary assessment in January and February 1989 (Watts, et.al., August 1989). The study concluded that the Site contaminants, primarily fluoride and sulfate, had impacted the area groundwater. While conducting the assessment for the former Agrico Site, FDER discovered contamination from the former Escambia Treating Company Site that had comingled with a portion of the Agrico plume.

EPA listed the Site on the National Priorities List (NPL) on October 4, 1989. Conoco, Inc. and Freeport McMoRan (parents of the Agrico Chemical Company) entered into an Administrative Order on Consent (AOC) on September 29, 1989. According to the terms of the AOC, the companies agreed to conduct source (soils) and groundwater investigations at the Site. The Site was remediated starting in 1995, and remediation of impacted soils and sludge was certified complete by EPA in April 1997.

Currently, Williams (on behalf of Agrico Chemical Company) and Phillips 66 (representing Conoco, Inc.) are responsible for implementing the activities associated with the O&M Plans for OU-1 and OU-2. In mid-2012, ConocoPhillips separated into two standalone companies. The environmental remediation activities conducted at the Agrico Site in the past by ConocoPhillips are now managed by Phillips 66.

#### 2.5 OPERABLE UNIT ONE REMEDY

**Figure 2** shows a recent aerial photograph of the Site and the current features associated with OU-1 that represents the on-site source of contamination. A ROD for OU-1 issued by EPA Region 4 on September 29, 1992, selected the stabilization and cap remedy to address contamination of on-site soils and sludge. The selected remedy was based on a Site remedial investigation and feasibility study, including human health and environmental risk assessments, and site soil and groundwater characterization. Following the ROD issuance, Conoco initiated actions to re-acquire ownership of the property so that the remedy could be implemented.

In 1995, remedial construction activities began. Lead and arsenic-impacted soils and all sludge materials were collected and treated by solidification/stabilization using cement. Other fluoride-impacted soils were collected for consolidation. These consolidated soils and treated soils and sludge were installed in lifts and compacted in the excavation based on engineering designs and standards. The material was placed approximately 20 feet above the saturated groundwater level within the unsaturated, dry portion of the sediments underlying the Site. The source control was certified complete by EPA in April 1997.

On the surface, the material was covered with a 4-foot thick multi-layered engineered cap designed to prevent rainfall from contacting the underlying stabilized soils. The cap covers an area of 12 acres. The impervious nature of the cap causes storm water runoff volumes to be significantly greater than the volume generated before the construction of the remedy. For this reason, an elaborate system of piping and runoff collection devices was installed at the Site. The storm water collection system significantly minimizes runoff flowing off the Site. Runoff generated on-site is collected and contained on-site by returning it to one of two storm water

management impoundments constructed as part of the OU-1 remedial action. Because the north storm water impoundment is located upgradient from the stabilized soils, EPA required that a slurry wall be constructed between the north storm water impoundment and the stabilized containment area. The purpose of the slurry wall is to prevent infiltrating storm water from contacting the stabilized materials that are contained within the unsaturated subsurface containment area. A continuous limonite lens (a thin iron precipitation concretion) underlies the north storm water pond. This dense lens causes standing water for extended periods of time within this pond. Whereas, the south drainage pond is not underlain by the limonite layer and storm water readily infiltrates into the subsurface beneath this pond so that the south pond is dry most of the time.

# The following actions were performed as part of the OU-1 remedial action completed in April 1997:

- Excavated and solidified approximately 45,000 cubic yards of arsenic- and lead-impacted soil and contaminated sludge and soils from Site sludge ponds.
- Consolidated approximately 110,000 cubic yards of fluoride-impacted soils.
- Within excavation areas, rubble from building foundations and consolidated soils were
  placed in a layered fashion, with the uppermost portion of the excavation filled with
  solidified/stabilized soils and sludge.
- Constructed an engineered 4-feet thick, seven-layer cap, consisting in part of impervious fabric, High Density Polyethylene (HDPE) liner, and geotextile materials, over the stabilized soils within the containment area.
- Constructed a 700-feet long, 2-feet thick slurry wall upgradient of the containment area to prevent infiltrating storm water from contacting consolidated/stabilized soils.
- Installed a drainage collection system so that storm water generated on-site is contained on-site in one of two storm water impoundments, preventing off-site runoff.
- Attached deed restrictions to the property controlling future uses of the property, assuring protection of the containment structure.
- Installed security fencing with locked gates to restrict unauthorized access to the property.
- Constructed five monitoring wells to serve as long-term groundwater sampling locations to evaluate the effectiveness of the implemented OU-1 remedial action. These five monitoring wells were monitored to demonstrate the effectiveness through 2007. After 2007, the wells were integrated and combined with the OU-2 wells to form a site-wide groundwater monitoring network. The purpose of this site-wide network is to demonstrate the effectiveness of the MNA remedy for groundwater.

#### 2.5.1 Operations and Maintenance

Regular activities are conducted for the Site in accordance with the EPA-approved O&M Plan for OU-1 (September 20, 1996).

#### Elements of the O&M for OU-1 are as follows:

- General facility inspection and regular lawn care service for the Site. The grass is cut on at least a monthly basis between October and April and on at least a biweekly basis between May and September.
- Visual inspections of the drain inlet and outlet system are conducted after storm events with maintenance initiated, as required.
- Inspections of the Site are conducted at a minimum of twice a year and following major storm events.

The inspection reports for 2020 are presented in **Appendix D**.

#### 2.6 OPERABLE UNIT TWO REMEDY

The ROD for OU-2 was issued by EPA Region 4 on August 25, 1994. The OU-2 ROD presents EPA's selected remedial action for treatment of groundwater. The following discussion is based on the August 1994 ROD and includes the rationale for the selected OU-2 remedy. The OU-2 area is shown on **Figure 3** and was delineated to correspond to the previously completed irrigation well survey area. This area encompasses a larger area than the defined groundwater impact area. The OU-2 area is roughly bound by Palafox Street to the west, E. Cross Street to the south, Fairfield Drive to the north, and Bayou Texar to the east.

The EPA selected MNA as the remedy, and MNA meets all EPA and Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) criteria. The remedy is protective of human health and the environment and complies with federal and state requirements that are legally applicable or relevant and appropriate to the remedial action. This remedy utilizes permanent solutions and alternative treatment (or resource recovery) technologies to the maximum extent practicable. The reduction of toxicity, mobility, and volume of the Site groundwater contamination has been controlled through source control (OU-1) and MNA (OU-2).

EPA views the MNA remedy at least as protective of human health and the environment as the pump-and-treat technology alternatives that were previously considered for this Site. Additionally, MNA avoids potentially adverse impacts associated with the groundwater extraction and treatment alternatives.

#### 2.7 ANNUAL O&M TASKS FOR OPERABLE UNITS ONE AND TWO

The field activities associated with this 2020 Annual Report included the following O&M tasks:

- Annual groundwater sampling of 10 long-term groundwater monitoring wells (for both OU-1 and OU-2).
- Annual surface water sampling at three surface water sampling locations within the primary groundwater discharge reach of Bayou Texar.
- Annual advisory notices distributed to water well contractors, irrigation system installers, and pool contractors. This list of contractors was compiled from the NWFWMD list of licensed water well contractors, from Escambia County construction permit records, and from the telephone directory.

- Coordination and dissemination of site information to local, regional, and state agencies.
- Annual Florida Department of Transportation inquiry of construction activities scheduled for Fairfield Drive between the CSX overpass and the I-110 interchange.
- Annual review of NWFWMD well construction permit records to identify any potential new well construction downgradient of the Agrico Site.
- Annual inquiry on status of NWFWMD well construction moratorium in the vicinity of the Escambia Treating Company and Agrico sites.
- Regular maintenance of property associated with the former Agrico Chemical Company (OU-1).

#### 2.8 ANNUAL O&M TASKS FOR DEVELOPMENT OF POLLINATOR HABITAT

In June 2014, President Obama issued a memorandum establishing a Pollinator Health Task Force, co-chaired by the U.S. Department of Agriculture (USDA) and EPA, to create a National Pollinator Health Strategy that promotes the health of honeybees, butterflies, and other pollinators. Early in 2015, EPA approached AECOM regarding the possibilities of the Agrico Site being used to enhance butterfly habitat. The responsible parties approved participation in this initiative, and in August 2015 a portion of the site was converted to flowering plant beds. The goal is to establish a plant habitat that will attract butterflies to provide a safe area for feeding and support of the butterfly's life cycle.

- Flowering plant beds first initiated in August 2015
- Continued cultivation of plant beds to get established flowering plants
- Continued planting of flowering species to diversify flowering periods and increase the density of plants
- Routine watering and weeding of plant beds to maintain their health.

#### 2.9 OTHER CONTAMINATION SOURCES IN THE VICINITY OF THE AGRICO SITE

Past sampling results conducted by ECUA for supply wells south of the Agrico area have indicated impacts to ECUA supply wells, which initiated an assessment by FDEP in the late 1990s. This assessment identified two areas, collectively referred to as Site 348. Both areas are located less than 0.5 miles south of the Agrico Site. One is the former fertilizer manufacturing operation known as Kaiser Fertilizer plant. The second is known as the former Southern Cotton Oil Company. This site was a fertilizer mixing and storage facility.

Reportedly, the sources which may have contributed to impacted groundwater affecting the ECUA wells (F & Scott Streets Well, the East Plant Well, Well No. 6, Well No. 8, and Well No. 9) are still under investigation by FDEP. Three of these ECUA wells have been shut down and pumping discontinued (East Plant, Well No. 8, and Well No. 9) due to groundwater impacts. The COCs identified by FDEP at Site 348 are similar to the Agrico COCs, including radium 228 and ammonia. The Agrico plume was not implicated as a source or a factor in the impacts to these wells (Mactec, 2010). Additionally, the former Agrico plant was not associated with the either of the operations identified by FDEP that are related to Site 348.

No pumping effects are occurring within the current Agrico plume boundary that will cause the plume to move outside the natural groundwater flow path. This is verified by the past 20 years of water level measurements and potentiometric surfaces that show the natural groundwater flow direction remains consistently to the east, toward Bayou Texar. Consistency of groundwater flow patterns is also demonstrated by the individual water level trend data). The discontinued municipal pumping in the downtown area due to impacts from non-Agrico sources, also significantly decreases the potential of the Agrico plume to migrate from its current plume boundary. These conditions and other groundwater flow conditions negate the potential for future Agrico plume migration that could affect any public water supply well.

Water level measurements collected during the past 20 years indicate that the remaining irrigation pumpage occurring within the OU-2 area is not significantly affecting the direction of groundwater flow. The primary groundwater flow controls are natural, including Bayou Texar, which functions as the eastern discharge boundary for the Agrico plume.

#### 3.1 HYDROGEOLOGIC FRAMEWORK OF THE SAND-AND-GRAVEL AQUIFER

The vertical profile of the Sand-and-Gravel aquifer consists of beds of sand and gravel interbedded with beds of silt, clay, and fine sand sediments (**Figure 4**). The permeability of these beds is variable, both laterally and vertically. However, the subsurface sequence can be divided into three distinct zones. These zones vary greatly in thickness and lithology throughout Escambia County. In addition, individual beds of sand or clay within these zones are highly discontinuous, resulting in considerable heterogeneity within the zones. The major zones are the surficial zone, the low-permeability zone, and the main producing zone (Roaza, et al., 1991).

#### 3.1.1 Surficial Zone

The surficial zone consists of the uppermost layer of sediments. It contains the unsaturated zone and the shallow surficial water table. The surficial zone varies in thickness, but it is generally less than 100 feet thick beneath the OU-2 monitoring area. The surficial zone consists primarily of quartz sand ranging in size from fine sand to gravel. Thin beds of limonite-cemented sandstone also occur. The zone contains thin beds of clay and silt that are highly discontinuous. These low-permeability beds occur both in the unsaturated and the saturated portions of the zone. Groundwater within the surficial zone primarily moves downward through the underlying lower-permeability zone to the main producing zone of the aquifer.

# 3.1.2 Low-Permeability Zone

The low-permeability zone underlies the surficial zone and is composed of sediments with overall lower permeability characteristics than sediments above or below the zone. This zone forms a semi-confining layer and helps to limit the vertical flow of groundwater between the overlying surficial zone and the underlying main producing zone. The actual lithology of this zone is variable, ranging from poorly sorted sand and silt to sandy clay to clay beds. Locally, well-sorted, water-bearing sands can also occur within this zone. Poor sorting and a higher percentage of clays and silts distinguish this zone from the other zones. The thickness of this zone in the subsurface underlying the facility ranges from about 20 to 50 feet (Roaza, et al., 1993).

The thickness and lithology of this zone is important because of its effect on vertical permeability. The low vertical permeability of this zone maintains the hydraulic head difference between the surficial and main producing zones in certain areas. This head difference imparts the vertical gradient responsible for the transport of dissolved constituents downward from the surficial zone to the main producing zone beneath the OU-1 area of the Site (see **Figures 5 and 6**).

# 3.1.3 Main Producing Zone

The main producing zone is the most productive portion of the Sand-and-Gravel aquifer and is the zone tapped by most water supply wells. The main producing zone is the deepest portion of the aquifer. The groundwater within this zone exists under semi-confined conditions. The main producing zone consists of moderate to well-sorted sand and gravel, along with minor interbedded layers of sandy clay and clay. Locally and regionally, variations occur in the

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lithology of the main producing zone. Changes with depth tend to be gradual and include varying grain size distribution and changes in the degree of sorting.

The clay beds interbedded within this zone generally constitute 10 to 40 percent of the thickness. In some areas, the productive intervals can be correlated and appear to be continuous over a distance of many miles. The saturated thickness of the main producing zone near the Site is approximately 100 feet.

The main producing zone is recharged by leakage through the overlying low-permeability zone. The actual amount of recharge is determined by the hydraulic head difference between the surficial zone and the main producing zone, the vertical permeability of the low-permeability zone, and the presence of any pumping wells. Groundwater from this zone discharges into Bayou Texar from the east and the west, and the bayou represents a discharge boundary for groundwater in OU-2.

#### 3.2 HYDRAULIC HEAD DIFFERENCES AND GROUNDWATER FLOW BOUNDARIES

Within the former Site boundary (OU-1), the hydraulic head for the surficial zone is slightly higher than the hydraulic head in the main producing zone, which causes the surficial zone to infiltrate and recharge the main producing zone. This causes the plume emanating from the Site to be transported and diverted to the main producing zone within about 0.4 mile of the Site. The surficial zone plume has limited areal extent; and with source control and ongoing source depletion, significant trends toward decreasing concentrations within the plume have occurred in the surficial zone. Near the bayou, the main producing zone hydraulic head is slightly higher than the surficial zone, causing the main producing zone to discharge into the bayou (see **Figures 4, 5,** and **6**). Bayou Texar is a groundwater discharge boundary; therefore, groundwater from the west and east discharge into the bayou. This creates a boundary condition for the groundwater flow and plume transport. The Agrico plume discharges from the west into Bayou Texar along with the westerly groundwater flow component. Groundwater from the east (at least as far away as the Pensacola Airport) also discharges to the bayou. **Figure 4** shows the hydrogeologic conceptual model from the Agrico Site to Bayou Texar.

Within OU-2, groundwater generally flows laterally and vertically (both upward near the discharge boundary and downward in recharge areas) within the Sand-and-Gravel aquifer. The overall direction of groundwater flow is easterly toward Bayou Texar. Head variations between zones are important in controlling the vertical direction of groundwater flow. **Figures 5** and **6** show the potentiometric surfaces in November 2019 for the surficial zone and main producing zone, respectively. These surfaces are similar to those measured historically.

The flow direction downgradient of the Agrico Site is primarily controlled by the Bayou Texar discharge boundary conditions. Near the bayou, vertical head differences between aquifer zones cause groundwater to flow vertically from the main producing zone upwards, and groundwater discharges to the bayou. There is evidence that the bayou is a discharge boundary for both the surficial and main producing zones of the aquifer, and that groundwater does not pass under the bayou as underflow. Water levels within both zones to the north, east, and west of Bayou Texar indicate a groundwater flow direction toward the bayou boundary.

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#### 3.3 RAINFALL CONDITIONS

Rainfall records collected at the Pensacola Airport indicate that 2020 was characterized by about 13.96 inches above average normal rainfall (annual average is about 62.53 inches based on the 1900-2020 period of rainfall record), with a total accumulation of 76.49 inches during 2020. The total accumulation of rainfall in 2020 is approximately 23.93 inches more than occurred in 2019 and is similar to the total rainfall in 2015. Over the past 15 years, extremes in rainfall have occurred. There was abundant rainfall in 2005 followed by a drought in 2006. During 2006, the total rainfall was 45.26 inches, or 16.27 inches below normal. The hurricanes during 2005 produced a very wet year, with an annual total of 87.32 inches, or 25.79 inches above normal.

A significant storm event occurred in the Pensacola area during April 2014. Between April 29 and April 30, 2014, the area received rainfall totals ranging from 16 to 24 inches. Widespread flooding occurred in many parts of the county and within the vicinity of the Site. The rain ended about 6:30 am on April 30, 2014. The Site was inspected at 14:15 pm on April 30, 2014. The south drainage pond had topped the pond banks. Flood water was contained north of the Fairfield Drive railroad overpass and the railroad right-of-way. Flooding extended along the southern annex road to just east of the storage warehouse property where the storm water pond on this out parcel also topped the pond's banks. The north pond was full and topping its bank, but flooding was contained on Site. An inspection of the cap area indicated that the cap was intact, and no damage occurred.

During 2020, rainfall was above normal for the year and significantly higher than rainfall measured in 2019. **Figure 7** presents the annual rainfall data for the period of record from the NOAA Pensacola station. Also included on **Figure 7** is a graph showing the cumulative departure from normal rainfall. This cumulative departure graph generally mimics groundwater level trends.

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An annual advisory notice (**Appendix C**) is sent to contractors conducting work in southern Escambia County. The advisory notice is sent to water well contractors, irrigation system installers, and pool contractors, informing them of groundwater conditions in the vicinity of the Agrico Site. The contractor listing is updated annually from yellow pages listing, well contractor licenses listing, and returned "not deliverable – no forwarding address" notices. For the purposes of the advisory notice, the area identified is approximately bounded on the north by Fairfield Drive, on the west side by Palafox Street, on the south side by Bobe Street, and on the east side by Bayou Texar. The notice states that the construction of wells in this area, including lawn irrigation wells, may be restricted due to the occurrence of impacted groundwater. The contractors are advised to contact the NWFWMD, the Northwest District of FDEP, or the Escambia County Health Department for further information. The annual advisory notice was distributed in December 2020 to the contractors listed in **Table 6**.

Currently, institutional controls are in place that provide protection to the public drinking water supply. As part of the OU-2 remedy, periodic checking is performed to determine the status of institutional controls established by local, regional, and state agencies. In order to verify that controls remain in place, annual letters are sent to the various agencies requesting information on any changes or proposed changes. Since these agencies also receive reports regarding groundwater conditions, the purposes of the communication are: 1) to address any questions the agencies have concerning groundwater conditions and 2) to receive a status report from the agencies concerning the existing regulations, planned rule changes, or new regulations which control groundwater use in the Agrico OU-2 area.

Institutional controls include the following:

1. Well construction and consumptive use approval (NWFWMD)

On February 22, 2001, the NWFWMD Board passed a moratorium on drilling new wells, including irrigation wells, in the Agrico and Escambia Treating Company areas. In a public meeting held on March 27, 2017, discussions with NWFWMD representatives indicated that they were not inclined to end the well construction moratorium. Therefore, the moratorium remained in effect during 2020 and is expected to continue into the future since there is no expiration date for the moratorium.

The moratorium affects the west side of the bayou only because the Agrico plume does not extend across the bayou due to hydrogeologic boundary flow conditions. The bayou serves as a flow boundary to the Agrico plume and prevents flow farther east.

This moratorium is governed by the NWFWMD Rule 40A-3 which is incorporated into the rule as 40A-3.055 Prohibitions:

- (1) The construction of certain, specified types of water wells shall be prohibited in the following areas:
  - (a) Escambia Treating and Agrico Superfund Sites, South Escambia County permitting of all water wells other than monitor wells or aquifer restoration wells shall be prohibited with the area inside and bounded on the west by CSX railroad corridor, on the east by Bayou Texar, on the south by East Cross Street projected in a straight line until it intersects Bayou Texar, and on the north by Hyatt Street, North Davis Highway, Wynnehurst Street, Kenneth Street, Boxwood Drive,

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Ash Drive, Ninth Avenue, and Hillbrook Way projected in a straight line until it intersects Bayou Texar.

2. Irrigation systems approval (ECHD):

A letter dated February 2, 2005 was received from the Director of the Environmental Health Services, Escambia County Health Department (ECHD), indicating that the ECHD no longer approves or disapproves irrigation systems. The coordination with the City of Pensacola Building Inspection office for installation of irrigation systems is *no longer* a function performed by ECHD.

Based on this information, the only regulatory control as it relates to groundwater within the OU-2 area is managed by the NWFWMD in their well construction permit program.

- 3. The location of the Agrico plume is well defined, and ECUA is on the distribution list for reports related to the Agrico plume. Therefore, a future supply well location in the vicinity of the Site is highly improbable.
- 4. Existing wells are regularly sampled by ECUA, which reports these data as part of their permit reporting to FDEP. Any potential impacts to the supply wells caused by existing plumes can be assessed. For example, existing impacts from Site 348 are under assessment by FDEP based on analytical results from ECUA wells (F & Scott Well, East Plant Well, Well No. 8, and Well No. 9).
- 5. The Northwest District of the FDEP has designated the area that encompasses both the Agrico plume area and the ETC plume area as a contaminated area under Chapter 62-524, Florida Administrative Code (FAC). The area is the same as the OU-2 area defined on **Figure 3**. The FDEP designated area also includes a portion to the north of the Agrico OU-2 area that is associated with the ETC plume. Chapter 62-524 FAC is closely tied to the NWFWMD well construction permit program since the designated area requires more stringent processes by the permit applicant before a well construction permit can be issued by the NWFWMD. Since there is a moratorium on the issuance of a well construction permits within the designated area, the moratorium provides more stringent restrictions than Chapter 62-254.
- 6. On February 8, 2021, the NWFWMD well construction database was queried, and no new wells were found confirming no new well construction for the moratorium area.
- 7. Deed restrictions on Agrico Property provide for certain future land use and subsurface limitations.

In March 2020, a memorandum was distributed to:

- Alex Webster–FDEP, Northwest District, Pensacola,
- Billy Hessman FDEP, Tallahassee
- Tim Haag ECUA
- Tom Brown– NWFWMD
- Derrick Owens City of Pensacola
- Mark Spitznagel ECHD
- Glenn Griffith, Escambia County

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• Alan Hagans – FDOT, District Three (Chipley)

The June 15, 2020, response from Alan Hagans (FDOT-Chipley), District 3 Contamination Impacts Coordinator, indicated that all planned 2020 projects and those in the Five-Year Plan were non-intrusive activities (**Appendix C**). Results from the 2021 memorandum will be reported in next years' report.

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#### 5.1 GROUNDWATER SAMPLING

Annual groundwater samples were collected from the modified long-term monitoring network and from the five-year network in November 2020. A total of 10 monitoring wells were sampled.

Groundwater samples were collected in accordance with FDEP's SOPs for Field Sampling (Revised January 2017). Sample collection techniques, sample documentation, preservation requirements, sampling equipment decontamination procedures, the types and number of quality assurance/quality control (QA/QC) samples collected, and specifications that allow for the verification of the precision, accuracy, and completeness of data collected are all detailed in the sampling and analysis plan (SAP) included in the November 1998 O&M Plan.

# 5.1.1 Monitoring Well Network

#### **Monitoring Locations**

Locations of monitoring wells installed either in the surficial or main producing zones of the Sand-and-Gravel aquifer are shown on **Figure 1**. **Table 1** lists the wells in the Agrico monitoring network, including long-term monitoring wells which are sampled annually (includes measuring groundwater levels) and periodic monitoring wells where groundwater levels are measured annually and wells that are sampled and gauged during the Five-Year Review. **Table 2** presents the well construction details for all monitoring wells associated with the groundwater monitoring program for the Agrico Site.

# Sampling Constituents

Groundwater was sampled in 2020 for the following COCs in both the surficial and deep zones:

- Fluoride
- Arsenic, Total (only from monitoring wells, AC-2S and AC-3S)
- Chloride
- Sulfate
- Nitrate
- Radium 226 and Radium 228 (naturally occurring); also reported as the sum of combined radium 226 + 228 results

Lead and arsenic are no longer included as analytical parameters for all groundwater samples. Arsenic is only analyzed in AC-2S and in AC-3S during the five-year sampling. Lead is not analyzed for any well locations.

# 5.1.2 Well Purging

Each monitoring well associated with the modified monitoring network and sampled during November 2020 was purged and sampled with an electric, 2-inch, stainless steel, low-flow submersible pump and polyethylene tubing. All wells were purged a minimum of one and a half

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well volumes before sampling. No wells were purged dry during the November 2020 sampling event. Field parameters, including pH, specific conductivity, turbidity, temperature, dissolved oxygen, and oxidation reduction potential were collected from all wells during purging. A summary of groundwater field parameters is presented in **Table 3**.

## 5.1.3 Investigation Derived Waste

Development and purge water pumped from each well was collected in a temporary storage tank installed on a field trailer. When the mobile storage tank was filled to capacity, the recovered water was transferred to a larger temporary storage tank located on the Agrico OU-1 Site. In accordance with the FDEP guidelines, the wastewater is managed as industrial waste.

The IDW (non-hazardous groundwater purge water) is transported by Liquid Environmental Solutions (LES) to their Mobile, Alabama facility (EPA ID Number ALO 000 859 421). There it is treated and disposed of in accordance with state and federal regulations. An attempt to remove the purge water, approximately 1,000 gallons, was made on February 12, 2021, but the ground was too wet to allow access to the tank. The pick-up was completed on March 22, 2021.

#### 5.1.4 Water Level Measurements

In November 2020, groundwater levels were measured in all Agrico network monitoring wells for OU-1 and OU-2

As recommended in the 2019 Annual Report, Agrico Site, Pensacola Florida, Operable Units One (OU-1) and Two (OU-2) and agreed upon in the June 2, 2020, EPA report review memorandum, AC-14D, AC-26S, AC-26D, and AC-36D have been removed from the monitoring well network, and water level measurements were not collected from these wells.

In 2019 AC-6D was located; however, the casing had been damaged possibly by heavy equipment. Repairs to the casing were completed on December12, 2019, and the new casing elevation was surveyed relative to existing monitoring wells.

Water levels measurements were collected on a single day prior to purging of wells scheduled for sampling, and these data and contours are consistent with historical data. Water level measurements are used to evaluate water level fluctuations and groundwater flow direction, and they are used to prepare potentiometric maps for the surficial and main producing zones of the Sand-and-Gravel aquifer.

Static groundwater levels from all identified monitoring wells associated with the Agrico Site (**Figure 1**) were measured to within  $\pm$  0.01 ft. Measurements were collected with an electronic water level tape using the top of casing (TOC) as the measuring point. The measurements were subsequently referenced to the TOC elevations and used to calculate groundwater elevations. This information was used to confirm that groundwater flow directions remain similar to previous years. Groundwater elevations are presented in **Table 4**.

#### 5.2 BAYOU TEXAR SAMPLING

Three surface water sampling locations within the primary groundwater discharge reach of Bayou Texar were sampled as per the March 10, 2015, FDEP Memorandum. These locations are shown on **Figure 1**.

#### Surface Water Sampling

Three near-bottom surface water samples (BT-02, BT-107, and BT-127) are located within the brackish water locations that are tidally influenced. Saline water from Pensacola Bay is drawn into the bayou during high tide. All surface water samples are collected at low tide.

Surface water sampling is conducted in accordance with the November 1998 SAP. The samples are collected from a boat. A discrete sample is collected at the deepest section of each transect. Samples are collected using a peristaltic pump and disposable polyethylene tubing attached to poly-vinyl chloride pipe, which is lowered to the appropriate depth. The depth of each sample collected is approximately 6 inches above the floor of the bayou. Field parameters, including pH, specific conductivity, turbidity, and temperature, are collected in conjunction with the surface water samples.

A summary of the 2020 surface water quality field parameters is presented in **Table 5**.

#### Sampling Constituents

For sampling locations BT-02, BT-107, and BT-127, fluoride was the only constituent analyzed.

#### 5.3 CHEMICAL ANALYSES

Groundwater and surface water quality samples collected during the November 2020 event were submitted to Test America Laboratories, Inc. (TA), Pensacola, Florida. All analyses were performed by the Pensacola laboratory (Certification No. E81010), except radium 226 and radium 228 which was analyzed by TA St. Louis (Certification No. E87689). All analyses were performed pursuant to NELAP requirements. TA is certified by EPA and the State of Florida. All analytical reports were prepared in accordance with TA's Level III report format. The following analytical methods were used to analyze the specific media in accordance with SW-846.

CONSTITUENT	ANALYTICAL METHOD
Fluoride	SM4500 F C
Chloride	300.0 (Ion Chromatography)
Sulfate	300.0 (Ion Chromatography)
Nitrate	353.2 Nitrate by calculation
Arsenic	6010B
Radium 226	903.1 Mod (RL-RA—001)(Alpha Scintillation)
Radium 228	904 Mod (RL-RA—001)(Gas Proportional Counters)

#### 5.4 SAMPLING RESULTS

The November 2020 sampling activities completed the annual sampling requirement for the Agrico Site. A total of 10 annual monitoring network wells were sampled. **Figure 1** shows the required water quality sampling locations for the Agrico Site.

**SECTION**FIVE Sampling Results

Field parameter details from the November 2020 sampling event are shown in **Table 3** and historical trends are shown on graphs within Section 5.5.

Details of Bayou Texar sampling results are presented in **Table 5** and **Table 9**.

The groundwater sampling results for the identified COCs detected in the surficial and main producing zones for the site-wide required water quality monitoring wells are discussed in this section. Details of results are provided in **Table 8**, **Figure 8**, and **Figure 9**.

**Appendix A** contains all laboratory analytical reports from the November 2020 sampling event.

#### 5.5 GROUNDWATER FIELD PARAMETERS

In addition to the Agrico COCs, several field parameters are collected as part of the groundwater sampling program (**Table 3**). These parameters include water temperature, pH, dissolved oxygen, turbidity, specific conductance, and the oxidation-reduction potential. An understanding of these parameters can be important in understanding the relationships between COC concentrations and field parameter ranges in values, in defining and understanding ranges of background concentrations, and in evaluating overall COC concentration trends. A more detailed discussion of selected field parameters, including specific conductance, pH, dissolved oxygen, and the oxidation-reduction potential follows.

#### 5.5.1 Specific Conductance

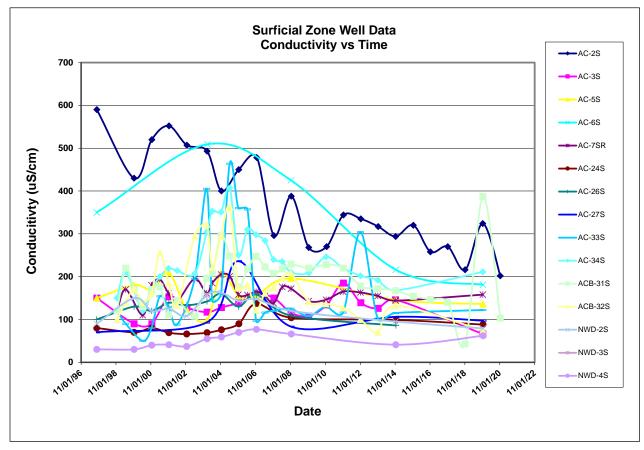
Specific conductance is a measure of how well a water sample conducts an electrical current. It is a straightforward measurement that can be made with reasonable accuracy in the field. It is, therefore, often used as a proxy for the total dissolved solids (TDS) analysis. The conductance values are measured in the field with a hand-held instrument and are recorded in micro Siemens per centimeter units ( $\mu$ S/cm).

Within the main producing zone during 2020, the specific conductance values ranged from 75  $\mu$ S/cm to 919  $\mu$ S/cm. Specific conductance decreased from the 2019 conductivity values in all wells except AC-12D and AC-25D. In the surficial zone, the conductivities averaged approximately 200  $\mu$ S/cm lower than in 2019.

As groundwater recharges the Sand-and-Gravel aquifer in Escambia County, it encounters relatively little soluble material, and the water has characteristically low hardness (soft) and is relatively unmineralized. The aquifer is composed of mostly quartz sand, which is not very soluble. The abundant rainfall and the aquifer's high permeability keep the groundwater moving, and the residence time is such that the water does not tend to contain a significant quantity of dissolved mineral matter. Values are consistent with those measured in 2018, and several of the values recorded represent historically low measurements. Measurements will continue to be recorded during future events, and if the lower values continue, they could indicate a change in groundwater conditions in the area. As shown below, the levels are generally declining or stable.

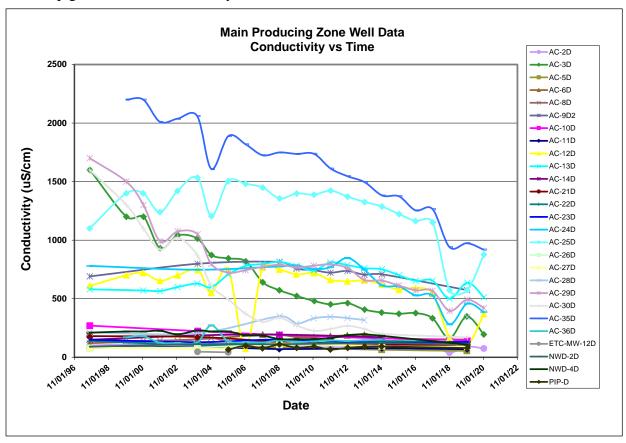
# Surficial Zone Groundwater:

The shallow groundwater conductivity vs. time chart is shown below.



#### Main Producing Zone Groundwater:

The deep groundwater conductivity vs. time chart is shown below.



### 5.5.2 pH

Groundwater pH within the Sand-and-Gravel aquifer underlying Escambia County reflects generally acidic conditions (less than 7.0 standard units [su]). The reason for the acidic conditions is that rainwater has a pH generally less than 5.5 su inthe Escambia County area (Trapp, 1973). This low rainfall pH, coupled with the high recharge from rainfall to the aquifer and the relatively inert nature of the sandy sediments that comprise the aquifer, yields a groundwater pH that is acidic.

Information from the U. S. Geological Survey (USGS) collected in Escambia County was reviewed for groundwater pH data. The period 1968 to 1980 was an extensive data collection time in Escambia County by the USGS. A total of 222 observations of pH (Coffin, 1982) were collected from 69 sites distributed throughout southern Escambia County. The sites were located to characterize general groundwater conditions and were not associated with any assessment of known contamination sites. The range of pH for the 222 observations was 3.4 to 8.9 su. The average pH for the 12-year period was 5.28 su. Background pH conditions are variable and are controlled by local recharge conditions, seasonal rainfall patterns, and whether the groundwater is from a shallow or deep source. Generally, the groundwater occurring at shallow depths (less than 100 feet below land surface) is more acidic than deeper occurring groundwater that tends to approach neutral conditions.

**SECTION**FIVE Sampling Results

In addition to the above pH data for groundwater, a review was conducted of long-term pH data for a surface water gaging station on the Perdido River at Barrineau Park. The Perdido River is the westernmost boundary for Escambia County. The station is located about the middle portion of the County and shows that base flow streamflow conditions have pH values generally less than 5 su. Since the base flow of this stream, as well as, other streams in the county is derived from groundwater, this is another line of evidence that groundwater pH conditions are acidic.

Geochemically, pH is an important factor in understanding the occurrence of radium in the groundwater beneath Escambia County. Historically, the impacts from radium are well documented within the County and many of these exceedances are not associated with known contaminated sites. As the USGS data indicate, the groundwater can have a naturally occurring background value as low as 3.4 su. Likewise, the data showed that 101 of the 222 observations of pH were less than 5 su indicating that acidic background conditions exist for the groundwater in southern Escambia County.

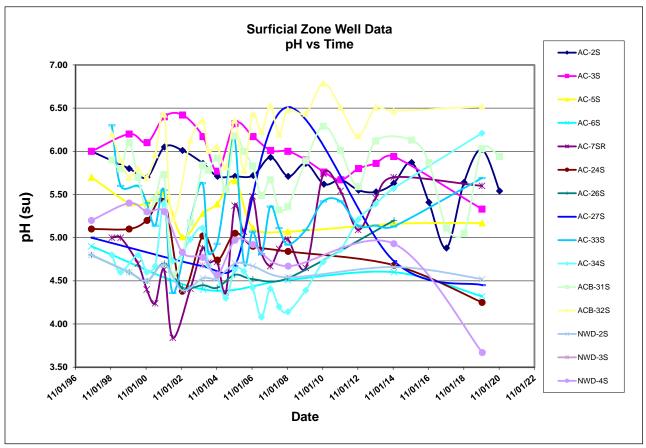
Exceedances of radium in Escambia County are believed to be associated with naturally occurring thorium minerals in the subsurface. USGS research (Zapecza and Szabo, 1988) at sites throughout the eastern United States indicate that when groundwater pH is approaching 4.5 to 5 su or lower and thorium is present, a process known as recoil mobilization is possible. This recoil process allows radium 228 to be released to the groundwater from the minerals containing thorium. For Escambia County as a whole, it is possible to activate this release with what are considered background groundwater conditions.

The acidity reflected by low pH in groundwater within the Agrico plume is most likely the result of former operational processes whereby wastewater was disposed in the former on-site impoundments at the former Agrico facility (Watts, et al, 1988). Since the completion of the OU-1 Remedial Action, the pH of shallow groundwater conditions within the plume has improved.

The trends in groundwater pH from the Agrico network monitoring wells are reflected in the following graphs for the surficial and main producing zones of the aquifer. Measurements in 2020 in the MPZ indicate that the lower pH levels in several wells over the last several sampling events increased to within historical ranges.

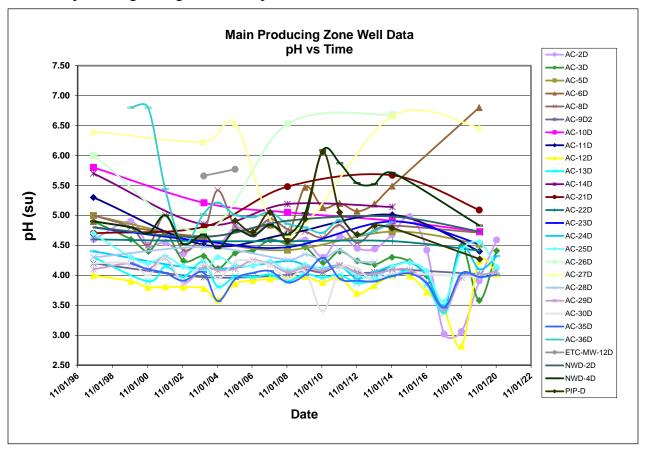
#### Surficial Zone Groundwater:

The surficial zone groundwater pH vs. time chart is shown below.

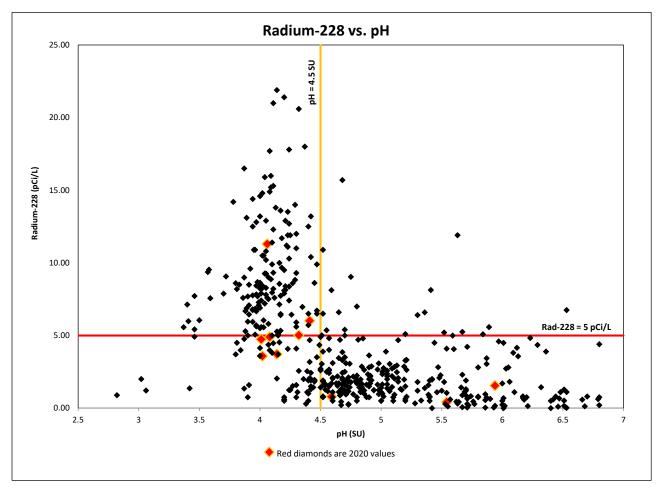


#### Main Producing Zone Groundwater:

The main producing zone groundwater pH vs. time chart is shown below.



The following graph is updated from the original graph (URS, 2007) to show data from all sampling events conducted for the Agrico Site. The data points marked as red diamonds represent results from the November 2020 sampling event. The graph shows the relationship between pH and radium 228 concentrations and illustrates that where the groundwater pH approaches about 5 to 4.5 su or lower, the radium 228 concentration generally exceed the 5 pCi/L drinking water standard for combined radium 226 + radium 228. It should be noted that the use of a pH of 4.5 su to demonstrate this relationship is within the range of pH that the recoil process generally is activated. The recoil activation range is plus or minus a pH of 4.5 su (Zapecza and Szabo, 1988).



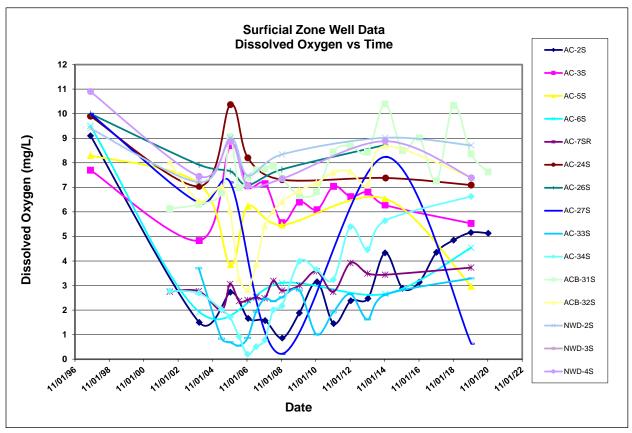
Acidic groundwater conditions are also associated with Site 348. This site is located approximately 3,000 feet south of the Agrico Site. Assessment reports for Site 348 (MACTEC, 2010) present pH and radium 228 data which show that low pH conditions result in exceedances of the radium standard of 5 pCi/L for combined radium 226 and radium 228. Data from Site 348 indicates that radium 228 is the predominant isotope present in the groundwater beneath Site 348. Site 348 is located in close proximity to nearby former municipal water supply wells. A 2008 sample collected by ECUA from the F & Scott well reported a combined radium 226 + 228 concentration of 5 pCi/L (www.ecua.fl.org – 2010 Water Quality Report).

### 5.5.3 Dissolved Oxygen

The solubility limit (saturation concentration) of oxygen in water (in equilibrium with air) at the temperatures, pressures, and salinities encountered in shallow groundwater at the Site is on the order of 8.5 mg/L (ppm). Oxygen's solubility limit increases as temperature decreases. Dissolved oxygen (DO) concentrations greater than 1 mg/L (aerobic conditions) are considered to support aerobic microbial metabolism, and conversely, DO concentrations less than 1 mg/L (anaerobic conditions) support anaerobic microbial systems.

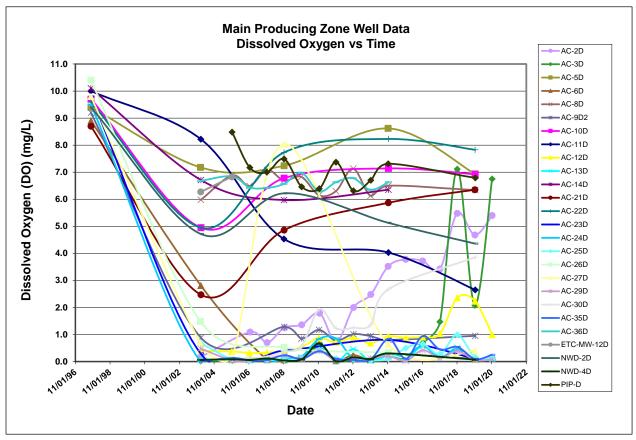
#### Surficial Zone Groundwater:

The shallow groundwater DO vs. time chart is shown below.



#### Main Producing Zone Groundwater:

The deep groundwater DO vs. time chart is shown below.



#### 5.5.4 Oxidation-Reduction Potential

Oxidation-reduction potential (ORP) reactions control the behavior of many chemical constituents in groundwater. ORP refers to the electric potential required to transfer electrons from one compound or element (the oxidant) to another compound (the reductant). The process of oxidation involves losing electrons, while reduction involves gaining electrons. ORP is used as a qualitative measure of the state of oxidation in aqueous solutions. ORP (and Eh) are typically given in terms of millivolts (mV).

Although similar to ORP, Eh is reserved for consideration where the redox potential is measured with a relatively fragile standard hydrogen electrode (SHE). Positive Eh values indicate an oxidizing environment, while negative Eh values indicate a reducing environment. For field applications, ORP is typically measured using silver/silver chloride (Ag/AgCl) reference electrodes.

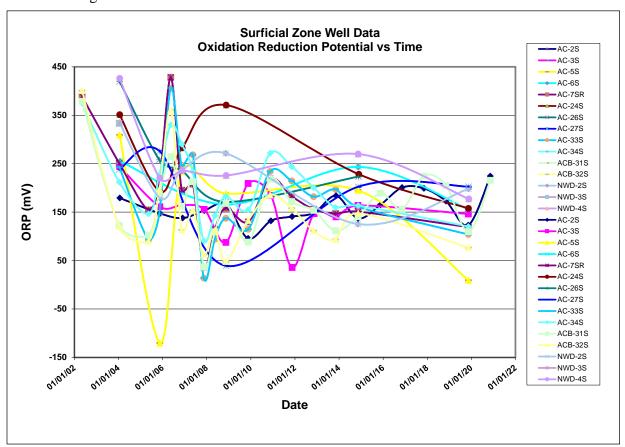
Field ORP readings can be converted to Eh values by adding the offset value provided by the manufacturer of the ORP calibration solution used (or by experimentation). ORP has been measured at the Site with an YSI (brand) instrument equipped with an Ag/AgCl electrode and calibrated against a Zobell 4 molar potassium chloride (KCl) solution where the offset to Eh is 200 mV. To convert the Site's field ORP readings to Eh, the offset value of 200 mV is added to

the Site's ORP readings. For example, ORP readings of +150 and -172 mV translate to Eh values of +350 and +28 mV, respectively. It is common for natural groundwater to present ORP between +300 mV to -400 mV (Eh between +500 mV to -200 mV).

Generally, oxygen-rich water is expected to exhibit positive ORP values (reflecting oxidizing conditions); and, conversely, anaerobic water often presents negative ORP values (reflecting reducing conditions). However, oxidation-reduction reaction couples are numerous and often competitive, so that natural environments affected by anthropogenic constituents can induce ORP behavior atypical of the otherwise classic correlation with DO. ORP is expected to reach equilibrium in groundwater that is at or approaching steady state. Changes in ORP can indicate a system that is out of equilibrium. ORP readings in 2020 are generally higher than those reported in 2019, but the values remain within the historical ranges.

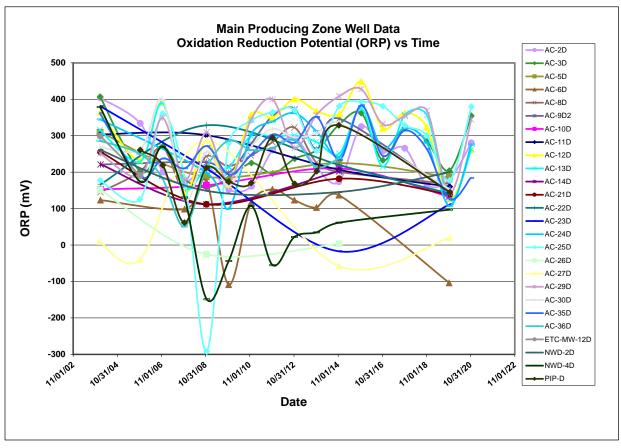
#### Surficial Zone Groundwater:

The shallow groundwater ORP vs. time chart is shown below.



#### Main Producing Zone Groundwater:

The deep groundwater ORP vs. time chart is shown below.



#### 5.6 BAYOU TEXAR SAMPLING RESULTS

The modified surface water monitoring network is composed of three sampling locations within Bayou Texar. Freshwater from Carpenter's Creek flows into the saline estuary, Bayou Texar. **Figure 1** shows the locations of the surface water sampling sites. The samples are analyzed for fluoride only. Brackish water occurs at all three locations where samples are collected.

The surface water sampling results for fluoride at the three stations are shown in **Table 5** (field parameters) and **Table 9** (sampling results). The fluoride results did not exceed the surface water criteria of 5 mg/L at the sampling locations. Laboratory analytical reports are contained in **Appendix A**.

#### 5.7 OA/OC REVIEW

TA job numbers for this annual report are 400-195622-1 and 400-195623-1. The following laboratory narratives describe the sample conditions and associated analytical QA/QC issues.

#### Laboratory Report 400-195622-1:

All samples were received in good condition within temperature requirements, properly preserved and on ice.

Method 300.0 – The equipment blank concentration detected was verified.

Metals – No analytical or quality issues were noted.

Sufficient sample volume was not available to perform a laboratory duplicate for Radium-226, preparation batch 160-489750 and Radium-228 preparation batch 160-489754; however, LCSs/laboratory control sample duplicates (LCSD) were prepared to demonstrate batch precision.

The gross (alpha/beta) detection goals were not met for several samples due to a reduction of the sample size attributed to high residual mass. Analytical results are reported with the MDC achieved.

Method 353.2 for several samples were diluted to bring the concentration of target analytes within the calibration range. Elevated reporting limits were provided.

Method 353.2 for analytical batches 511598 and 512594, the matrix spike/matrix spike duplicate recoveries were outside advisory control limits for nitrate-nitrite. Sample matrix inference and /or non-homogeneity are suspected because the associated LCS recovery was within acceptance limits.

Method SM 4500 F C for several samples had been diluted to bring the concentration of target analytes within the calibration range. Elevated reporting limits were provided.

The MS/MSD recoveries for fluoride for Method SM 4500 F C for analytical batch 469081 were outside advisory control limits. Sample matrix interference and/or homogeneity are suspected because the associated LCS/LSD precision was within acceptance limits.

#### **Laboratory Report** 400-195623-1:

All water quality samples were received in good condition, properly preserved and within temperature requirements. No analytical or quality issues were noted.

One duplicate (DUP) sample DUP-1 at AC-2D and one equipment blank (EQ-1) was collected during the November 2020 sampling event. The duplicate sample did not show acceptable agreement with the respective individual Ra-226 and Ra-228 results, however, the total of the two isotope concentrations for the sample and the duplicate did show acceptable agreement. While the laboratory could not confirm, AECOM suspects that the radium 226 and radium 228 results were reversed for either the sample or the duplicate. Target analytes (chloride, sulfate, and fluoride) were reported above the laboratory detection limits in the equipment blank sample. The equipment blank concentrations were very low. Associated sample results have been qualified as estimated concentrations.

Results of the QA/QC samples are included with the laboratory reports in **Appendix A**.

#### 5.8 GROUNDWATER SAMPLING RESULTS

The 2020 annual results continue to support that source control actions at the former Agrico Site are effective and that the MNA remedy is functioning as expected with Agrico COCs attenuating in groundwater under the former Site and down-gradient of the Site.

#### **Surficial Zone**

Within the surficial zone, historically the overall trend is downward and historically there has been an overall shrinking of the area of impacts for this zone. The downward trend in concentrations has been attributed to effective source control. The surficial zone plume is historically captured by the vertical hydraulic component of the contaminant transport within less than one-half mile downgradient of the former Site. Due to these conditions, the areal extent of impacts in the surficial zone is limited.

Presently, there are only two surficial monitoring wells being sampled annually for the Site. These wells are ACB-31S and AC-2S, and only AC-2S exhibits COC concentrations that continue to be above target clean-up goals in the surficial zone. Historical results show that all Agrico monitoring well locations on the former Agrico property have achieved clean-up goals. Location AC-2S is directly down-gradient of the former Agrico Site and up-gradient of the area where the surficial zone is preferentially hydraulically connected to the deeper main producing zone. For 2020, fluoride (29 mg/L) and arsenic (0.012 mg/L) exceed the clean-up target levels of 4 mg/L and 0.01 mg/L, respectively at this location. For fluoride, concentrations in shallow groundwater are attenuating, the peak concentration of 210 mg/L occurred in 2002 at well AC-2S. Since that time, fluoride concentrations have been on a decreasing trend. For arsenic, the concentration is also decreasing. The highest total arsenic concentration of 0.74 mg/L occurred at well AC-2S in 1990.

#### **Main Producing Zone**

Within the main producing zone, the overall flattening of the trends is what was predicted in the *Evaluation of Monitored Natural Attenuation* by William Huber, Ph.D., Quantitative Decisions, (URS, 2009) and further confirmed by subsequent data evaluations by Huber in the October 23, 2013, Report #2 (URS, 2013b). This flattening should be expected to continue for some time and eventually evolve into a slowly decreasing trend, accelerating as time goes on. Slight upward or downward ticks in the trend for individual monitoring well results are to be expected. It is the long-term trend for each COC that is important. Radium appears to be on a longer attenuation period than the other Agrico COCs. This is due to the fact that radium exceedances occur as the result of a secondary reaction and these exceedances were not the direct result of infiltration into the groundwater from the source area. Instead, acidic wastewater infiltrated into the groundwater and contacted naturally occurring mineralogy with radium content. The radium in turn was released from the subsurface sediments to the groundwater as the acidic plume is transported downgradient contacting newly exposed aquifer material with the radium mineralogy. As the acidity approaches background conditions, this will stop the release of radium and attenuation of combined radium should progress on a faster path.

**Figure 8** and **Figure 9** show the 2020 results for the current monitoring locations for fluoride and combined radium 226 + 228, respectively. Although several of the sampling locations for 2020 showed that the concentrations for fluoride were slightly higher than concentrations found in 2019, they remain below the maximum detected values. and combined radium 226 + 228

concentrations were lower than 2019 values in all wells except AC-12D. **Figure 10** and **Figure 11** show the trend graphs for fluoride, chloride, sulfate, nitrate and combined radium 226 + 228 for each of the annual sampling monitoring well locations.

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#### 6.1 OU-1 REMEDY

The source area remedy was completed in 1997. Since that time, the property has remained secured; institutional controls have been filed on the property deed and are on record with Escambia County; the integrity of the constructed cap has not been compromised by erosion or settlement; the grass cover on the cap has matured and stabilized the soils; and the storm water controls remain intact, preventing storm water runoff from leaving the Site except through infiltration to groundwater in the North and South Ponds. Results of the water and sediment sampling in the infiltration ponds during January 2004 indicated that soils on-site are not affecting the quality of water infiltrating these ponds. Concentrations of all COCs in groundwater of the surficial zone immediately downgradient of the cap have decreased significantly since the remedial actions were completed. Based on all of the groundwater sampling results, the source area is controlled, and the remaining COC impacts are from residual impacts caused prior to the remedial action. Results from the 2020 sampling of monitoring wells downgradient of the cap area indicate that the OU-1 remedy remains effective and that source zone depletion is ongoing.

#### 6.2 OU-2 REMEDY

Annual groundwater and surface water monitoring has been performed at established long-term monitoring locations since 1999. Comprehensive sampling has been performed in conjunction with each Five-Year Review. The groundwater monitoring continues to be an effective means of evaluating the natural attenuation remedy as well as source zone depletion. The evaluation of the long-term groundwater monitoring network (URS, 2006d), approved by EPA on September 11, 2007, provides further information regarding the defined plume area and downgradient progression. The evaluations of monitored natural attenuation associated with the Agrico plume (URS, August 2009 and October 2013) further supports that the mechanisms for attenuation are in place throughout the area and the effects of the source zone remedy are evident in the surficial zone of the former source area (OU-1) and are also being observed downgradient (OU-2), as expected. Results from the 2020 sampling of monitoring wells downgradient indicate that effective natural attenuation is proceeding as expected.

#### **6.2.1 Notifications**

As part of the annual scope of work, notifications are provided to select groups. This includes issuing an Advisory Notice to contractors, a memorandum to local and regional agency contracts; and querying of NWFWMD permit records to determine if any new wells have been installed within the well construction moratorium area.

A standard advisory notice was distributed to contractors who potentially might be performing work related to new well installations in the area of OU-2. This notice informs the contractor of the boundaries of the existing moratorium on well construction. It also directs them to the NWFWMD, FDEP, or the Escambia County Health Department for more information.

According to NWFWMD permit records, no new irrigation wells were installed within the monitoring area during 2020.

On February 22, 2001, the NWFWMD Board passed a moratorium on drilling wells, including irrigation wells, in the Agrico OU-2 and the ETC groundwater plume areas. The moratorium remains in effect and provides the most stringent institutional controls for the area impacted by the plume. The moratorium has no termination date and is part of the Prohibitions in Rule 40A3. In February 2020, a coordination memorandum was distributed to local and regional agencies requesting input on any rule changes that may affect any institutional controls for the moratorium area (**Appendix C**).

Additionally, an annual inquiry regarding intrusive activity under Fairfield Drive was distributed to the FDOT in March 2020. FDOT reported that no intrusive activities are planned (Appendix C).

#### 6.2.2 Sampling Results – Groundwater and Surface Water

The natural attenuation remedy is proceeding as anticipated, with 23 of the estimated 70 years elapsed (remediation of OU-1 was certified complete in April 1997). Conclusions from the monitored natural attenuation evaluations (URS, August 2009 and October 2013) indicate that much of the groundwater is expected to reach the target concentrations within two to three decades. Within the area of the Bayou Texar discharge boundary, the time to reach the targets may be longer. Fluoride results continue to exemplify cleanup progress for the Agrico Site. Additionally, it appears that the plume discharge area remains well defined and limited in areal extent. Groundwater results for November 2020 closely compare to historical results for both aquifer zones. Although slight increases in concentrations were detected at monitoring well locations for some COCs, the increases are well below the maximums detected and within the range of expected concentration fluctuations for a natural attenuation remedy where source control has been implemented and source-zone depletion is ongoing.

#### Surficial Zone

The surficial zone plume does not migrate to Bayou Texar. The plume in this zone infiltrates to the main producing zone within less than 0.4 mile downgradient of the Site (**Figure 4**). Monitoring of the groundwater within the surficial zone is limited to the OU-1 area and the vicinity of the vertical diversion area between AC-2S and AC-3S. The only impacts remaining for the surficial zone plume are in close proximity of monitoring well AC-2S. Historically, within the surficial zone, the overall trend in COC concentrations is downward and the overall area of impacts is shrinking. Due to the existing hydrogeologic/hydraulic conditions, the zone has limited areal impacts. For most of the OU-2 area, background conditions exist for the Agrico COCs within the surficial zone, since the potential for downgradient impacts beyond the surficial zone diversion area are absent. Any exceptions to background concentrations in these downgradient surficial zone wells are due to non-Agrico sources.

### Main Producing Zone

Within the main producing zone, arsenic and lead plumes are not present. The primary indicator of the Agrico plume continues to be fluoride where concentrations exceed the performance standard of 4 mg/L. Also, elevated chloride and sulfate concentrations coexist with elevated fluoride concentrations. Radium appears to be on a longer attenuation period than the other Agrico COCs. This is due to the fact that radium (naturally occurring) exceedances occur as the

result of a secondary geochemical reaction, not the direct result of infiltration into the groundwater from the source area. Instead, low pH acidic wastewater infiltrated into the groundwater and contacted naturally occurring minerals with radium content. The naturally occurring radium was released from the subsurface saturated soil to the groundwater with the low pH acidic plume. As the pH approaches background conditions (neutralizes) downgradient, the release of the naturally occurring radium will subside, and both the pH and radium plumes will continue to shrink.

Historically, the main producing zone plume remains well defined, as the detailed evaluations (URS, 2006d, URS, August 2009, and URS, October 2013) confirmed, and exceedances of contaminant-specific performance standards only cover limited areal extents. Within the main producing zone, the stability and flattening of COC concentration trends is what was predicted and what is observed. At some locations, the flattening/COC stability is expected to continue for some time. This trend will eventually evolve into a slowly decreasing trend, accelerating with time as it has already developed in many locations. Sampling results for 2020 showed slightly higher concentrations within the plume for some constituents at a few locations. These increases did not exceed historical maximum concentrations.

Slight upward or downward ticks in COC trends for individual monitoring well results are to be expected as site conditions change (e.g. water level fluctuations, aquifer heterogeneity, etc.). It is the long-term trend for each COC in the impacted area that is important.

#### 6.2.3 Bayou Texar

The 1993 Bayou Texar Assessment (Entrix, 1993a, 1993b, and 1993c) presented fluoride data that indicated groundwater originating from the Agrico Site was discharging to the bayou. The data also indicated that the discharge zone appeared to be well defined and limited in areal extent. EPA's review of the data concluded that fluoride would have to be discharging at a concentration of 4,050 mg/L or greater in order to exceed the surface water standard of 5 mg/L in the bayou. The maximum fluoride concentration in 2020 in the groundwater well closest to the western edge of Bayou Texar, lab estimate only, at 60 J mg/L in monitoring well AC-35D (**Figures 8**). The maximum historical fluoride concentration recorded for the Agrico plume was 180 mg/L in the same well AC-35D in 2010. Furthermore, in the OU-2 ROD, EPA (1994) concluded that it is unlikely that the discharge of the groundwater plume into Bayou Texar would result in impacts to fish or wildlife.

There are more than 60 storm water outfalls into Bayou Texar. Several studies have identified impacts caused by storm water from other locations contributing contaminants to the bayou. Mohrherr, et al. (2005) concluded that Bayou Texar is an urban water body that is impacted by a variety of pollutants and pollution sources. Mohrherr, et al. (2005) further concluded that their results corroborate the studies conducted for the Agrico Site indicating that fluoride levels are highest and increase with depth in the northern portion of the bayou where the Agrico plume discharges to the bayou. Mohrherr, et al. (2005) also concluded, as the long-term monitoring data for the bayou confirm, that the fluoride concentrations in the waters of Bayou Texar are below the Chapter 62-302, Class III Marine standard of 5 mg/L.

#### Surface Water

Surface water concentrations remain below Chapter 62-302, Class III Marine Surface Water Standards for Agrico COCs, indicating that sufficient precipitation for the case of fluoride concentrations exists within the bayou. For other Agrico constituents, advection-dispersion is significantly affecting the COCs before and/or after it is discharged to the bayou so that the Agrico plume potential impacts are minimized with no significant risk to the bayou.

# Summary of Ecological Impact Evaluation of Bayou Texar Downgradient of Agrico's Groundwater Fluoride Plume

On September 4, 2009, the results of the Phase I and Phase II Bayou Texar sampling for August 2008 and May 2009 were submitted to EPA. The results of the investigations indicated the following:

- Fluoride in the top 10 cm of sediment (the bioactive zone) within the groundwater plume discharge zone ranged from about 32 to 339 micrograms per gram (μg/g).
- Fluoride in the near-bottom surface water (the primary exposure regime for demersal fish) within the groundwater plume discharge zone was consistently less than the Florida Surface Water Quality Criterion for Class III Marine waters for fluoride, 5 mg/L. The concentration of fluoride in the majority of surface water samples was less than 1 mg/L.
- Fluoride in the sediment pore water in the bioactive zone (the primary exposure regime for benthic macro-invertebrates) within the groundwater plume discharge zone was less than 3 mg/L in 30 of the 40 stations sampled. Fluoride in pore water exceeded the 5 mg/L standard at only 3 of 40 stations. Spatial analysis determined that the surface area weighted average concentration of fluoride in the bioactive zone pore water was less than the 5 mg/L standard.

The conclusions of this assessment indicated that there is no significant risk to populations of demersal fish or to benthic macro-invertebrate communities that inhibit the reach of Bayou Texar where the Agrico groundwater discharges. Furthermore, the fluoride solubility in the majority of surface sediments and in all pore waters within the primary groundwater plume discharge reach is controlled by mineral precipitation reactions. These reactions are likely responsible for buffering dissolved concentrations of fluoride in near surface sediment pore water and the surface water in this reach of the bayou.

EPA has approved the ecological impact evaluation that was conducted for Bayou Texar (URS, 2009C). As part of the Third Five-Year review, EPA included four recommendations in the June 2010 Five-Year Report. These recommendations were as follows:

- 1. Continue annual groundwater monitoring.
- 2. Continue annual near-bottom Bayou Texar surface water monitoring at multiple stations including the 3 locations with pore water greater than 5 milligrams per liter as reported in the September 4, 2009 "Conceptual Site Model Ecological Impact Evaluation of Bayou Texar Downgradient of Agrico's Groundwater Fluoride Plume" (Phase II results).
- 3. If the levels of fluoride in near-bottom surface water or in adjacent Bayou Texar groundwater monitoring well, AC-35D, increase to levels significantly greater than that measured

historically (maximum of 180 mg/L in 2010) vs. only 40 mg/L in 2019, submit a work plan to evaluate the increase.

4. Conduct further risk evaluation studies will be conducted if the surface area weighted average for pore water is predicted to be greater than 5 milligrams per liter.

These first two recommendations are continuing tasks of the on-going long-term monitoring program for the Site. As of the November 2010 sampling event, the three locations where pore water results were greater than 5 mg/L were added to the long-term monitoring.

Since the surface water sampling was initiated for Bayou Texar and modified in 2010, no significant concentrations of fluoride have been detected as part of the near-bottom surface water sampling. For 2020, the fluoride concentrations are 1.3 mg/L (BT-107), 0.72 mg/L (BT-02), and 0.90 (BT-127). These values are higher than those detected during the 2019 sampling event but are lower than those detected during the 2018 sampling event and are well below the applicable SWS. Historical surface water fluoride concentrations further confirm that the Agrico groundwater discharges to Bayou Texar have no significant risk.

#### 6.3 RECOMMENDATIONS

- Annual groundwater and surface water sampling continue for 2021 as stated in the March 10, 2015, FDEP Memorandum.
- Operations and maintenance including mowing related to OU-1 to continue in accordance with the OU-1 O&M Plan as amended November 18, 2009 and approved by EPA on January 25, 2010.
- The advisory notice to contractors and the query of the NWFWMD well construction permit database will continue on an annual basis.
- The Agency Coordination Memo and the FDOT inquiry for intrusive activity will continue on an annual basis.
- Continue to work with EPA regarding the groundwater remediation at the ETC Site.
- Continue to work to understand the impacts associated with Site 348 (a FDEP site) and work with EPA on gathering information pertaining to Site 348.

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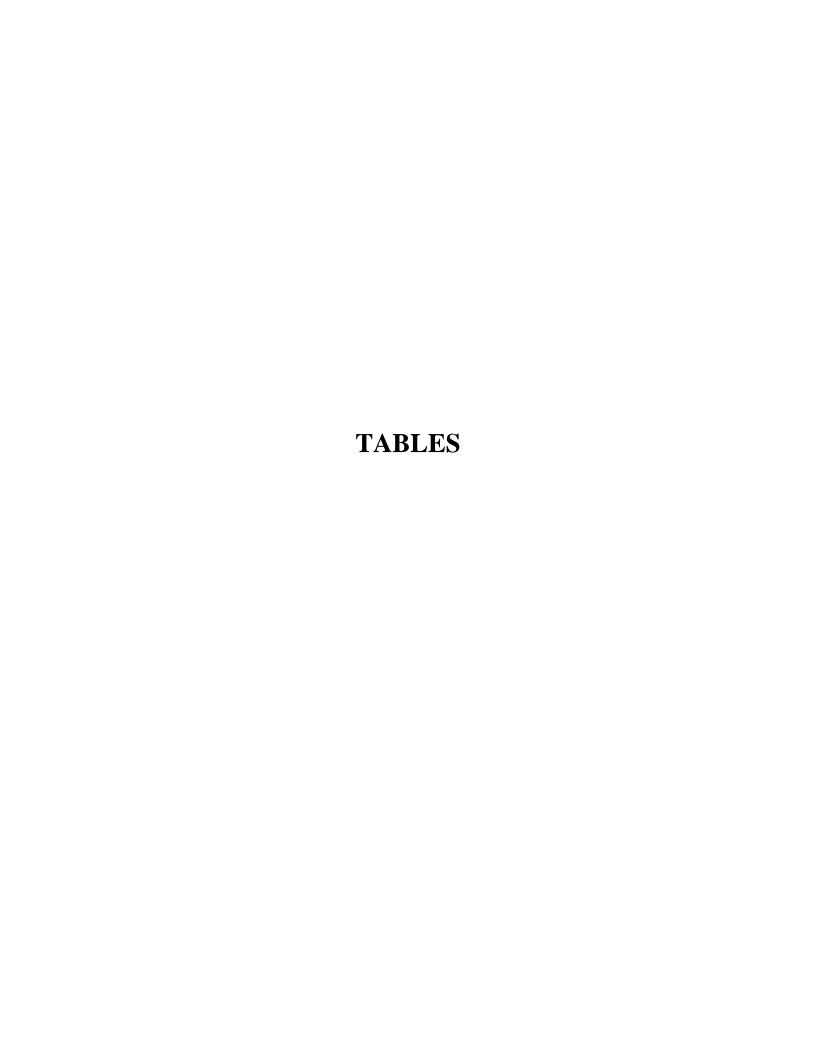
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### TABLE 1 **GROUNDWATER MONITORING WELL NETWORK** LONG-TERM AND PERIODIC MONITORING WELLS

#### **Agrico Site** Pensacola, Florida

Well I.D.	Network Component	Description	Aquifer Zone
AC-2D	OU-2 LTGWMW	Downgradient Site, Below PS Concentration	MPZ
AC-2S	OU-2 LTGWMW	Elevated Concentration Area Well	SZ
AC-3S	OU-2 LTGWMW	Flow Path Well, Below PS Concentration	SZ
AC-3D	OU-2 LTGWMW	Elevated Concentrations, Flow Path Well	MPZ
AC-5D	PERIODIC	Outside of Plume	MPZ
AC-5S	PERIODIC	Outside of Plume, Background	SZ
AC-6D	OU-2 LTGWMW	Outside of Plume; Potentially Impacted by Site 348 (Kaiser)	MPZ
AC-6S	PERIODIC	Outside of Plume; Potentially Impacted by Site 348 (Kaiser)	SZ
AC-7SR	OU-1 LTGWMW	In Residual Plume Area	SZ
AC-8D	OU-2 LTGWMW	Outside Plume, Sentry Well	MPZ
AC-9D2 <sup>(1)</sup>	OU-2 LTGWMW	In Plume	MPZ
AC-10D	PERIODIC	Outside of Plume, Effects by Site 348 (Kaiser) Possible	MPZ
AC-11D	PERIODIC	Outside of Plume	MPZ
AC-12D	OU-2 LTGWMW	Flow Path Well Inside Plume	MPZ
AC-13D	OU-2 LTGWMW	Leading Edge of Plume	MPZ
AC-21D	PERIODIC	Outside of Plume, Potential Effects by Site 348 (Kaiser)	MPZ
AC-22D	PERIODIC	Outside of Plume, Effects by Site 348 (Kaiser) Possible	MPZ
AC-23D	PERIODIC	Sidegradient Fringe of Plume	MPZ
AC-24D	OU-2 LTGWMW	Flow Path Well Inside Plume	MPZ
AC-24S	PERIODIC	Outside of Plume, Downgradient of Diversion Area	SZ
AC-25D	OU-2 LTGWMW	Flow Path Well Inside Plume	MPZ
AC-27D	PERIODIC	Located on East Side of Groundwater Divide	MPZ
AC-27S	PERIODIC	Located on East Side of Groundwater Divide	SZ
AC-28D	OU-2 LTGWMW	Flow Path Well Inside Plume	MPZ
AC-29D	OU-2 LTGWMW	Elevated Concentrations, Flow Path	MPZ
AC-30D	OU-2 LTGWMW	Flow Path, Inside Plume	MPZ
ACB-31S	OU-1 LTGWMW	Upgradient but not necessarily Background	SZ
ACB-32S	OU-1 LTGWMW	Upgradient but not necessarily Background	SZ
AC-33S	OU-1 LTGWMW	Downgradient Cap Area	SZ
AC-34S	OU-1 LTGWMW	Downgradient Cap Area	SZ
AC-35D	OU-2 LTGWMW	Elevated Concentration, Flow Path	MPZ
NWD-2D	PERIODIC	Outside of Plume, Effects by Site 348 (Kaiser) Possible	MPZ
NWD-2S	PERIODIC	Downgradient of Diversion Area, Outside of Plume	SZ
NWD-4D	OU-2 LTGWMW	Outside of Plume, Sentry Location	MPZ
NWD-4S	PERIODIC	Outside of Plume, Sentry Location	SZ
PIP-D	OU-2 LTGWMW	Upgradient but not necessarily Background	MPZ

#### NOTES:

MPZ = Main Producing Zone

SZ = Surficial Zone

PS = Performance Standard

The following wells associated with the site were not located as of September 1997: AC-3D2, AC-21S, AC-23S, AC-25S, NWD-D, NWD-I. Evaluation determined that the remaining wells were adequate for an accurate understanding of conditions at the Site.

Wells plugged with cement and abandoned according to NWFWMD regulations include AC-1S, AC-1D, AC-4S, AC-4D,

Former Periodic Well NWD-3S destroyed between November 2005 and November 2006. New construction location covers the former monitoring well location. Evaluation determined that the remaining wells were adequate for an accurate understanding of conditions at the Site.

Former monitoring wells AC-14D, AC-26S, AC-26D, and AC-36D were destroyed by the City of Pensacola stormwater project construction. These wells were removed from the network prior to the 2020 sampling event.

LTGWMW = Long-Term Groundwater Monitoring Well

Periodic = Annual water levels and sampling during Five-Year Reviews.

Annual = Beginning Nov. 2009; sampling will be conducted annually to assist in MNA evaluation; once MNA determinations made, these wells will revert to periodic.

(1) AC-9D2 is replacement well for AC-9D. AC-9D was plugged and abandoned on October 21, 1993.

#### TABLE 2 MONITORING WELL CONSTRUCTION DETAILS

### **Agrico Site** Pensacola, Florida

Well I.D.	Elevation Measuring Point (ft NGVD) <sup>5</sup>	Well Depth (ft bls) <sup>6</sup>	Screen Interval (ft bls) <sup>2</sup>	Diameter (inches) <sup>2</sup>	Aquifer Zone
AC-2D <sup>(4)</sup>	92.74	149	147.2-149	4	MPZ
AC-2S	88.65	70	50 - 70	4	SZ
AC-3S	88.06	79	59 - 79	4	SZ
AC-3D	88.07	170	150 - 170	4	MPZ
AC-5D	82.4	171	151 - 171	4	MPZ
AC-5S	82.34	69	49 - 69	4	SZ
AC-6D	69.19	170	150 - 170	4	MPZ
AC-6S	69.32	70	50 - 70	4	SZ
AC-7SR	90.59	70	50 - 70	2	SZ
AC-8D	76.44	220	190 - 222	4	MPZ
AC-9D2 <sup>(1)</sup>	64.13	198	179 - 198	4	MPZ
AC-10D	79.48	224	190 - 224	4	MPZ
AC-11D	73.17	200	200 - 220	4	MPZ
AC-12D	79.23	211	191 - 211	4	MPZ
AC-13D	74.65	223	203 - 223	4	MPZ
AC-14D <sup>(8)</sup>	49.79	199	179 - 199	4	MPZ
AC-21D <sup>(7)</sup>	75.47	170	160 - 169.5	4	MPZ
AC-22D	76.58	170	160 - 169.5	4	MPZ
AC-23D	79.51	170	160 - 169.5	4	MPZ
AC-24D	79.60	215	205 - 215	4	MPZ
AC-24S	79.50	80	70 - 80	4	SZ
AC-25D	39.75	180	170 - 180	4	MPZ
AC-26D <sup>(9)</sup>	26.70	165	155 - 165	4	MPZ
AC-26S <sup>(9)</sup>	26.75	35	25 - 35	4	SZ
AC-27D	18.55	150	140 - 150	4	MPZ
AC-27S	18.50	35	25 - 35	4	SZ
AC-28D	74.89	201	181 - 201	4	MPZ
AC-29D	82.26	211	191 - 211	4	MPZ
AC-30D	85.73	211	191 - 211	4	MPZ
ACB-31S	91.92	70	50 - 70	2	SZ
ACB-32S	88.16	69.5	49.5 - 69.5	2	SZ
AC-33S	89.18	69.5	49.5 - 69.5	2	SZ
AC-34S	89.09	70	50 - 70	2	SZ
AC-35D	10.49	145	125 - 145	4	MPZ
AC-36D <sup>(9)</sup>	5.26	152	132 - 152	4	MPZ
NWD-2D <sup>(3)</sup>	76.80	180	160 - 180	4	MPZ
NWD-2S <sup>(3)</sup>	77.53	75	55 - 75	4	SZ
NWD-3S <sup>(7)</sup>	80.40	75	55 - 75	4	SZ
NWD-4D	34.70	120	100 - 120	4	MPZ
NWD-4S	34.70	45	35 - 45	4	SZ
PIP-D	39.10	180	160 - 180	4	MPZ

ROW = Road Right-of-Way

MPZ = Main Producing Zone

SZ = Surficial Zone

ft bls = feet below land surface

 $<sup>^{(1)}</sup>$  AC-9D2 is replacement well for AC-9D. AC-9D plugged and abandoned on October 21, 1993.

<sup>(2)</sup> All wells are constructed of PVC casing and screen materials.

<sup>(3)</sup> Elevations for NWD-2D and NWD-2S were corrected in this Annual Report based on information from the NWFWMD database.

<sup>(4)</sup> Downhole Video Survey conducted in March 2004. Results indicate well filled in and only about 1 ft of screen remains.

<sup>(5)</sup> ft NGVD = feet above National Geodetic Vertical Datum of 1988.

 $<sup>^{(7)}</sup>$  NWD-3S destroyed as of 2006; AC-21D damaged as of 2007 (measured depth 163 ft bls; only 3 ft of screen remains). Evaluation determined that the remaining wells are adequate for an accurate understanding of conditions at the Site.

<sup>&</sup>lt;sup>(8)</sup> AC-14D destroyed in 2018 during City of Pensacola stormwater system construction project.

<sup>&</sup>lt;sup>(9)</sup> AC-26S, AC-26D, and AC-36D were not located during the 2019 sampling event, and based on recent City of Pensacola stormwater system construction, they appear to have been destroyed. EPA approved the 2019 report recommendation to remove these wells from the monitoring well network. However, should future groundwater data indicate the need, the monitor well replacement can be implemented.

Well I.D.	Date	pH (su)	Conductivity (µS/cm)	Temperature (°C)	Dissolved Oxygen (mg/L)	Oxidation Reduction Potential (mV)	Turbidity (NTU)
	11/23/98	5.90	120	23.00	NM	NM	6.00
	05/25/99	5.80	220	26.00	NM	NM	2.00
	11/16/99	6.10	170	21.00	NM	NM	8.00
	05/16/00	5.70	130	24.00	NM	NM	7.00
	11/14/00	5.30	170	20.00	NM	NM	3.00
	05/08/01	5.45	176	22.50	NM	NM	999*
	11/06/01	5.73	111	22.10	NM	NM	4.6
	05/06/02	4.57	144	22.60	6.13	379	15.4
	05/07/03	5.17	108	22.83	NM	NM	7.2
	01/13/04	5.84	196	23.86	6.31	123	0.8
	05/10/04	5.78	208	24.76	NM	NM	10.2
	11/09/04	5.92	296	23.70	NM	NM	9.3
	05/10/05	5.56	248	23.12	6.78	103	5.1
	11/08/05	6.18	176	23.71	9.06	187	5.0
	05/17/06	6.00	218	23.19	6.99	265	2.0
ACB-31S	11/14/06	5.83	247	23.25	7.39	162	2.1
ACB-315	05/16/07	5.49	223	23.14	7.71	213	2.4
	11/15/07	5.67	208	22.50	7.75	37	0.6
	05/15/08	5.32	218	23.19	7.87	109	0.9
	11/13/08	5.36	229	23.43	7.38	168	1.2
	11/19/09	5.89	220	23.38	6.66	88	2.1
	11/16/10	6.29	228	22.59	6.82	218	0.9
	11/08/11	6.01	220	23.61	8.45	172	3.5
	11/06/12	5.59	178	23.73	8.69	154	0.4
	11/05/13	6.12	172	23.83	8.43	112	1.2
	11/12/14	5.97	167	20.84	10.40	140.6	0.24
	11/18/15	6.13	154	21.73	8.50	188.8	0.40
	11/08/16	5.87	147	23.45	9.02	156.1	0.78
	11/07/17	5.11	140	23.69	7.26	224.4	2.13
	11/06/18	5.05	43	24.01	10.34	204.8	1.20
	11/12/19	6.03	387	23.49	8.36	109.5	1.46
	11/10/20	5.94	103	23.77	7.63	215.8	0.48

Well I.D.	Date	pH (su)	Conductivity (µS/cm)	Temperature (°C)	Dissolved Oxygen (mg/L)	Oxidation Reduction Potential (mV)	Turbidity (NTU)
	09/27/97	6.00	590	24.00	9.10	NM	2.00
	11/16/99	5.80	430	22.00	NM	NM	1.00
	11/21/00	5.70	520	21.00	NM	NM	1.00
	11/15/01	6.05	552	20.00	NM	NM	39.50
	11/26/02	6.01	507	25.90	NM	NM	4.90
	01/23/04	5.86	493	24.75	1.50	179.2	2.50
	11/17/04	5.71	400	23.66	NM	NM	3.31
	11/15/05	5.71	450	23.49	2.73	147.6	9.31
	11/28/06	5.72	478	24.04	1.66	137.8	0.81
	11/21/07	5.93	296	24.39	1.57	153.3	0.00
	11/19/08	5.71	388	24.41	0.86	166.2	1.01
AC-2S	11/18/09	5.86	268	24.34	1.88	95.8	1.18
	11/29/10	5.62	270	24.48	3.15	132.1	0.07
	11/16/11	5.67	344	24.77	1.45	140.9	3.96
	11/14/12	5.55	335	23.71	2.38	148.6	0.56
	11/12/13	5.53	317	23.99	2.47	183.8	1.07
	11/12/14	5.63	294	21.51	4.33	137.1	0.41
	11/18/15	5.87	320	22.21	2.89	165.3	0.59
	11/09/16	5.41	258	23.87	3.14	200.8	1.45
	11/07/17	4.88	270	23.92	4.35	199.1	2.01
	11/06/18	5.64	216	23.79	4.85	172.8	3.31
	11/12/19	6.02	324	23.19	5.16	123.1	0.61
	11/10/20	5.54	202	23.99	5.13	224.4	1.53
	09/30/97	4.60	100	24.00	9.70	NM	0.00
	11/16/99	4.90	110	22.00	NM	NM	0.00
	11/21/00	4.50	110	21.00	NM	NM	0.00
	11/15/01	4.55	102	21.20	NM	NM	0.00
	11/26/02	4.36	102	23.70	NM	NM	0.36
	01/23/04	4.64	105	23.07	0.17	403.9	2.60
	11/17/04	4.50	105	22.40	NM	NM	1.10
	11/14/05	4.80	91	23.32	2.41	334.2	3.34
	11/28/06	4.68	90	23.30	1.09	200.8	1.70
	11/21/07	4.86	91	22.86	0.70	170.0	0.00
	11/19/08	4.56	109	23.65	1.25	214.9	1.87
AC-2D	11/18/09	4.59	97	23.37	1.36	151.8	1.18
	11/29/10	4.30	99	22.90	1.79	161.0	0.65
	11/16/11	4.65	99	23.61	0.72	260.9	3.14
	11/14/12	4.45	96	23.59	2.00	293.8	2.15
	11/12/13	4.44	95	23.70	2.48	212.1	2.71
	11/12/14	4.68	94	21.28	3.52	173.6	1.31
	11/18/15	4.98	94	22.02	3.78	325.1	2.11
	11/09/16	4.42	88	24.02	3.72	257.9	2.08
	11/07/17	3.02	99	24.05	3.42	265.9	6.36
	11/06/18	3.06	40	24.42	5.48	165.3	6.94
	11/13/19	3.91	90	23.75	4.68	178.6	3.45
	11/11/20	4.59	75	24.05	5.40	280.5	6.45

Well I.D.	Date	pH (su)	Conductivity (µS/cm)	Temperature (°C)	Dissolved Oxygen (mg/L)	Oxidation Reduction Potential (mV)	Turbidity (NTU)
	09/27/97	4.90	1600	24.00	9.50	NM	0.00
	11/19/99	4.60	1200	23.00	NM	NM	0.00
	11/21/00	4.40	1200	21.00	NM	NM	0.00
	11/14/01	4.70	930	22.80	NM	NM	0.00
	11/26/02	4.24	1041	23.80	NM	NM	0.37
	01/22/04	4.32	1013	23.24	0.02	407.2	2.60
	11/17/04	4.11	872	22.81	NM	NM	3.24
	11/15/05	4.37	844	23.35	0.04	202.3	2.96
	11/22/06	4.42	819	23.48	0.06	270.9	1.30
	11/21/07	4.59	640	22.94	0.09	181.3	0.00
	11/13/08	4.52	572	23.77	0.07	158.7	2.20
AC-3D	11/18/09	4.47	523	23.61	0.10	183.2	0.81
	11/29/10	4.21	480	22.83	0.55	225.2	1.43
	11/15/11	4.40	451	23.53	0.02	196.5	2.04
	11/13/12	4.24	462	23.63	0.07	237.2	0.79
	11/12/13	4.18	407	23.69	0.06	260.9	1.25
	11/11/14	4.30	382	20.74	0.21	329.5	0.16
	11/19/15	4.23	371	21.84	0.11	362.0	0.65
	11/11/16	3.99	377	24.00	0.69	232.5	0.71
	11/08/17	3.46	333	24.00	1.47	321.0	1.71
	11/06/18	4.49	163	24.40	7.11	285.8	1.11
	11/13/19	3.58	348	24.23	2.08	204.2	0.54
	11/10/20	4.41	194	23.97	6.75	355.1	0.72
	09/27/97	4.00	610	24.00	9.00	NM	NM
	11/18/99	3.90	700	23.00	NM	NM	0.00
	11/15/00	3.80	720	23.00	NM	NM	0.00
	11/08/01	3.81	653	21.30	NM	NM	0.00
	11/22/02	3.80	700	24.00	NM	NM	0.54
	01/28/04	3.78	745	23.36	0.40	365.6	1.68
	11/11/04	3.59	551	22.93	NM	NM	0.00
	11/10/05	3.86	749	23.85	0.37	233.6	3.00
	11/16/06	3.91	72	23.67	0.32	392.2	0.11
	11/16/07	3.94	766	22.92	0.33	143.5	0.00
	11/13/08	3.94	749	23.83	0.41	287.4	2.20
AC-12D	11/12/09	3.98	708	23.77	0.53	166.4	0.52
	11/18/10	3.88	719	23.02	0.87	357.5	0.94
	11/09/11	3.97	661	24.04	0.71	349.9	1.81
	11/08/12	3.70	649	23.77	0.87	401.0	0.32
	11/06/13	3.83	656	23.85	0.68	368.5	1.18
	11/20/14	4.00	621	21.08	0.93	360.0	0.39
	11/19/15	3.99	577	21.92	0.88	449.2	0.63
	11/10/16	3.72	592	23.93	0.91	320.4	0.83
	11/08/17	3.41	543	23.84	1.03	362.8	1.96
	11/07/18	2.82	169	24.38	2.36	323.4	0.71
	11/18/19	4.24	100	23.97	2.23	126.8	0.46
	11/11/20	4.02	370	23.63	0.99	262.8	1.16

Well I.D.	Date	pH (su)	Conductivity (µS/cm)	Temperature (°C)	Dissolved Oxygen (mg/L)	Oxidation Reduction Potential (mV)	Turbidity (NTU)
	09/27/97	4.30	580	24.00	9.50	NM	NM
	11/15/00	3.90	570	21.00	NM	NM	0.00
	11/08/01	4.15	565	23.10	NM	NM	0.00
	11/21/02	3.97	599	23.80	NM	NM	0.00
	01/16/04	4.23	629	23.29	0.08	316.2	0.55
	11/11/04	3.81	598	22.68	NM	NM	0.00
	11/10/05	3.98	706	23.81	0.07	228.9	0.17
	11/16/06	3.97	780	23.56	0.04	390.3	0.02
	11/19/07	4.01	796	22.82	0.05	159.7	0.00
	11/11/08	3.90	815	23.49	0.08	211.1	0.13
AC 42D	11/12/09	4.02	781	23.66	0.16	213.1	0.22
AC-13D	11/18/10	3.96	741	22.87	0.61	299.5	0.53
	11/09/11	4.01	810	23.97	0.01	297.3	0.54
	11/07/12	3.87	787	23.45	0.46	300.7	0.15
	11/06/13	3.92	761	23.66	0.03	283.4	0.56
	11/19/14	4.00	751	21.06	0.20	251.3	0.10
	11/20/15	4.07	700	21.81	0.06	374.7	0.43
	11/10/16	3.84	652	23.86	0.57	215.3	0.37
	11/08/17	3.37	654	23.62	0.12	357.5	1.50
	11/07/18	4.01	500	23.88	0.51	356.5	0.67
	11/25/19	3.99	636	23.41	0.06	124.5	0.15
	11/12/20	4.08	512	23.42	0.11	262.9	0.31
	09/26/97	4.40	780	23.00	9.50	NM	0.00
	01/21/04	4.11	747	23.09	0.00	344.9	2.40
	11/18/08	4.24	776	22.77	0.11	198.5	0.32
	11/16/09	4.17	784	23.58	0.19	99.8	0.19
	11/23/10	4.12	753	22.80	0.84	303.8	0.30
	11/14/11	4.16	769	23.76	0.85	339.0	0.44
	11/09/12	3.95	848	22.53	0.10	362.1	1.17
AC-24D	11/07/13	4.05	748	23.56	0.05	312.5	2.00
	11/24/14	4.16	613	23.58	0.29	243.0	1.03
	11/19/15	4.21	604	21.61	0.20	381.4	0.61
	11/10/16	4.00	529	23.69	0.58	265.6	0.42
	11/08/17	3.50	527	23.63	0.16	321.3	2.61
	11/07/18	4.47	281	23.81	0.45	280.6	0.79
	11/21/19	4.10	458	23.53	0.08	107.4	0.10
	11/12/20	4.32	385	23.33	0.08	276.1	0.33

Well I.D.	Date	pH (su)	Conductivity (µS/cm)	Temperature (°C)	Dissolved Oxygen (mg/L)	Oxidation Reduction Potential (mV)	Turbidity (NTU)
	09/24/97	4.70	1100	24.00	10.40	NM	0.00
	11/19/99	4.30	1400	23.00	NM	NM	0.00
	11/15/00	4.20	1400	22.00	NM	NM	1.00
	11/08/01	4.31	1240	21.00	NM	NM	9.30
	11/21/02	4.15	1420	22.90	NM	NM	0.05
	01/22/04	4.06	1534	22.61	0.68	177.3	4.19
	11/15/04	4.30	1204	22.69	NM	NM	4.49
	11/10/05	4.17	1502	23.28	0.08	125.4	1.10
	11/20/06	4.16	1481	22.79	0.03	360.9	1.50
	11/20/07	4.23	1449	22.26	0.07	181.9	0.25
	11/18/08	4.08	1356	22.23	0.07	-292.3	0.82
AC-25D	11/17/09	4.17	1398	22.74	0.12	279.6	0.29
	11/23/10	4.11	1388	22.31	0.42	341.2	2.31
	11/15/11	4.15	1422	23.11	0.10	364.9	0.47
	11/14/12	4.00	1371	23.07	0.09	369.8	0.40
	11/12/13	3.96	1326	23.10	0.04	258.7	0.78
	11/20/14	4.14	1287	20.74	0.10	381.4	0.77
	11/20/15	4.21	1222	20.89	0.50	393.3	0.54
	11/09/16	4.07	1163	23.11	0.65	381.0	0.55
	11/09/17	3.56	1152	23.00	0.27	328.5	1.36
	11/07/18	4.41	573	23.20	0.99	300.4	0.70
	11/20/19	4.55	573	22.79	0.16	177.5	0.12
	11/12/20	4.14	877	22.86	0.15	379.8	0.31
	09/27/97	4.10	1700	23.00	9.10	NM	NM
	11/18/99	4.20	1500	22.00	NM	NM	0.00
	11/20/00	4.10	1300	22.00	NM	NM	1.00
	11/13/01	4.29	990	22.20	NM	NM	0.00
	11/25/02	3.87	1075	24.00	NM	NM	0.00
	01/23/04	4.14	1050	23.34	0.48	251.7	0.00
	11/12/04	4.08	797	22.61	NM	NM	2.74
	11/16/05	4.11	723	23.71	0.04	188.7	2.57
	11/17/06	4.25	744	23.68	0.05	348.8	0.00
	11/20/07	4.18	772	22.96	0.10	178.0	0.45
	11/18/08	4.05	790	23.55	0.23	309.6	0.11
AC-29D	11/17/09	4.13	768	23.58	0.11	171.9	0.18
	11/19/10	4.08	782	23.02	0.39	343.5	0.62
	11/11/11	4.17	794	23.91	0.03	399.9	0.78
	11/13/12	4.04	762	23.74	0.11	267.0	0.30
	11/07/13	4.02	661	23.83	0.12	357.3	0.56
	11/17/14	4.09	655	21.13	0.20	408.3	0.81
	11/19/15	4.09	613	21.13	0.20	427.9	0.45
	11/19/15	3.87	572	23.95	0.03	331.7	0.45
	11/08/17	3.42	567	23.85	0.13	354.2	0.90
	11/07/18	3.96	396	24.16	0.38	369.0	0.73
	11/19/19	4.00	492	24.00	0.06	142.4	0.27
	11/11/20	4.06	420	23.61	0.07	344.5	0.29

### Agrico Site Pensacola, Florida

Well I.D.	Date	pH (su)	Conductivity (µS/cm)	Temperature (°C)	Dissolved Oxygen (mg/L)	Oxidation Reduction Potential (mV)	Turbidity (NTU)
	11/18/99	4.20	2200	22.00	NM	NM	8.00
	11/15/00	4.10	2200	22.00	NM	NM	0.00
	11/08/01	4.04	2010	21.40	NM	NM	3.80
	11/21/02	3.91	2037	22.80	NM	NM	2.80
	01/15/04	4.05	2060	22.36	0.01	362.0	0.80
	11/15/04	3.57	1607	21.95	NM	NM	3.89
	11/16/05	3.94	1889	22.87	0.13	187.8	9.20
	11/20/06	4.04	1818	22.89	0.05	237.7	2.20
	11/20/07	4.07	1725	22.25	0.06	210.8	0.00
	11/19/08	3.88	1749	22.75	0.23	271.6	0.91
AC-35D	11/19/09	4.01	1736	22.97	0.09	193.1	1.43
7.0 002	11/23/10	4.29	1737	22.36	0.38	247.7	8.99
	11/16/11	3.94	1611	22.98	0.10	303.7	0.24
	11/15/12	3.91	1545	22.93	0.06	281.4	0.28
	11/13/13	3.90	1495	23.00	0.08	351.5	0.59
	11/24/14	3.99	1381	23.16	0.84	233.6	0.65
	11/20/15	4.03	1374	20.76	0.10	384.1	0.65
	11/08/16	3.87	1254	23.07	0.94	244.5	0.54
	11/09/17	3.46	1264	23.02	0.44	314.5	1.20
	11/07/18	4.03	940	23.14	0.54	263.4	0.72
	11/18/19	3.97	974	23.10	0.09	126.0	0.38
	11/02/20	4.01	919	22.98	0.25	184.1	0.31

#### NOTES:

 $su = standard \ units \\ \mu S/cm = micro Siemens \ per \ centimeter \\ {}^{0}O_{c} = R_{control} O_{c} I_{cont}$ 

<sup>0</sup>C = Degrees Celsius mg/L = milligrams per Liter mV = milliVolt

NTU = Nephelometric Turbidity Units

NM = Not Measured

\* = turbidity reading above instrument capabilities

Wells purged with a bailer during the May 2001 sampling event

\*\* = Well purged with a bailer

Well I.D.	Date	Elevation TOC (ft NGVD)	Water Level (ft btoc)	Water Level Elevation (ft NGVD)
		SURFICIAL ZO		
_	May-97		NM	NM
	Sep-97		51.40	37.25
	Nov-97		NM	NM
-	May-98 Nov-98	-	NM NM	NM NM
	May-99		NM	NM
-	Nov-99	1	49.81	38.84
	May-00		NM	NM
	Nov-00		58.68	29.97
	May-01		59.37	29.28
	Nov-01		59.94	28.71
	May-02		61.29	27.36
-	Nov-02		60.22	28.43
_	May-03		NM 50.00	NM 24.75
-	<u>Jan-04</u> May-04	-	53.90 54.44	34.75 34.21
	Nov-04	-	52.71	35.94
	May-05		46.87	41.78
AC-2S	Nov-05	88.65	44.76	43.89
	May-06		NM	NM
	Nov-06	1	50.61	38.04
	May-07		52.94	35.71
	Nov-07		53.89	34.76
	May-08		53.02	35.63
	Nov-08		53.57	35.08
	Nov-09		55.93	32.72
_	Nov-10		46.73	41.92
_	Nov-11 Nov-12	-	46.73 48.74	41.92 39.91
	Nov-13		49.19	39.46
	Nov-14	1	44.74	43.91
	Nov-15		48.39	40.26
	Nov-16	1	47.49	41.16
	Nov-17		44.45	44.20
	Nov-18		46.64	42.01
	Nov-19		48.91	39.74
	Nov-20		47.46	41.19
	May-97 Sep-97	-	54.49	33.57
-	Nov-97	-	55.44 NM	32.62 NM
-	May-98	-	50.19	37.87
	Nov-98		50.21	37.85
	May-99	1	56.37	31.69
	Nov-99		57.31	30.75
	May-00	1	NM	NM
	Nov-00		61.93	26.13
	May-01		NM	NM
	Nov-01	]	62.97	25.09
	May-02	]	NM	NM
Ļ	Nov-02		63.37	24.69
Ļ	May-03	4	NM	NM 24.60
}	Jan-04 May-04	1	56.37 57.53	31.69 30.53
-	Nov-04	1	56.10	31.96
ŀ	May-05	1	41.03	47.03
AC-3S	Nov-05	88.06	47.79	40.27
f	May-06	1	50.15	37.91
Ī	Nov-06	1	53.68	34.38
Ţ	May-07	]	56.20	31.86
	Nov-07	]	57.44	30.62
Ţ	May-08	]	61.65	26.41
Ļ	Nov-08		56.90	31.16
Ļ	Nov-09	4	55.84	32.22
-	Nov-10 Nov-11	-	49.74	38.32
}	Nov-11 Nov-12	1	49.74 52.24	38.32 35.82
F	Nov-12 Nov-13		52.24	35.82
<b>-</b>	Nov-13	1	47.85	40.21
ŀ	Nov-15	1	51.75	36.31
ļ.	Nov-16	1	50.27	37.79
f	Nov-17	]	47.35	40.71
Ţ	Nov-18	]	49.77	38.29
	Nov-19	]	51.95	36.11
	Nov-20	1	50.60	37.46

Well I.D.	Date	Elevation TOC (ft NGVD)	Water Level (ft btoc)	Water Level Elevation (ft NGVD)
•		SURFICIAL ZO	ONE	
	May-97		43.86	38.48
-	Sep-97	4	43.87	38.47
-	Nov-97 May-98	-	NM 42.60	NM 39.74
<b> </b>	Nov-98	-	42.32	40.02
ļ l	May-99	1	45.66	36.68
Ī	Nov-99	1	46.65	35.69
	May-00		49.45	32.89
-	Nov-00	4	50.98	31.36
-	May-01 Nov-01	-	51.58 52.09	30.76 30.25
}	May-02	-	53.45	28.89
	Nov-02	1	51.73	30.61
	May-03	]	NM	NM
	Jan-04		46.17	36.17
-	May-04	4	46.71	35.63
-	Nov-04 May-05	-	44.94 38.01	37.40 44.33
AC-5S	Nov-05	82.34	36.86	44.33 45.48
7.0 00	May-06	- 02.04	39.01	43.33
ļ	Nov-06	]	42.38	39.96
	May-07	]	44.83	37.51
	Nov-07	_	45.34	37.00
<u> </u>	May-08	4	44.86	37.48
-	Nov-08	4	45.49	36.85
-	Nov-09 Nov-10	-	44.35	37.99
-	Nov-10	-	38.33 42.20	<u>44.01</u> 40.14
ŀ	Nov-12	1	40.62	41.72
ľ	Nov-13	1	41.05	41.29
	Nov-14		36.75	45.59
	Nov-15		39.77	42.57
-	Nov-16	4	39.15	43.19
-	Nov-17 Nov-18	-	35.78 38.54	<u>46.56</u> 43.80
-	Nov-19	-	40.57	43.60
	Nov-20		38.86	43.48
	May-97		NM	NM
	Sep-97		43.97	25.35
	Nov-97	_	NM	NM
-	May-98	-	NM	NM
}	Nov-98 May-99	-	NM NM	NM NM
ŀ	Nov-99	1	44.75	24.57
Ī	May-00	1	NM	NM
	Nov-00	1	47.75	21.57
	May-01		NM	NM
	Nov-01		48.10	21.22
-	May-02	4	NM 10.07	NM_
}	Nov-02 May-03	-	48.25 NM	21.07 NM
}	Jan-04	┪	41.81	27.51
ŀ	May-04	1	NM	NM
ļ	Nov-04	]	41.10	28.22
	May-05	]	NM	NM
AC-6S	Nov-05	69.32	34.63	34.69
-	May-06	-	NM 20.50	NM
-	Nov-06 May-07	-	39.56 NM	29.76 NM
}	Nov-07	┪	42.32	27.00
}	May-08	1	NM	NM
ļ	Nov-08	]	41.17	28.15
	Nov-09	<u> </u>	40.47	28.85
	Nov-10	_	35.84	33.48
[	Nov-11	4	39.58	29.74
-	Nov-12	-	38.10	31.22
}	Nov-13 Nov-14	-	37.59	31.73
}	Nov-14 Nov-15	┪	34.78 37.31	34.54 32.01
ŀ	Nov-16	1	36.08	33.24
ļ	Nov-17	1	33.75	35.57
ļ	Nov-18	]	36.01	33.31
	Nov-19		37.62	31.70
	Nov-20		35.58	33.74

Well I.D.	Date	Elevation TOC (ft NGVD)	Water Level (ft btoc)	Water Level Elevation (ft NGVD)
		SURFICIAL ZO		
	May-97		52.58	38.01
_	Sep-97	_		NM
-	Nov-97	-		37.30
-	May-98 Nov-98	-{		39.55
-	May-99	┥		39.54 36.48
-	Nov-99	┪		35.83
-	May-00	1		32.66
_	Nov-00	1 1		30.89
	May-01	]	60.38	30.21
	Nov-01	] [	60.90	29.69
	May-02	_	62.35	28.24
	Nov-02	_		29.50
_	May-03	_		30.95
_	Jan-04	-		35.60
-	May-04	-		35.04
-	Nov-04 May-05	-		36.89 43.36
AC-7SR	Nov-05	90.59		43.30
A0 70K	May-06	- 30.55		42.32
-	Nov-06	╡		39.13
	May-07	1	54.04	36.55
	Nov-07	] [	55.04	35.55
	May-08	] [	54.09	36.50
	Nov-08	-		35.84
-	Nov-09	-		36.78
-	Nov-10	-		42.80
-	Nov-11 Nov-12	┥		42.80 40.88
-	Nov-12	-		40.36
-	Nov-14	┪		44.80
-	Nov-15	┪		41.04
-	Nov-16	†		41.98
	Nov-17	1	45.49	45.10
	Nov-18	] [	47.56	43.03
	Nov-19	_	50.00	40.59
	Nov-20			42.26
-	May-97	-		NM
-	Sep-97	-		22.18 NM
-	Nov-97 May-98	-		NM NM
-	Nov-98	┪		NM
-	May-99	┪		NM
_	Nov-99	1 1		20.21
	May-00		NM	NM
	Nov-00	] [	62.81	16.69
	May-01	_[	NM	NM
<u> </u>	Nov-01	4		16.15
_	May-02	┥		NM 45.04
	Nov-02	-{		15.64 NM
-	May-03 Jan-04	┥		21.53
F	May-04	┪		∠1.53 NM
F	Nov-04	┪		NM
-	May-05	TOC (ft NGVD)  SURFICIAL ZONE  52.58  NM 53.29 51.04 51.05 54.11 54.76 57.93 59.70 60.38 60.90 62.35 61.09 59.64 54.99 55.55 53.70 47.23 90.59  45.68 48.27 51.46 54.04 55.04 54.09 54.75 53.81 47.79 47.79 49.71 50.23 45.79 49.55 48.61 45.49 47.56 50.00 48.33 NM		NM
AC-24S	Nov-05	79.50		28.40
F	May-06	j l		NM
	Nov-06	] [	56.82	22.68
	May-07	_ [		NM
<u> </u>	Nov-07	┧ │		20.05
-	May-08	4		NM 20.24
-	Nov-08 Nov-09	┥		20.31 21.75
-	Nov-09 Nov-10	┥		<u>21.75</u> 21.64
F	Nov-10	┪		22.42
F	Nov-12	┪		24.76
-	Nov-13	†		24.64
F	Nov-14	j †		27.82
	Nov-15	] [	55.72	23.78
	Nov-16	[	CNL	CNL
	Nov-17	_  [		CNL
<u> </u>	Nov-18	4		27.91
	Nov-19		55 45	24.05

Well I.D.	Date	Elevation TOC (ft NGVD)	Water Level (ft btoc)	Water Level Elevation (ft NGVD)
		SURFICIAL ZO	DNE	(1(11075)
	May-97		NM	NM
	Sep-97		19.62	7.13
	Nov-97	] [	NM	NM
_	May-98		NM	NM
_	Nov-98		NM	NM NM
-	May-99 Nov-99	<del> </del>	NM 20.36	NM 6.39
-	May-00		20.36 NM	6.39 NM
	Nov-00	-	20.74	6.01
	May-01	1	NM	NM
	Nov-01	] [	20.88	5.87
	May-02		NM	NM
-	Nov-02		20.58	6.17
-	May-03 Jan-04	-	NM 20.04	NM 6.71
	May-04		20.04 NM	NM
	Nov-04		19.36	7.39
	May-05		NM	NM
AC-26S	Nov-05	26.75	18.29	8.46
	May-06	] [	NM	NM
<u> </u>	Nov-06	ļ ļ	19.60	7.15
<u> </u>	May-07 Nov-07		NM 10.54	NM 7.21
-	May-08	<b> </b>	19.54 NM	7.21 NM
+	Nov-08	<b> </b>	19.61	7.14
ļ-	Nov-09	j †	17.99	8.76
	Nov-10		18.26	8.49
	Nov-11		19.80	6.95
	Nov-12		19.12	7.63
_	Nov-13 Nov-14	-	18.82 18.52	7.93 8.23
	Nov-15	•	17.95	8.80
	Nov-16		18.23	8.52
	Nov-17		17.35	9.40
	Nov-18		17.21	9.54
_	Nov-19			estroyed
	Nov-20 May-97		NM	estroyed NM
-	Sep-97	·	13.94	4.56
	Nov-97		NM	NM
	May-98	1 1	NM	NM
	Nov-98	]	NM	NM
	May-99		NM	NM
	Nov-99		14.52	3.98
-	May-00 Nov-00	-	NM 15.24	NM 3.26
+	May-01		15.24 NM	3.20 NM
f	Nov-01	1	15.53	2.97
	May-02	]	NM	NM
	Nov-02	] [	15.24	3.26
ļ	May-03		NM 14.55	NM 2.05
-	Jan-04 May-04	<b> </b>	14.55 NM	3.95 NM
F	Nov-04	<del> </del>	13.75	4.75
<u> </u>	May-05	1	NM	NM
AC-27S	Nov-05	18.50	12.63	5.87
	May-06	] [	NM	NM
<u> </u>	Nov-06		14.19	4.31
ļ	May-07		NM	NM 4.50
<u> </u>	Nov-07 May-08	<b> </b>	13.98	4.52
-	Nov-08		NM 13.98	NM 4.52
<u> </u>	Nov-09	1	11.78	6.72
	Nov-10	]	12.77	5.73
	Nov-11	] [	14.09	4.41
	Nov-12	[	13.43	5.07
Ļ	Nov-13	<b>,</b>	13.63	4.87
-	Nov-14 Nov-15	<b> </b>	12.89 12.32	5.61 6.18
}	Nov-15 Nov-16	<b> </b>	12.32	6.18 6.41
+	Nov-17		11.42	7.08
,	Nov-18	1	11.36	7.14
Ī	Nov-19	]	12.42	6.08
	Nov-20		10.84	7.66

Well I.D.	Date	Elevation TOC (ft NGVD)	Water Level (ft btoc)	Water Level Elevation (ft NGVD)
		SURFICIAL Z	ONE	,
	May-97		50.54	38.64
	Sep-97		NM	NM
_	Nov-97		51.25	37.93
	May-98		48.93	40.25
	Nov-98		48.86	40.32
-	May-99 Nov-99		52.12	37.06 36.38
-	May-00		52.80 55.96	33.22
	Nov-00		57.66	31.52
	May-01		58.32	30.86
	Nov-01		58.90	30.28
	May-02		60.43	28.75
-	Nov-02		58.71	30.47
-	May-03		57.60	31.58
-	Jan-04 May-04		52.97 53.56	36.21 35.62
-	Nov-04		51.60	37.58
<u> </u>	May-05		45.37	43.81
AC-33S	Nov-05	89.18	43.65	45.53
	May-06		46.42	42.76
[	Nov-06		49.59	39.59
<u> </u>	May-07		52.17	37.01
	Nov-07		52.89	36.29
}	May-08 Nov-08		52.12	37.06 36.38
-	Nov-09		52.80 51.79	37.39
	Nov-10		45.88	43.30
	Nov-11	1	45.88	43.30
Ī	Nov-12		47.70	41.48
	Nov-13		48.30	40.88
<u> </u>	Nov-14		43.95	45.23
	Nov-15		47.62	41.56
-	Nov-16 Nov-17		46.83	42.35 45.62
-	Nov-18		43.56 45.55	43.63
	Nov-19		48.25	40.93
Ī	Nov-20		49.25	39.93
_	May-97		51.35	37.74
	Sep-97		NM	NM
	Nov-97		52.09	37.00
-	May-98 Nov-98		49.89 49.93	39.20 39.16
	May-99		52.91	36.18
	Nov-99		53.62	35.47
Ī	May-00		56.63	32.46
	Nov-00		58.46	30.63
	May-01		59.20	29.89
	Nov-01		59.73	29.36
	May-02		61.13	27.96
	Nov-02 May-03		60.01 58.45	29.08 30.64
}	Jan-04		58.45	35.35
}	May-04		54.27	34.82
ļ	Nov-04		52.48	36.61
	May-05		46.18	42.91
AC-34S	Nov-05	89.09	44.42	44.67
-	May-06		46.90	42.19
-	Nov-06 May-07		50.14 52.69	38.95 36.40
}	Nov-07		52.69	35.62
}	May-08		52.77	36.32
ļ	Nov-08		53.34	35.75
	Nov-09		52.41	36.68
	Nov-10		46.39	42.70
	Nov-11		46.39	42.70
<u> </u>	Nov-12		48.44	40.65
	Nov-13		48.92	40.17
}	Nov-14 Nov-15		44.44 48.06	44.65 41.03
}	Nov-16		48.06	41.88
}	Nov-17		44.06	45.03
ţ	Nov-18		46.24	42.85
Ī	Nov-19		48.58	40.51
_	Nov-20		47.01	42.08

Well I.D.	Date	Elevation TOC (ft NGVD)	Water Level (ft btoc)	Water Level Elevation (ft NGVD)
		SURFICIAL ZO	NE	
	May-97		NM	NM
	Sep-97		39.75	37.78
L	Nov-97	<u> </u>	NM	NM
L	May-98	]	NM	NM
L	Nov-98	_	NM	NM
-	May-99		NM	NM
-	Nov-99	-	41.72	35.81
-	May-00	-	NM	NM 04.74
-	Nov-00	-	45.82	31.71
-	May-01	-	NM	NM
-	Nov-01	-	46.77 NM	30.76 NM
-	May-02	-		30.38
-	Nov-02	-	47.15	
-	May-03	-	NM	NM 24.00
-	Jan-04	-	45.67	31.86
-	May-04	-	NM	NM 22.04
-	Nov-04	-	44.49 NM	33.04 NM
-	May-05 Nov-05		37.09	40.44
NWD-2S	May-06	77.53	NM	40.44 NM
-	Nov-06	<b>∤</b>	42.60	34.93
F	May-07	<del> </del>	42.60 NM	34.93 NM
F	Nov-07	<del>1</del>	46.25	31.28
F	May-08	†	NM	NM
<u> </u>	Nov-08	1 1	45.55	31.98
<u> </u>	Nov-09	† †	44.70	32.83
-	Nov-10	1 1	38.84	38.69
-	Nov-11	† †	42.82	34.71
<u> </u>	Nov-12	† †	NM	NM
<u> </u>	Nov-13	† †	41.32	36.21
<u> </u>	Nov-14	† †	37.36	40.17
-	Nov-15	_	41.01	36.52
-	Nov-16	1 1	39.45	38.08
<u> </u>	Nov-17		36.72	40.81
F	Nov-18		45.05	32.48
ŀ	Nov-19		41.15	36.38
F	Nov-20		39.41	38.12
	May-97		NM	NM
F	Sep-97	<del> </del>	19.33	15.37
F	Nov-97	<del> </del>	NM	NM
-	May-98	<del> </del>	NM	NM
F	Nov-98	<del> </del>	NM	NM
F	May-99	<del> </del>	NM	NM
F	Nov-99	† †	20.68	14.02
-	May-00	1 1	NM	NM
-	Nov-00	1 1	22.21	12.49
-	May-01	1 1	NM	NM
-	Nov-01	1 1	22.58	12.12
<u> </u>	May-02	1 1	NM	NM
F	Nov-02	<b>1</b>	21.89	12.81
F	May-03	<b>1</b>	NM	NM
F	Jan-04	]	20.16	14.54
<u> </u>	May-04	]	NM	NM
F	Nov-04	]	NM	NM
	May-05	] [	NM	NM
NWD-4S	Nov-05	34.70	16.59	18.11
F	May-06	ן ל	NM	NM
F	Nov-06	]	19.92	14.78
F	May-07	] [	NM	NM
F	Nov-07	] [	20.22	14.48
	May-08	] [	NM	NM
	Nov-08	] [	16.59	18.11
	Nov-09	] [	18.59	16.11
	Nov-10	] [	17.17	17.53
	Nov-11	] [	19.48	15.22
	Nov-12	] [	17.96	16.74
	Nov-13	] [	17.93	16.77
ļ	Nov-14	] [	16.61	18.09
L	Nov-15		17.37	17.33
-		4		
	Nov-16	] [	17.76	16.94
<u> </u>	Nov-16 Nov-17		15.54	19.16
	Nov-16			

### Agrico Site Pensacola, Florida

Well	Date	Elevation TOC	Water Level	Water Level Elevation
I.D.	Date	(ft NGVD)	(ft btoc)	(ft NGVD)
		SURFICIAL ZO	DNE	
	May-97		50.26	41.66
	Sep-97		NM	NM
_	Nov-97		51.22	40.70
-	May-98		48.78	43.14
-	Nov-98		48.50	43.42
F	May-99 Nov-99	}	51.84 52.74	40.08 39.18
<u> </u>	May-00		55.84	36.08
<u> </u>	Nov-00		57.22	34.70
	May-01		57.94	33.98
	Nov-01		58.53	33.39
<u> </u>	May-02		60.31	31.61
<u> </u>	Nov-02 May-03	-	57.38 57.36	34.54
-	Jan-04	•	57.36 53.11	34.56 38.81
F	May-04		53.62	38.30
	Nov-04	1	51.34	40.58
	May-05		43.27	48.65
ACB-31S	Nov-05	91.92	43.34	48.58
<u> </u>	May-06		46.50	45.42
<u> </u>	Nov-06		49.48	42.44
-	May-07 Nov-07		52.25 50.98	39.67 40.94
-	May-08	-	52.11	39.81
F	Nov-08		52.37	39.55
F	Nov-09		51.14	40.78
	Nov-10		45.76	46.16
_	Nov-11		45.76	46.16
-	Nov-12		47.70	44.22
<u> </u>	Nov-13 Nov-14		48.28	43.64
-	Nov-14 Nov-15	-	44.00 46.38	47.92 45.54
F	Nov-16		47.14	44.78
	Nov-17		43.18	48.74
	Nov-18		45.31	46.61
_	Nov-19		48.36	43.56
	Nov-20		45.83	46.09
-	May-97 Sep-97	}	48.11 NM	40.05 NM
<u> </u>	Nov-97		48.92	39.24
<u> </u>	May-98		46.60	41.56
	Nov-98		46.52	41.64
	May-99		49.84	38.32
_	Nov-99		50.62	37.54
-	May-00		53.71	34.45
<u> </u>	Nov-00		55.41	32.75
F	May-01 Nov-01	-	56.18 56.77	31.98 31.39
-	May-02		58.30	29.86
	Nov-02		56.65	31.51
F	May-03		55.49	32.67
	Jan-04		50.81	37.35
	May-04		51.26	36.90
_	Nov-04		49.25	38.91
<u> </u>	May-05		41.13	47.03
ACB-32S	Nov-05	88.16	40.99	47.17
-	May-06 Nov-06		43.50 46.77	44.66 41.39
F	May-07		49.56	38.60
	Nov-07		49.32	38.84
F	May-08	1	49.64	38.52
<u> </u>	Nov-08	]	49.95	38.21
	Nov-09	[	48.83	39.33
	Nov-10	[	42.83	45.33
L	Nov-11		42.83	45.33
F	Nov-12		45.18	42.98
F	Nov-13		45.67	42.49
F	Nov-14 Nov-15		41.20 43.93	46.96 44.23
-	Nov-16		43.93	44.23
F	Nov-16 Nov-17		40.27	44.05 47.89
F	Nov-18		42.67	45.49
F	Nov-19		45.22	42.94
F	Nov-20	1	43.42	44.74

### NOTES:

ft NGVD = feet above National Geodetic Vertical Datum of 1988.

ft btoc = feet below top of casing.

NM = Not measured

CNL = could not locate

<sup>\*</sup> AC-24S was not located during the November 2016 and 2017 sampling due to pavement blocking the area. \*\* AC-26S has been lost to City of Pensacola stormwater project construction efforts, and it has been removed from the monitoring well network.

		Pensacola, F	ioriua	
Well I.D.	Date	Elevation TOC	Water Level (ft btoc)	Water Level Elevation
		(ft NGVD)		(ft NGVD)
	Can 07	MAIN PRODUCING		25.00
	Sep-97 Nov-99		57.74 61.09	35.00 31.65
	Nov-00		NM	NM
	Nov-01		63.02	29.72
	Nov-02		62.53	30.21
	Jan-04		57.36	35.38
	Nov-04		56.39	36.35
	Nov-05		49.02	43.72
	Nov-06		54.55	38.19
	Nov-07		57.49	35.25
AC 2D	Nov-08 Nov-09	00.74	57.20 52.65	35.54 40.09
AC-2D	Nov-10	92.74	50.83	41.91
	Nov-11		49.11	43.63
	Nov-12		53.03	39.71
	Nov-13		53.03	39.71
	Nov-14		49.20	43.54
	Nov-15		52.26	40.48
	Nov-16		51.76	40.98
	Nov-17		48.57	44.17
	Nov-18		50.83	41.91
	Nov-19		53.05	39.69
	Nov-20		51.21	41.53
	Sep-97 Nov-99		61.91 63.15	26.16 24.92
	Nov-00		66.42	21.65
	Nov-01		67.42	20.65
	Nov-02		67.09	20.98
	Jan-04		62.17	25.90
	Nov-04		61.35	26.72
	Nov-05		55.02	33.05
	Nov-06		59.95	28.12
	Nov-07		62.71	25.36
40.00	Nov-08	00.07	62.17	25.90
AC-3D	Nov-09	88.07	60.78	27.29
	Nov-10 Nov-11		56.32 60.06	31.75 28.01
	Nov-12		58.33	29.74
	Nov-13		58.41	29.66
	Nov-14		54.90	33.17
	Nov-15		57.96	30.11
	Nov-16		57.03	31.04
	Nov-17		54.60	33.47
	Nov-18		56.18	31.89
	Nov-19		58.11 56.60	29.96 31.47
	Nov-20 Sep-97		50.16	31.47
	Nov-99		53.21	29.19
	Nov-00		54.83	27.57
	Nov-01		57.58	24.82
	Nov-02		55.47	26.93
	Jan-04		50.67	31.73
	Nov-04		49.60	32.80
	Nov-05		44.83	37.57
	Nov-06		47.18	35.22
	Nov-07		51.22	31.18
AC-5D	Nov-08 Nov-09	82.40	49.67 48.40	32.73 34.00
70-30	Nov-10	02.70	43.27	39.13
	Nov-11		47.48	34.92
	Nov-12		47.24	35.16
	Nov-13		46.90	35.50
	Nov-14		41.88	40.52
	Nov-15		45.43	36.97
	Nov-16		44.11	38.29
	Nov-17		41.32	41.08
	Nov-18 Nov-19		43.08 45.22	39.32 37.18
	Nov-19		45.22	37.18 37.96
	1404-20		11.77	57.00

		Pensacola, F	IOTIGA	
Well I.D.	Date	Elevation TOC (ft NGVD)	Water Level (ft btoc)	Water Level Elevation (ft NGVD)
		MAIN PRODUCING	2 70NF	(It NGVD)
	0 07	WAIN PRODUCING		40.47
	Sep-97 Nov-99		55.72 50.20	13.47 18.99
	Nov-00		52.26	16.93
	Nov-01		53.43	15.76
	Nov-02		51.26	17.93
	Jan-04		47.22	21.97
	Nov-04		42.26	26.93
	Nov-05		40.98	28.21
	Nov-06		45.13	24.06
	Nov-07		47.60	21.59
AC CD	Nov-08	CO 10	46.76	22.43
AC-6D	Nov-09	69.19	44.71	24.48
	Nov-10 Nov-11		40.76 45.21	28.43 23.98
	Nov-12		43.92	25.27
	Nov-13		43.74	25.45
	Nov-14		41.25	27.94
	Nov-15		42.80	26.39
	Nov-16		42.37	26.82
	Nov-17		40.00	29.19
	Nov-18			/I - Damaged
	Nov-19		43.18	26.01
	Nov-20		41.21	27.98
	Sep-97 Nov-99		66.97 63.81	9.47 12.63
	Nov-00		65.67	10.77
	Nov-01		65.88	10.56
	Nov-02		65.29	11.15
	Jan-04		61.30	15.14
	Nov-04		59.91	16.53
	Nov-05		56.35	20.09
	Nov-06		60.20	16.24
	Nov-07 Nov-08		61.93 61.33	14.51 15.11
AC-8D	Nov-09	76.44	59.89	16.55
AG GB	Nov-10	70.44	57.41	19.03
	Nov-11		60.63	15.81
	Nov-12		59.26	17.18
	Nov-13		58.71	17.73
	Nov-14		57.05	19.39
	Nov-15		58.91	17.53
	Nov-16 Nov-17		57.62 55.71	18.82 20.73
	Nov-18		57.22	19.22
	Nov-19		58.62	17.82
	Nov-20		56.93	19.51
	Sep-97		55.27	8.86
	Nov-99		55.39	8.74
	Nov-00		56.68	7.45
	Nov-01		57.01	7.12
	Nov-02 Jan-04		56.87 54.56	7.26 9.57
	Nov-04		54.02	10.11
	Nov-05		51.37	12.76
	Nov-06		53.83	10.30
	Nov-07		54.73	9.40
	Nov-08		54.36	9.77
AC-9D2	Nov-09	64.13	52.58	11.55
	Nov-10		51.46	12.67
	Nov-11 Nov-12		53.87 52.88	10.26 11.25
	Nov-12		52.68	11.45
	Nov-14		51.47	12.66
	Nov-15		52.37	11.76
	Nov-16		51.75	12.38
	Nov-17		50.45	13.68
	Nov-18		51.31	12.82
	Nov-19		52.31 51.00	11.82 13.13
	Nov-20		51.00	13.13

Well   Date   Elevation   TCC   (If NoVD)   Total   Elevation   (If NoVD)			Pensacola, F	ioriua	
Sap-97   70.39   9.09		Date	TOC		Elevation
Sep-97   70.39   9.09				C 70NE	(IT NOVD)
Nov-90		Son 07	WAIN FRODUCING	·	0.00
Nov-01					
Nov-02					
Nov-02   Jan-04   Nov-05   Nov-06   Nov-06   Nov-06   Nov-06   Nov-06   Nov-06   Nov-06   Nov-07   Nov-07   Nov-07   Nov-08   Nov-08   Nov-08   Nov-08   Nov-08   Nov-08   Nov-08   Nov-09   Nov-19   Nov-19   Nov-19   Nov-19   Nov-19   Nov-09   N					
Jan-04   67.28   12.20     Nov-04   66.79   12.69     Nov-06   63.20   16.28     Nov-06   63.20   16.28     Nov-07   67.72   11.76     Nov-08   67.72   11.76     Nov-09   79.48   65.67   13.81     Nov-10   Nov-11   66.57   12.69     Nov-11   66.39   12.69     Nov-12   65.55   13.93     Nov-13   65.13   14.35     Nov-14   66.679   12.69     Nov-15   66.17   14.31     Nov-16   64.12   15.36     Nov-17   66.237   17.11     Nov-18   63.66   15.82     Nov-19   64.94   14.54     Nov-19   66.99   64.94     Nov-00   67.69   64.94     Nov-00   67.69   6.48     Nov-01   66.69   6.48     Nov-01   67.72   6.45     Nov-02   67.72   6.45     Nov-04   64.58   8.59     Nov-05   62.06   11.11     Nov-06   64.73   8.44     Nov-07   65.33   9.79     Nov-08   73.17   63.38   9.79     Nov-10   70.00   70.00     Nov-11   65.00   8.11     Nov-12   65.01   8.16     Nov-05   65.03   8.14     Nov-16   64.73   8.44     Nov-17   62.65   10.52     Nov-19   66.69   6.34     Nov-10   65.32   7.85     Nov-10   65.03   8.14     Nov-11   64.01   9.16     Nov-12   65.03   8.14     Nov-13   63.34   9.79     Nov-16   64.47   10.52     Nov-17   60.38   10.59     Nov-18   62.24   10.93     Nov-19   66.20   11.67     Sep-97   67.46   11.77     Nov-18   62.24   10.93     Nov-19   66.22   10.94     Nov-10   66.32   9.99     Nov-01   66.32   10.59     Nov-10   66.32   10.59     Nov-10   66.32   10.94     Nov-01   66.32   10.94     Nov-02   66.31   10.89     Nov-04   64.78   14.45     Nov-05   65.20   10.94     Nov-06   66.47   14.45     Nov-07   66.47   14.45     Nov-10   66.29   13.94     Nov-10   66.29   13.94     Nov-10   66.20   11.67     Sep-97   67.46   11.77     Nov-10   66.20   13.94     Nov-10   66.20   13.94     Nov-10   66.20   13.94     Nov-10   66.20   13.94     Nov-10   66					
Nov-06					
AC-10D  Nov-06 Nov-07 Nov-08 Nov-09 Nov-09 Nov-10 Nov-10 Nov-11 Nov-12 Nov-12 Nov-13 Nov-14 Nov-15 Nov-16 Nov-16 Nov-16 Nov-17 Nov-18 Nov-18 AC-11D  AC-11D  AC-12D  A				66.79	
AC-10D    Nov-09		Nov-05		63.20	16.28
AC-10D    Nov-08					
AC-10D  Nov-09  Nov-10  Nov-11  Nov-12  Nov-12  Ros-55  Nov-13  Nov-14  Ros-16  Nov-15  Nov-17  Nov-16  Ros-17  Nov-17  Nov-18  Ros-99  Ros-97  Ros-99  Ros-90  Ros-10  Ros-10					
Nov-10 Nov-11 Nov-12 Nov-13 Nov-13 Nov-14 Ros-16 Nov-15 Nov-15 Nov-16 Ros-17 Nov-18 Nov-18 Nov-19 Ros-18 Nov-19 Ros-18 Nov-19 Ros-18 Ros-19 Ro					
Nov-12	AC-10D		79.48		
Nov-12					
Nov-13					
Nov-14   63.66   15.82					
Nov-16					
Nov-16					
Nov-17   Residue   Nov-18   Residue   Nov-19   Residue					
Nov-18					
Nov-19					
Nov-20   63.24   16.24     Sep-97   67.10   6.07     Nov-99   66.69   6.48     Nov-00   67.69   5.48     Nov-01   67.72   5.45     Nov-02   67.45   5.72     Jan-04   65.01   8.16     Nov-05   62.06   11.11     Nov-06   64.58   8.59     Nov-07   65.32   7.85     Nov-08   65.03   8.14     Nov-10   65.03   8.14     Nov-11   65.06   8.11     Nov-12   64.01   9.16     Nov-14   62.44   10.73     Nov-15   63.45   9.72     Nov-16   62.24   10.93     Nov-17   61.00   12.17     Nov-18   62.24   10.93     Nov-19   66.41   12.82     Nov-00   68.29   10.94     Nov-00   68.29   10.94     Nov-01   68.64   10.59     Nov-02   68.38   10.85     Nov-04   64.78   14.45     Nov-05   60.25   18.98     Nov-06   64.78   14.45     Nov-07   65.29   13.94     Nov-08   79.23   63.13   16.10     Nov-09   79.23   63.13   16.10     Nov-11   63.93   15.30     Nov-01   63.95   16.88     Nov-05   60.25   18.98     Nov-07   65.29   13.94     Nov-08   79.23   63.13   16.10     Nov-09   79.23   63.13   16.10     Nov-17   60.08   18.36     Nov-18   16.25   17.98     Nov-16   62.25   16.88     Nov-17   59.20   20.03     Nov-18   Nov-19   62.09   17.14					
Nov-99		Nov-20		63.24	16.24
Nov-00		Sep-97		67.10	6.07
Nov-01		Nov-99		66.69	6.48
Nov-02					
Jan-04   Nov-04   Ref.   Ref					
Nov-04					
Nov-05					
AC-11D  AC-11D				-	
AC-11D    Nov-08					
Nov-08					
Nov-09					
Nov-10   62.65   10.52     Nov-11   65.06   8.11     Nov-12   64.01   9.16     Nov-13   63.43   9.74     Nov-14   62.44   10.73     Nov-15   63.45   9.72     Nov-16   62.24   10.93     Nov-17   64.00   12.17     Nov-18   63.28   9.89     Nov-20   61.50   11.67     Sep-97   67.46   11.77     Nov-99   66.41   12.82     Nov-00   68.29   10.94     Nov-01   68.64   10.59     Nov-02   68.38   10.85     Jan-04   Nov-05   66.23   14.00     Nov-06   64.78   14.45     Nov-07   Nov-08   64.78   14.45     Nov-08   AC-12D   79.23   63.13   16.10     Nov-10   60.87   18.36     Nov-11   63.93   15.30     Nov-12   62.62   16.61     Nov-13   Nov-14   60.48   18.75     Nov-16   Nov-16   61.25   17.98     Nov-17   Nov-18   62.09   17.14     Nov-18   Nov-19   62.09   17.14     Nov-19   62.09   17.14	AC-11D		73.17		
Nov-12					
Nov-13		Nov-11		65.06	8.11
Nov-14		Nov-12		64.01	9.16
Nov-15		Nov-13			9.74
Nov-16					
Nov-17					
Nov-18					
Nov-19					
Nov-20					
Sep-97					
Nov-99					
Nov-00					
Nov-01					
Jan-04   Nov-04   65.23   14.00					
Nov-04   Nov-05   Nov-06   Nov-06   Nov-06   Nov-07   Nov-08   Nov-09   Nov-10   Nov-12   Nov-12   Nov-13   Nov-14   Nov-15   Nov-16   Nov-16   Nov-16   Nov-17   Nov-16   Nov-17   Nov-17   Nov-18   Nov-18   Nov-19   Nov-10   N		Nov-02		68.38	10.85
Nov-05       60.25       18.98         Nov-06       63.79       15.44         Nov-07       65.29       13.94         Nov-08       64.78       14.45         Nov-10       60.87       18.36         Nov-11       63.93       15.30         Nov-12       62.62       16.61         Nov-13       60.48       18.75         Nov-15       62.35       16.88         Nov-16       61.25       17.98         Nov-17       59.20       20.03         Nov-18       60.75       18.48         Nov-19       62.09       17.14					
Nov-06					
Nov-07       65.29       13.94         Nov-08       64.78       14.45         Nov-09       63.13       16.10         Nov-10       60.87       18.36         Nov-11       63.93       15.30         Nov-12       62.62       16.61         Nov-13       62.35       16.88         Nov-14       60.48       18.75         Nov-15       62.35       16.88         Nov-16       61.25       17.98         Nov-17       59.20       20.03         Nov-18       60.75       18.48         Nov-19       62.09       17.14					
Nov-08     64.78     14.45       Nov-09     79.23     63.13     16.10       Nov-10     60.87     18.36       Nov-11     63.93     15.30       Nov-12     62.62     16.61       Nov-13     62.35     16.88       Nov-14     60.48     18.75       Nov-15     62.35     16.88       Nov-16     61.25     17.98       Nov-17     59.20     20.03       Nov-18     60.75     18.48       Nov-19     62.09     17.14					
Nov-12     79.23     63.13     16.10       Nov-10     60.87     18.36       Nov-11     63.93     15.30       Nov-12     62.62     16.61       Nov-13     62.35     16.88       Nov-14     60.48     18.75       Nov-15     62.35     16.88       Nov-16     61.25     17.98       Nov-17     59.20     20.03       Nov-18     60.75     18.48       Nov-19     62.09     17.14					
Nov-10     60.87     18.36       Nov-11     63.93     15.30       Nov-12     62.62     16.61       Nov-13     62.35     16.88       Nov-14     60.48     18.75       Nov-15     62.35     16.88       Nov-16     61.25     17.98       Nov-17     59.20     20.03       Nov-18     60.75     18.48       Nov-19     62.09     17.14	VC 13D		70.22		
Nov-11     63.93     15.30       Nov-12     62.62     16.61       Nov-13     62.35     16.88       Nov-14     60.48     18.75       Nov-15     62.35     16.88       Nov-16     61.25     17.98       Nov-17     59.20     20.03       Nov-18     60.75     18.48       Nov-19     62.09     17.14	AU-12D		18.23		
Nov-12     62.62     16.61       Nov-13     62.35     16.88       Nov-14     60.48     18.75       Nov-15     62.35     16.88       Nov-16     61.25     17.98       Nov-17     59.20     20.03       Nov-18     60.75     18.48       Nov-19     62.09     17.14					
Nov-13     62.35     16.88       Nov-14     60.48     18.75       Nov-15     62.35     16.88       Nov-16     61.25     17.98       Nov-17     59.20     20.03       Nov-18     60.75     18.48       Nov-19     62.09     17.14					
Nov-14     60.48     18.75       Nov-15     62.35     16.88       Nov-16     61.25     17.98       Nov-17     59.20     20.03       Nov-18     60.75     18.48       Nov-19     62.09     17.14					
Nov-15     62.35     16.88       Nov-16     61.25     17.98       Nov-17     59.20     20.03       Nov-18     60.75     18.48       Nov-19     62.09     17.14					
Nov-16     61.25     17.98       Nov-17     59.20     20.03       Nov-18     60.75     18.48       Nov-19     62.09     17.14					
Nov-17     59.20     20.03       Nov-18     60.75     18.48       Nov-19     62.09     17.14					
Nov-19 62.09 17.14					
		Nov-18		60.75	18.48
Nov-20 60.39 18.84					
		Nov-20		60.39	18.84

		Pensacola, F	ioriua	
Well I.D.	Date	Elevation TOC (ft NGVD)	Water Level (ft btoc)	Water Level Elevation (ft NGVD)
		MAIN PRODUCING	2 70NE	(ITNGVD)
	Con 07	WAIN PRODUCING		7.40
	Sep-97 Nov-99		67.25 66.97	7.40 7.68
	Nov-00		68.21	6.44
	Nov-01		68.43	6.22
	Nov-02		68.23	6.42
	Jan-04		65.99	8.66
	Nov-04		65.44	9.21
	Nov-05		63.01	11.64
	Nov-06		65.37	9.28
	Nov-07		66.16	8.49
	Nov-08	_,	65.78	8.87
AC-13D	Nov-09	74.65	63.87	10.78
	Nov-10		63.11	11.54
	Nov-11 Nov-12		65.55 64.57	9.10 10.08
	Nov-12		64.29	10.06
	Nov-14		63.24	11.41
	Nov-15		64.01	10.64
	Nov-16		63.35	11.30
	Nov-17		61.98	12.67
	Nov-18		62.91	11.74
	Nov-19		63.88	10.77
	Nov-20		62.44	12.21
	Sep-97		45.49	4.30
	Nov-99		45.56	4.23
	Nov-00		46.05	3.74
	Nov-01		46.37	3.42
	Nov-02 Jan-04		46.13 44.91	3.66 4.88
	Nov-04		44.30	5.49
	Nov-05		42.88	6.91
	Nov-06		44.52	5.27
	Nov-07		44.59	5.20
	Nov-08		44.45	5.34
AC-14D	Nov-09	49.79	42.57	7.22
	Nov-10		42.73	7.06
	Nov-11		44.63	5.16
	Nov-12		43.93	5.86
	Nov-13		43.57	6.22
	Nov-14 Nov-15		43.16	6.63 6.76
	Nov-16		43.03 42.76	7.03
	Nov-17		41.81	7.98
	Nov-18			Il Destroyed**
	Nov-19		Well Destroyed**	
	Nov-20			Il Destroyed**
	Sep-97		48.23	27.24
	Nov-99		49.66	25.81
	Nov-00		51.21	24.26
	Nov-01		53.63	21.84
	Nov-02		51.62	23.85
	Jan-04 Nov-04		46.83 45.82	28.64 29.65
	Nov-05		40.22	35.25
	Nov-06		43.75	31.72
	Nov-07		60.11	15.36
	Nov-08		NM	NM
AC-21D	Nov-09	75.47	44.64	30.83
	Nov-10		39.86	35.61
	Nov-11		44.03	31.44
	Nov-12		43.52	31.95
	Nov-13		43.20	32.27
	Nov-14		38.50	36.97
	Nov-15		41.63	33.84
	Nov-16		40.49	34.98
	Nov-17 Nov-18		37.89 39.49	37.58 35.98
	Nov-19		41.59	33.88
	Nov-20		40.45	35.02
	20		•	

		Pensacola, F	ioriua	
Well I.D.	Date	Elevation TOC (ft NGVD)	Water Level (ft btoc)	Water Level Elevation (ft NGVD)
		MAIN PRODUCING	C 70NF	(IT NOVD)
	Con 07	WAIN PRODUCING	63.27	12.21
	Sep-97 Nov-99		NM	13.31 NM
	Nov-00		NM	NM
	Nov-01		NM	NM
	Nov-02		61.81	14.77
	Jan-04		57.22	19.36
	Nov-04		56.59	19.99
	Nov-05		51.17	25.41
	Nov-06		55.56	21.02
	Nov-07		57.86	18.72
	Nov-08		57.04	19.54
AC-22D	Nov-09	76.58	55.70	20.88
	Nov-10		52.15	24.43
	Nov-11		55.81	20.77
	Nov-12		54.33	22.25
	Nov-13		54.11	22.47
	Nov-14		51.68	24.90
	Nov-15		53.84	22.74
	Nov-16		52.79 50.51	23.79
	Nov-17 Nov-18		50.51 52.09	26.07 24.49
	Nov-18 Nov-19		52.09	24.49 22.75
	Nov-19 Nov-20		53.83	24.60
	Sep-97		58.46	21.05
	Nov-99		60.16	19.35
	Nov-00		62.83	16.68
	Nov-01		63.42	16.09
	Nov-02		63.18	16.33
	Jan-04		59.35	20.16
	Nov-04		58.73	20.78
	Nov-05		53.34	26.17
	Nov-06		58.17	21.34
	Nov-07		60.00	19.51
	Nov-08		59.72	19.79
AC-23D	Nov-09	79.51	58.05	21.46
	Nov-10	]	54.68	24.83
	Nov-11		58.01	21.50
	Nov-12		56.11	23.40
	Nov-13		56.23	23.28
	Nov-14		53.64	25.87
	Nov-15 Nov-16		56.02 55.43	23.49 24.08
	Nov-17		52.86	26.65
	Nov-18		54.50	25.01
	Nov-19		56.51	23.00
	Nov-20		54.50	25.00
	Sep-97		65.14	14.46
	Nov-99		66.17	13.43
	Nov-00		68.29	11.31
	Nov-01		68.78	10.82
	Nov-02		68.55	11.05
	Jan-04		65.33	14.27
	Nov-04		64.78	14.82
	Nov-05		60.70	18.90
	Nov-06		64.35	15.25
	Nov-07		69.78	9.82
	Nov-08		65.50	14.10
AC-24D	Nov-09	79.60	63.84	15.76
	Nov-10		61.46	18.14
	Nov-11		64.41	15.19
	Nov-12		62.86	16.74
	Nov-13		62.77	16.83
	Nov-14		60.85	18.75
	Nov-15		62.64	16.96
	Nov-16 Nov-17		61.93 59.88	17.67 19.72
	Nov-17		61.27	18.33
	Nov-19		62.80	16.80
	Nov-20		61.05	18.55
<u> </u>	1407 20		000	. 5.55

		Pensacola, F	iorida	
Well I.D.	Date	Elevation TOC (ft NGVD)	Water Level (ft btoc)	Water Level Elevation (ft NGVD)
		MAIN PRODUCING	G ZONE	· · · ·
	Sep-97		33.71	6.04
	Nov-99		34.28	5.47
	Nov-00		35.44	4.31
	Nov-01		35.76	3.99
	Nov-02		35.48	4.27
	Jan-04		33.99	5.76
	Nov-04		33.22	6.53
	Nov-05		31.30	8.45
	Nov-06		33.42	6.33
	Nov-07		33.83	5.92
AC OFD	Nov-08	20.75	33.69	6.06
AC-25D	Nov-09 Nov-10	39.75	32.07	7.68
	Nov-10		31.33 33.27	8.42 6.48
	Nov-12		32.42	7.33
	Nov-12		32.42	7.58
	Nov-14		31.51	8.24
	Nov-15		31.85	7.90
	Nov-16		31.64	8.11
	Nov-17		30.35	9.40
	Nov-18		31.11	8.64
	Nov-19		32.08	7.67
	Nov-20		30.88	8.87
	Sep-97		20.11	6.59
	Nov-99		19.08	7.62
	Nov-00		20.47	6.23
	Nov-01		20.61	6.09
	Nov-02		20.40	6.30
	Jan-04		19.65	7.05
	Nov-04		19.02	7.68
	Nov-05		18.17	8.53
	Nov-06		18.98	7.72
	Nov-07 Nov-08		19.30	7.40 7.62
AC-26D	Nov-09	26.70	19.08 17.23	9.47
AG-20D	Nov-10	20.70	17.27	9.43
	Nov-11		18.96	7.74
	Nov-12		18.53	8.17
	Nov-13		18.55	8.15
	Nov-14		17.94	8.76
	Nov-15		17.88	8.82
	Nov-16		17.70	9.00
	Nov-17		16.65	10.05
	Nov-18		17.09	9.61
	Nov-19		We	Il Destroyed**
	Nov-20			Il Destroyed**
	Sep-97		13.57	4.98
	Nov-99		13.46	5.09
	Nov-00 Nov-01		14.97 15.05	3.58 3.50
	Nov-01 Nov-02		15.05	3.50
	Jan-04		14.13	4.42
	Nov-04		13.66	4.42
	Nov-05		12.42	6.13
	Nov-06		14.13	4.42
	Nov-07		13.91	4.64
	Nov-08		13.46	5.09
AC-27D	Nov-09	18.55	11.22	7.33
	Nov-10		12.51	6.04
	Nov-11		13.91	4.64
	Nov-12		13.63	4.92
	Nov-13		13.43	5.12
	Nov-14		13.25	5.30
	Nov-15		12.21	6.34
	Nov-16		12.05	6.50
	Nov-17		10.78	7.77
	Nov-18		10.86	7.69
	Nov-19		11.34	7.21
1	Nov-20		10.67	7.88

		Pensacola, F	ioriua	
Well I.D.	Date	Elevation TOC (ft NGVD)	Water Level (ft btoc)	Water Level Elevation (ft NGVD)
		MAIN PRODUCING	3 70NF	(111012)
	Sep-97	III III T ROBOONIA	65.34	9.55
	Nov-99		65.70	9.19
	Nov-00		67.07	7.82
	Nov-01		67.43	7.46
	Nov-02		67.29	7.60
	Jan-04		64.96	9.93
	Nov-04		NM	NM
	Nov-05		61.72	13.17
	Nov-06		64.19	10.70
	Nov-07		65.12	9.77
	Nov-08		64.78	10.11
AC-28D	Nov-09	74.89	63.02	11.87
	Nov-10		61.83	13.06
	Nov-11		64.21	10.68
	Nov-12		63.20	11.69
	Nov-13 Nov-14		63.02 NM	11.87 NM
	Nov-15		NM	NM
	Nov-16		62.13	12.76
	Nov-17		60.76	14.13
	Nov-18		61.69	13.20
	Nov-19		62.69	12.20
	Nov-20		61.35	13.54
	Sep-97		62.17	20.09
	Nov-99		62.86	19.40
	Nov-00		65.62	16.64
	Nov-01		66.29	15.97
	Nov-02		66.18	16.08
	Jan-04		61.62	20.64
	Nov-04		61.06	21.20
	Nov-05		55.47	26.79
	Nov-06		59.95	22.31
	Nov-07		62.30	19.96
4.C 00D	Nov-08	00.00	61.75	20.51
AC-29D	Nov-09	82.26	60.21 56.50	22.05
	Nov-10 Nov-11		60.12	25.76 22.14
	Nov-12		58.44	23.82
	Nov-13		58.37	23.89
	Nov-14		55.54	26.72
	Nov-15		58.32	23.94
	Nov-16		57.08	25.18
	Nov-17		54.66	27.60
	Nov-18		56.47	25.79
	Nov-19		58.22	24.04
	Nov-20		56.49	25.77
	Sep-97		71.39	14.34
	Nov-99		72.13	13.60
	Nov-00		74.17	11.56
	Nov-01		74.64	11.09
	Nov-02		74.48	11.25
	Jan-04		71.28	14.45
	Nov-04		70.75	14.98
	Nov-05 Nov-06		66.83 70.27	18.90 15.46
	Nov-06		70.27	14.07
	Nov-08		71.35	14.38
AC-30D	Nov-09	85.73	69.72	16.01
	Nov-10	<b>_</b>	67.34	18.39
	Nov-11		70.33	15.40
	Nov-12		68.92	16.81
	Nov-13		68.81	16.92
	Nov-14		66.94	18.79
	Nov-15		68.68	17.05
	Nov-16		67.88	17.85
	Nov-17		65.98	19.75
			67.29	18.44
	Nov-18			
	Nov-18 Nov-19 Nov-20		68.71 67.03	17.02 18.70

	Pensacola, Florida				
Well I.D.	Date	Elevation TOC (ft NGVD)	Water Level (ft btoc)	Water Level Elevation (ft NGVD)	
		MAIN PRODUCING	G ZONE		
	Sep-97		NM	NM	
	Nov-99		5.22	5.27	
	Nov-00		6.15	4.34	
	Nov-01		6.36	4.13	
	Nov-02		6.27	4.22	
	Jan-04		5.11	5.38	
	Nov-04		4.68	5.81	
	Nov-05		3.50	6.99	
	Nov-06		4.68	5.81	
	Nov-07 Nov-08		5.07 4.67	5.42 5.82	
AC-35D	Nov-09	10.49	3.06	7.43	
AO-33D	Nov-10	10.43	2.88	7.61	
	Nov-10		4.30	6.19	
	Nov-12		4.13	6.36	
	Nov-13		4.06	6.43	
	Nov-14		3.33	7.16	
	Nov-15		3.29	7.20	
	Nov-16		3.25	7.24	
	Nov-17		2.50	7.99	
	Nov-18		2.78	7.71	
	Nov-19		3.47	7.02	
	Nov-20		2.51	7.98	
	Sep-97		NM	NM	
	Nov-99		2.32	2.94	
	Nov-00		2.90	2.36	
	Nov-01		3.13	2.13	
	Nov-02		2.90	2.36	
	Jan-04		2.24	3.02	
	Nov-04 Nov-05		1.66 1.01	3.60 4.25	
	Nov-06		1.98	3.28	
	Nov-07		1.84	3.42	
	Nov-08		1.72	3.54	
AC-36D	Nov-09	5.26	0.00	5.26	
	Nov-10		0.50	4.76	
	Nov-11		1.93	3.33	
	Nov-12		1.55	3.71	
	Nov-13		1.23	4.03	
	Nov-14		1.21	4.05	
	Nov-15		0.45	4.81	
	Nov-16		0.37	4.89	
	Nov-17		0.00	5.26	
	Nov-18		0.08	5.18	
	Nov-19		Well Destroyed** Well Destroyed**		
	Nov-20			· ·	
	Sep-97 Nov-99		51.69 51.58	25.11 25.22	
	Nov-99		53.63	23.17	
	Nov-01		55.32	21.48	
	Nov-02		53.89	22.91	
	Jan-04		51.37	25.43	
	Nov-04		50.51	26.29	
	Nov-05		44.75	32.05	
	Nov-06		48.84	27.96	
	Nov-07		52.14	24.66	
	Nov-08		50.87	25.93	
NWD-2D	Nov-09	76.80	49.51	27.29	
	Nov-10		45.09	31.71	
	Nov-11		49.11	27.69	
	Nov-12		48.02	28.78	
	Nov-13		47.73	29.07	
	Nov-14		44.15	32.65	
	Nov-15		46.92 45.94	29.88	
	Nov-16 Nov-17		45.94 43.30	30.86 33.50	
	Nov-17 Nov-18		43.30 39.36	33.50 37.44	
	Nov-19		47.03	29.77	
	Nov-20		45.61	31.19	
	INUV-∠U		70.01	31.13	

### Agrico Site Pensacola, Florida

Well I.D.	Date	Elevation TOC (ft NGVD)	Water Level (ft btoc)	Water Level Elevation (ft NGVD)
		MAIN PRODUCING	3 70NF	(**************************************
	Sep-97		19.52	15.18
	Nov-99		20.92	13.78
	Nov-00		22.36	12.34
	Nov-01		22.74	11.96
	Nov-02		22.12	12.58
	Jan-04		20.32	14.38
	Nov-04		NM	NM
	Nov-05		16.92	17.78
	Nov-06		20.11	14.59
	Nov-07		20.55	14.15
	Nov-08		16.92	17.78
NWD-4D	Nov-09	34.70	18.81	15.89
	Nov-10		17.32	17.38
	Nov-11		19.68	15.02
	Nov-12		18.21	16.49
	Nov-13		18.19	16.51
	Nov-14		16.91	17.79
	Nov-15		17.68	17.02
	Nov-16		18.02	16.68
	Nov-17		15.99	18.71
	Nov-18		17.08	17.62
	Nov-19		18.63	16.07
	Nov-20		17.85	16.85
	Sep-97		NM	NM
	Nov-99		NM	NM
	Nov-00		NM	NM
	Nov-01		NM	NM
	Nov-02		NM	NM
	Jan-04		NM	NM
	Nov-04		NM	NM
	Nov-05		NM	NM
	Nov-06		NM	NM
	Nov-07		NM	NM
	Nov-08		47.63	38.42
PIP-D	Nov-09	86.05	46.74	39.31
	Nov-10		41.05	45.00
	Nov-11		45.23	40.82
	Nov-12		43.24	42.81
	Nov-13		43.53	42.52
	Nov-14		39.15	46.90
	Nov-15		42.49	43.56
	Nov-16		42.25	43.80
	Nov-17		38.49	47.56
	Nov-18		40.74	45.31
	Nov-19		43.23	42.82
	Nov-20		41.59	44.46

### NOTES:

ft NGVD = feet above National Geodetic Vertical Datum of 1988.

ft btoc = feet below top of casing.

NM = Not Measured

CNL = Could not locate

<sup>\*</sup> AC-16D was not located during the November sampling due to equipment blocking the area.

The field team remobilized in March 2019 and located the well. It appeared damaged, but depth to water was measured. Repairs to the well were made prior to the 2019 event.

\*\* AC-14D, AC-26D, and AC-36D were not located during 2019. They were determined to have been

<sup>\*\*</sup> AC-14D, AC-26D, and AC-36D were not located during 2019. They were determined to have been destroyed by City of Pensacola stormwater project construction efforts and have been removed from the monitoring well network.

### TABLE 5 **SURFACE WATER FIELD PARAMETER RESULTS**

## **Agrico Site** Pensacola, Florida

Surface Water Location	Date	pH (su)	Conductivity (μS/cm)	Temperature ( <sup>0</sup> C)	Dissolved Oxygen (mg/L)	Oxidation Reduction Potential (mV)	Turbidity (NTU)	Salinity (ppth)
	11/17/2010	7.44	28,836	21.43	6.07	180.4	7.98	17.74
	11/17/2011	7.63	33,288	21.92	8.15	-9.5	11.30	20.84
	11/8/2012	7.58	36,769	22.35	7.39	70.8	12.10	23.24
	11/11/2013	7.08	27,605	22.12	7.39	84.0	30.50	NM
BT-02	11/21/2014	7.23	33,886	17.31	102.3	122.0	5.67	21.49
Bayou Texar (Brackish	11/16/2015	7.53	9,987	18.35	83.3	191.0	12.6	5.66
Water)	11/7/2016	7.07	22,000	23.64	6.2	150.0	6.6	13.24
	11/6/2017	6.87	10,662	25.41	5.59	123.2	3.64	5.54
	11/8/2018	6.46	18,764	6.26	23.96	171.6	25.8	NM
	11/13/2019	9.64	6,210	11.73	90.4	213.9	6.73	3.46
	11/10/2020	7.24	21,779	23.06	5.79	304.1	10.9	NM
	11/17/2010	7.39	29,165			193.5	5.30	18.05
	11/17/2011	7.51	32,523	21.61	7.96	9.9	9.80	20.48
	11/8/2012	7.23	36,230	22.27	7.01	73.6	10.80	22.94
	11/11/2013	6.89	28,619	22.69	6.37	81.2	7.85	NM
BT-107	11/21/2014	7.85	35,026	17.39	92.9	119.7	5.75	22.04
Bayou Texar (Brackish	11/16/2015	7.09	7,907	18.15	77.1	185.3	9.45	4.41
Water)	11/7/2016	6.99	18,967	23.87	6.4	163.1	6.61	11.26
	11/6/2017	6.82	10,606	25.46	4.77	135.0	3.53	5.99
	11/8/2018	6.40	18,045	23.95	5.93	179.6	9.13	NM
	11/13/2019	7.80	11,199	13.13	8.22	192.1	6.54	6.26
	10/10/2020	7.21	21,559	22.87	5.92	230.3	7.57	NM
	11/17/2010	7.33	28,735	21.31	5.87	240.7	6.21	17.64
	11/17/2011	7.69	35,000	21.73	7.94	-1.8	10.40	22.07
	11/8/2012	7.37	36,564	22.60	7.44	67.5	10.30	22.95
	11/11/2013	6.87	28,952	22.86	6.53	84.9	5.86	NM
BT-127	11/21/2014	6.96	34,062	17.53	7.73	117.6	9.27	21.43
Bayou Texar (Brackish	11/16/2015	5.38	18,851	20.21	63.1	203.8	4.03	9.39
Water)	11/7/2016	6.92	18,618	24.48	8.7	185.0	8.81	11.03
	11/6/2017	6.70	11,683	25.79	5.25	147.1	4.46	6.54
	11/8/2018	6.23	16,252	23.79	6.56	187.7	12.3	NM
	11/13/2019	7.89	9,226	13.71	8.29	199.5	7.66	5.28
	11/10/2010	7.21	21,288	22.98	5.61	250.2	11.9	NM

SU = Standard Units μs/cm= microSiemens per centimeter <sup>0</sup>C = Degrees Celsius mg/L = milligram per Liter mV = milliVoltNTU = Nephelometric Turbidity Units

ppth=parts per thousand

NM = not measured

## ADVISORY NOTICE DISTRIBUTION LIST WATER WELL, IRRIGATION/PLUMBING, AND POOL CONTRACTORS

NAME	COMPANY NAME	ADDRESS	CITY	STATE	POSTAL CODE
	FLORIDA IRRIGATION SUPPLY INC	2810 COPTER ROAD	PENSACOLA	FL	32514
	WALLACE SPRINKLER INC	3607 ANDREW AVE	PENSACOLA	FL	32505-4108
	ALL SEASONS POOL SERVICE	29 ADKINSON DR	PENSACOLA	FL	32506
	ALL SERVICES POOL SPA`	5585 WINDHAM RD	MILTON	FL	32507
	AVALON POOLS	4230 TANFIELD RD	MILTON	FL	32583
	PACE POOL & SPA SERVICES, INC.	4873 WEST SPENCER FIELD RD.	PACE	FL	32571-1232
	DOLPHIN POOLS	3210 GULF BREEZE PKWY	GULF BREEZE	FL	32563-2730
	FAMILY POOL AND SPA & BILLIARD CENT	3920 N. DAVIS HIGHWAY	PENSACOLA	FL	32503
	JOHNSON POOLS, INC	401 MASSACHUSETTS AVE	PENSACOLA	FL	32505-4207
	PARKER POOLS	PO BOX 11769	PENSACOLA	FL	32524-1769
	PENSACOLA POOLS INC	4412 HIGHWAY 90	PACE	FL	32571
	PENSACOLA POOLS INC	3480 GULF BREEZE PKWY	GULF BREEZE	FL	32563-3406
	PINCH A PENNY POOL PATIO SPA	3307 GULF BREEZE PKWY	GULF BREEZE	FL	32563
	SUNSET POOLS SPAS & WHIRLPOOL BAT	4382 HIGHWAY 90	PACE	FL	32571
	BEDROCK WELLS - AAA SPRINKLERS & L.	6201 N. BLUE ANGEL PKWY	PENSACOLA	FL	32526-8006
	MCGOWAN WATER WORKS INC	3041 E. KINGSFIELD RD.	PENSACOLA	FL	32514-9753
	COFFEY S G WELL SVCE	331 BURNT PINE RD	BREWTON	AL	36426-5817
				AL	
	COFFEY'S GEORGE WELL SERVICE	680 TRAVIS RD	BREWTON		36426-5120
	RUSSELLS WELL AND PUMP SERVICES	4053 KENTWOOD ST.	MILTON	FL	32571-2432
	WINDHAM & SON PUMPING SUPPLY	5800 MULDOON RD.	PENSACOLA	FL	32526-1699
ALAN ARD	ARD'S CLOSED LOOP	1931 TILLIMAN LN	PENSACOLA	FL	32506
GLENN ASHLEY	ASHLEY WELL DRILLING	8056 WAKULLA SPGS RD	TALLAHASSEE	FL	32305
GREG BAILEY	GREG'S IRRIGATION	4264 BARLOW RD	CRESTVIEW	FL	32536
RONNIE BARLOW		4575 J BARLOW ROAD	JAY	FL	32565
BOBBY BARLOW	BARLOW WATER SERVICES	P O BOX 539	WEWAHITCHKA	FL	32465
FREDERICK BASFORD	BASFORD WELL DRILLING	4513 LAFAYETTE ST	MARIANNA	FL	32446
CHARLES BASFORD	BASFORD WELL DRILLING	4513 LAFAYETTE ST	MARIANNA	FL	32446
LESTER BASFORD	BASFORD WELL DRILLING	4513 LAFAYETTE ST	MARIANNA	FL	32446
MACK H BEASLEY	MACK H BEASLEY WATER WELL SERVICE	4940 BECK AVE	JAY	FL	32565
TERRY BERRY	BERRY'S WELL SERVICE	225 SPENCER DR	FT WALTON BEACH	FL	32547
PAUL BRANSON	COFFEY'S WELL SERVICE	P O BOX 564	JAY	FL	32565
TERRY BRANTON	BRANTON BROTHERS WELL DRILLING	755 MALVERN RD	DOTHAN	AL	36301
MORGAN BROWN		28 MOONEY ROAD NE	FT WALTON BEACH	FL	32547
DOCK L BRYANT JR	B & B WELL DRILLING	108 FETTING AVE	FT WALTON BEACH	FL	32547
BYRON BUTLER		P O BOX 2820	HAINES CITY	FL	33845
TROY E BYRD		P O BOX 371	ATMORE	AL	36504
HERBERT CHRISTIAN	CHRISTIAN TESTING LABS INC	P O BOX 3218	MONTGOMERY	AL	36109
JL CLANTON	CLANTON'S WELL DRILLING	6512 LOIS ST	PANAMA CITY	FL	32404
MARK COBB	C & S WELL SERVICE	2712 TWILIGHT AVE	PANAMA CITY	FL	32405
SANDRA COFFEY	S G COFFEY WELL SERVICE	409 BURNT PINE RD	BREWTON	AL	35425-5859
JIMMY H COFIELD TE COLLEY	JIM'S WELL DRILLING	P O BOX 93	FLOMATON	AL FL	36441
		5558 ORIOLE ST	MILTON		32570
ARTHUR COLLINGSWORTH	IAMIE CONNED WELL BRILLING CERVICE	6806 KEITHLEY RD	PANAMA CITY	FL	32404
JAMES R CONNER	JAMIE CONNER WELL DRILLING SERVICE	1278 LEAVINS RD	WESTVILLE	FL	32464
JOHN COOKE	COOKE'S WELL DRILLING SERVICE	4924 SATIN DR	BASCOM	FL	32423
VERNON CREAMER	COASTAL WELL DRILLING	11939 RACOON RD	SOUTHPORT	FL	32409
WILLIAM DAVIS	BILL DAVIS DRILLING SERVICES	342 FOREST ROAD 13	SOPCHOPPY	FL	32355
ROBERT DE VALCOURT	PERDIDO HEATING & AIR	5555 BAUER RD	PENSACOLA	FL	32507
ROBIN DEAN	ROBIN DEAN WELL DRILLING	1904 WAX MYRTLE RD	TALLAHASSEE	FL	32310
WESLEY DEAN	DEAN'S WELL DRILLING	PO BOX 1469	WOODVILLE	FL	32362-1469
WESLEY DONALDSON	DONALDSON WELL DRILLING	1321 BLUE ANGEL PKY	PENSACOLA	FL	32506
ROBERT M DORRIETY		5251 COY BURGESS RD	DEFUNIAK SPRINGS	FL	32435
CURT DOYLE	GEOTECHNICAL SERVICES INC	904 BUTLER DR	MOBILE	AL	36693
BOB ECHOLD	NORTHWEST FLORIDA WATER MANGEME		MILTON	FL	32583-5329
MATT GARCIA		1426 LOLA DR	TALLAHASSEE	FL	32301
DONALD GELDBAUGH	SOUTHERN COMPANY SERVICES INC	ONE ENERGY PLACE	PENSACOLA	FL	32520
ALPHA GIPSON	ALPHA GIPSON	6131 AGELINA RD	PENSACOLA	FL	32504
TOMMIE GLASS		5970 COLTER ROAD	MILTON	FL	32583-2834
WENDELL HALL		6620 CHIPEWA ST	PANAMA CITY	FL	32404
JOSEPH HARRELL JR	GEO ENERGY DRILLING INC	P O BOX 1454	CRAWFORDVILLE	FL	32326
HOWARD HAYES		20181 SE CL CAPPS RD	BLOUNTSTOWN	FL	32424
STEVE HOLT	HOLT WELL SERVICE	8331 HWY 189 N	BAKER	FL	32531
EDGAR HUGHES	TIOLI WELL SERVICE	6302 CR 636	CHANCELLOR	AL	36316

## ADVISORY NOTICE DISTRIBUTION LIST WATER WELL, IRRIGATION/PLUMBING, AND POOL CONTRACTORS

NAME	COMPANY NAME	ADDRESS	CITY	STATE	POSTAL CODE	
LEWIS C JOHNSON		4537 JAY BARLOW RD	JAY	FL	32565	
DAVID L JOHNSON	JOHNSON WELL DRILLING	5056 OAK DR	BASCOM	FL	32423	
JAMES JOHNSON		7716 SUNSHINE HILL RD	MOLINO	FL	32577	
DON JONES	LARRY JACOBS & ASSOCIATES	328 E GADSDEN ST	PENSACOLA	FL	32501	
BILL KIGHT		3511 N CENTRY BLVD	MCDAVID	FL	32568	
EVERETTE LEAVINS	EVERETTE B LEAVINS WELL DRILLING	1239 LEAVINS RD	WESTVILLE	FL	32464	
JAMES T LEWIS	ADVANCED BORING INC	4931 WOOD CLIFF DR	PENSACOLA	FL	32504	
ROBERT LIVINGSTON		4909 PARK ST	PANAMA CITY	FL	32404	
JOHN MARTIN		P O BOX 623	DEFUNIAK SPRINGS	FL	32435	
SAM MARTIN	SAM MARTIN WELL DRILLING	P O BOX 623	DEFUNIAK SPRINGS	FL	32435	
BILLY MCCLAIN	FLORIDA DEPARTMENT OF ENVIRONMEN	2600 BLAIR STONE ROAD	TALLAHASSEE	FL	32399	
GENE MCGOWAN		3041 E KINGSFIELD RD	PENSACOLA	FL	32526	
MICHAEL MCGUYRE	MCGUYRE'S WELL DRILLING	4090 BUFORD LN	MILTON	FL	32583	
TE MILLS	MILLS WELL DRILLING & PUMPS	5355 TOWER RD	TALLAHASSEE	FL	32303	
BRICE MOODY	BRICEY MOODY WELL DRILLING	160 SAN MARCOS DR	CRAWFORDFILLE	FL	32327	
JOHN A MORRILL		3805 A SPRINGHILL RD	TALLAHASSEE	FL	32310	
FRANK J MOSLEY	MOSLEY WELL & PUMP	7685 FAIRBANKS FERRY RD	HAVANA	FL	32333	
CLYFTON MYERS	MYERS PUMP & INSTALLATION	1391 ACORN LN	PENSACOLA	FL	32514	
JAMES PEEL	SOUTHERN TESTING & DRILLING INC	1419 ORANGE HILL RD	CHIPLEY	FL	32428	
TONY POWELL		P O BOX 116	URIAH	AL	36480	
DOUGLAS RAY	FREETIME IRRIGATION	107 22ND STREET	NICEVILLE	FL	32578	
HARVEY REAVES		P O BOX 426	WOODVILLE	FL	32362	
CARL REVELL JR	REVELL WELL DRILLING	P O BOX 123	SOPCHOPPY	FL	32358	
ROBERT ROACH	BOYLES BROTHERS DRILLING CO	P O BOX 1111	NORTHPORT	AL	35476	
RICHARD ROWE		P O DRAWER 1389	TALLAHASSEE	FL	32302	
LAMAR ROWE	ROWE DRILLING COMPANY INC	P O DRAWER 1389	TALLAHASSEE	FL	32302	
ROBERT SCRIBNER	KCW ELECTRIC CO INC	4765 SHELFER RD	TALLAHASSEE	FL	32310	
WAYNE SIMMONS	SIMMONS WELL DRILLING	3152 BOB SIKES ROAD	DEFUNIAK SPRINGS	FL	32435	
MILFORD SIMS		3606 S LAKEWOOD DR	TALLAHASSEE	FL	32310	
STEVE SMALLEY	NORTH FLORIDA WELL DRILLING	24396 LONE STAR CT	TALLAHASSEE	FL	32310	
DONALD SMITH	DONALD SMITH COMPANY INC	746 E MAIN	HEADLAND	FL	36345	
FILBERT SMITH	ARDAMAN AND ASSOCIATES	3175 W THARPE ST	TALLAHASSEE	FL	32303	
MIKE SPIVA	MIKE'S WATER WORKS	PO BOX 1299	SANTA ROSA BEACH	FL	32459-1289	
MICHAEL SUGGS		936 PIONEER RD	CHIPLEY	FL	32428	
CLIFFORD TAYLOR	POLLOCK WELL DRILLING INC	7307 EVEREST ST	PANAMA CITY	FL	32404	
JAMES THOMASON		328 SEMINOLE ST	FT WALTON BEACH	FL	32547	
VJ THOMPSON III	THOMASON DEEP WELL DRILLING	P O DRAWER 91537	MOBILE	AL	36691	
VONNIE TOLBERT	VONNIE'S WELLS	7621 SAMANTHA CIRCLE	NAVARRE	FL	32566	
JAMES TRINDELL		6 THREE SISTERS ROAD	CRAWFORDVILLE	FL	32327	
DEN A TRUMBULL JR	CULLIGAN WATER SERVICES INC	315 E 15TH ST	PANAMA CITY	FL	32405	
VICTOR C WALLACE	WALLACE SPRINKLER & SUPPLY INC	P O BOX 1313	GULF BREEZE	FL	32562	
ALEX WALTERS		10704 ALEX DRIVE	FOUNTAIN	FL	32438	
CHALES M WARD	CLYDE'S WELL SERVICE INC	4537 J BARLOW ROAD	JAY	FL	32565	
JAMES W WESTBROOK	J & W WELL DRILLING	P O BOX 135	BASCOM	FL	32423	
CHARLES WINDHAM	WILLIAMSON WELL DRILLING INC	5800 MULDOON RD	PENSACOLA	FL	32506	
TERRY WOODWARD	TERRY'S WELL SERVICE	5001 CHIMES WAY	PENSACOLA	FL	32507	
CHARLES WYCKOFF		12751 SMITH YOUNG RD	MOBILE	AL	36695	
AGGRESSIVE PLUMBING BY R BROADLEY		1015 E LAKEVIEW AVE	PENSACOLA	FL	32503	
ARNO'S PLUMBING AND HEATING		6917 SEA CRAB CIRCLE	NAVARRE	FL	32566	
ARTO'S SEWER AND DRAIN PLUMBING CO INC		P O BOX 18116	PENSACOLA	FL	32523	
BARBERI PLUMBING		1022 UNDERWOOD AVE	PENSACOLA	FL	32504	
BELLVIEW PLUMBING CO INC		3101 MULDOON RD	PENSACOLA	FL	32526	
BOYD PLUMBING		95 STONE BLVD.	CANTONMENT	FL	32533	
CLYDE'S SERVICES		815 N 77TH AVE	PENSACOLA	FL	32506	
COKER PLUBMING CO		521 MILLS AVE	PENSACOLA	FL	32507	
COOPER GARY PLUMBING		5676 COUNTRY SQUIRE DR	MILTON	FL	32570	
ESCAMBIA PLUMBING AND HEATING CO		1860 ATWOOD DR	PENSACOLA	FL	32514	
FAVORITE PLUMBING CO		2828 N T STREET	PENSACOLA	FL	32505	
JIM'S PLUMBING OF NAVARRE INC		1888 COMMODORE ST	NAVARRE	FL	32566	
MMI MECHANICAL CONTRACTOR		4904 W SPENCER FIELD	PACE	FL	32571	
MCCLUSKEY PLUMBING CO		808 W ZARRAGOSSA STREET	PENSACOLA	FL	32501	
PAYNE & SON PLUMBING, HEATING, AIR CONDITIONING	G	P O BOX 2575	PENSACOLA	FL	32513	
		2313 BROOKWOOD PLACE	PENSACOLA	FL	32533	
PENSACOLA PLUMBING CONTRACTORS					0_000	
PENSACOLA PLUMBING CONTRACTORS  QUALITY ONE PLUMBING CO		5724 PALMETTO PL	MILTON	FL	32570	

## ADVISORY NOTICE DISTRIBUTION LIST WATER WELL, IRRIGATION/PLUMBING, AND POOL CONTRACTORS

NAME	COMPANY NAME	ADDRESS	CITY	STATE	POSTAL CODE
S & S PLUMBING AND MECHANICAL INC		7845 PINE FOREST RD	PENSACOLA	FL	32526
SANTA ROSA PLUMBING		5510 TOM SAWYER RD	MILTON	FL	32583
SPIVEY & SON PLUMBING INC		9820 VONNA JO DR	PENSACOLA	FL	32506
VAN PLUMBING		3248 CLEMSON RD	GULF BREEZE	FL	32561
WARRINGTON PLUMBING INC		910 W MAIN	PENSACOLA	FL	32501
BRAUN'S SPRINKLER SERVICE		10852 BERRYHILL RD	PENSACOLA	FL	32506
GORMAN CO INC		4149 WAREHOUSE LANE	PENSACOLA	FL	32505
PHOENIX LANDSCAPE & IRRIGATION INC		P O BOX 924	GULF BREEZE	FL	32562
RAINFALL LANDSCAPE & SPRINKLER		9850 NORTH LOOP RD	PENSACOLA	FL	32507
TIECO GULF COAST INC		540 W MICHIGAN AVE	PENSACOLA	FL	32505
TRIM A LAWN LAWN & GARDEN CENTER		1405 GULF BEACH HIGHWAY	PENSACOLA	FL	32507
MCGOWAN IRRIGATION		3041 E KINGSFIELD RD	PENSACOLA	FL	32526
GARVEY IRRIGATION		PO BOX 250	MOLINO	FL	32577-0250
KEN GRIFFIN LANDSCAPE CONTRACTORS INC		3004 WESTFIELD RD	GULF BREEZE	FL	32563
WATER WORKS SPRINKLER SYSTEMS & PONDS		4669 ANNA SIMPSON RD	MILTON	FL	32583
C & H PLUMBING		5239 OLD BERRYHILL RD	MILTON	FL	32570
DEALE PLUMBING		7019 WOODLEY DR	PENSACOLA	FL	32503
DOWNS PLUMBING & GAS	LARRY DOWNS	5840 MULDOON RD	PENSACOLA	FL	32526
FLORIDA AIR CONDITIONING & PLUMBING		9310 BRIDLEWOOD RD	PENSACOLA	FL	32526
HIGH TECH PLUMBING & HEATING		8375 RALEIGH CIRCLE	PENSACOLA	FL	32534
HOMEOWNERS' ASSURANCE INC		4382 HIGHWAY 90	PACE	FL	32571
PACE PLUMBING		4274 BELL LANE	PACE	FL	32571
TERRY SMITH PLUMBING INC		22 W NINE & ONE HALF MILE RD	PENSACOLA	FL	32534
ENSLEY SEPTIC TANK SERVICE		10491 BETMARK RD	PENSACOLA	FL	32534
ALTERNATE RAIN SYSTEMS		5353 N BLUE ANGEL PARKWAY	PENSACOLA	FL	32526
AMORE SPRINKLER CO		3652 GARDENVIEW RD	PACE	FL	32571
IRRIGATION ENGINEERING		920 E LLOYD ST	PENSACOLA	FL	32503
KILLER WELLS, INC.		2600 W. MICHIGAN AVE, LOT 35E	PENSACOLA	FL	32525-2282
PERDIDO IRRIGATION SYSTEMS		5555 BAUER ROAD	PENSACOLA	FL	32507
RIKER IRRIGATION		1144 W NINE MILE RD	PENSACOLA	FL	32534
M7N VENDING SERVICE		440 W. HANNAH STREET	PENSACOLA	FL	32534
GULF COAST POOL & SPA INC		2461 LANGLEY AVE	PENSACOLA	FL	32504
MANNING BROS POOL INC		9465 PENSACOLA BLVD	PENSACOLA	FL	32534
PANAMA POOLS OF NORTHWEST FLORIDA		291 POWELL ADAMS RD	PENSACOLA	FL	32413
PENSACOLA POOLS INC		8514 PENSACOLA BLVD	PENSACOLA	FL	32534
VAUGHN'S INC OF PENSACOLA		1290 NINE MILE ROAD	PENSACOLA	FL	32534
ALLPOOLS		8062 BRIOR OAK DRIVE	PENSACOLA	FL	32514
AVALON POOLS		4230 TANFIELD ROAD	MILTON	FL	32583
COX POOLS		22656 F CANAL ROAD	ORANGE BEACH	AL	36561
D K POOLS INC		4111 LILLIAN HWY	PENSACOLA	FL	32505-2202
L W POOLS		11600 MOBILE HIGHWAY	PENSACOLA	FL	32526
PINCH A PENNY POOL PATIO SPA		8090 N 9th AVE	PENSACOLA	FL	32514
SUNSET POOLS SPAS & WHIRLPOOL BATHS		4382 HIGHWAY 90	PACE	FL	32571
SOUTH CENTRAL POOL SUPPLY		8808 Grow Dr	PENSACOLA	FL	32514
JOHNSON POOLS INC.			PENSACOLA	FL	32505
		401 Massachusetts Ave		FL	
FAGANS CUSTOM POOLS INC.		13440 Serenity Cir	PENSACOLA		32506
ATLANTIS POOL & SPA		2075 Elaine Cir	PENSACOLA	FL	32504
SUPERIOR POOLS PRODUCTS	+	3338 Mclemore Dr	PENSACOLA	FL	32514
AFFORDABLE TREE LAWN & POOL		2011 W. Garden Street	PENSACOLA	FL	32502
EMERALD COAST IRRIGATION LLC		3041 Kingsfield Road	PENSACOLA	FL	32514
JERRY PATE TURF & IRRIGATION INC.		301 Schubert Drive	PENSACOLA	FL	32504
GULFSIDE LANDSCAPING INC		8221 Kipling Street	PENSACOLA	FL	32514
GONZALEZ PLUMBING & SPRINKLER		1801 Government Street	PENSACOLA	FL	32502
AIR DESIGN SYSTEMS INC.		400 Lurton St	PENSACOLA	FL	32505
ALL PRO PLUMBING & DRAIN		1765 E Nine Mile Rd Ste 1	PENSACOLA	FL	32514
ARTO'S SEWER & DRAIN SERVICE INC		2923 Rhythm St	PENSACOLA	FL	32505
CERTIFIED PLUMBING SEWER & GAS		7075 N Blue Angel Pkwy	PENSACOLA	FL	32526
PRICHARDS PLUMBING	+	40 Olive Rd	PENSACOLA	FL	32514
AGGRESSIVE PLUMBING				FL	
AGGNEGOIVE PLUIVIDING	1	1220 Maura St	PENSACOLA	FL	32503

## ADVISORY NOTICE DISTRIBUTION LIST WATER WELL, IRRIGATION/PLUMBING, AND POOL CONTRACTORS

NAME	COMPANY NAME	ADDRESS	CITY	STATE	POSTAL CODE
KIMMON PLUMBING INC.		2560 Gulf Breeze Ave	PENSACOLA	FL	32507
GMC PLUMBING CONTRACTOR		664 Whitney Dr	PENSACOLA	FL	32503
CASEY HYMAN PLUMBING INC		5650 Dixie Dr	PENSACOLA	FL	32503
BALDWIN PLUMBING WORKS INC		3521 Bauer Rd	PENSACOLA	FL	32506
PLUMBERSMITH		9312 Bridlewood Rd	PENSACOLA	FL	32526
VIP POOLS		3303 N. Davis Hwy.	PENSACOLA	FL	32503
POOL CARE		600 Careondelay Drive	PENSACOLA	FL	32506
KENNY SMITHS POOL CARE		7134 Inniswold Drive	PENSACOLA	FL	32526
LORING IRRIGATION		2406 Escambia Avenue	PENSACOLA	FL	32503
THE FINISH LINE COMPANIES		3370 Pursell Lane	PENSACOLA	FL	32526
GULF STREAM LANDSCAPING & IRRIGATION		8449 Old Palafox Street	PENSACOLA	FL	32504
KEN GRIFFIN LANDSCAPE CONTRACTORS		3004 Westfield Road	GULF BREEZE	FL	32563
LAYNE CHRISTENSEN CO		3720 N. Palafox Street	PENSACOLA	FL	32505
K C W WATER WELL SERVICE		4765 Shelfer Road	TALLAHASSEE	FL	32305
DRILLING SOLUTIONS IINC.		5624 Pasture Lane	JAY	FL	32565
AQUA POOL & PATIO		5904 N. Palafox St	PENSACOLA	FL	32503
SURFSIDE POOLS		6677 Old Bagdad Hwy.	MILTON	FL	32583

## TABLE 7 IRRIGATION WELL INFORMATION

ID	PERMIT	NAME	STREET	DIAMETER (INCHES)	DEPTH FT. BLS	CASING FT. BLS	AQUIFER	ABANDONMENT OFFER LETTER SENT	IRRIGATION WELL SAMPLED	DATE SAMPLED	WELL ABANDONED	REMARKS
1		C.E. Anderson	905 TEXAR DRIVE	2	85	75	SZ	NO	NO			Outside of area of expected impacts for SZ
2	41(HC-1)	Holy Cross Cemetary Diocese of Pensacola	1300 E. HAYES	4	160	140	MPZ	YES	YES	11/28/2000		Two wells exist for cemetary, for sampling purposes labeled HC-1 and HC-2
	41(HC-2)	Holy Cross Cemetary Diocese of Pensacola	1300 E. HAYES	4	160	140	MPZ	YES	YES	11/28/2000		Two wells exist for cemetary, for sampling purposes labeled HC-1 and HC-2
3	81	C. Hass	349 SILVER ROAD	4	82	82	SZ	NO	NO			Outside of area of expected impacts for SZ
4	82	W.S. VanMetre	1221 TEXAR	4	95	95	SZ	NO	NO			Outside of area of expected impacts for SZ
5		O. English	3803 N. 10TH AVE.	4	71	130	120	yes	YES	3/13/2001		
6		Dr. D. McGraw	1680 TEXAR	4	71	61	SZ	NO	NO			Outside of area of expected impacts for SZ
7	109	K. Wolfersterger	2700 MAGNOLIA AVE.	4	115	100	MPZ	YES	NO			
8	110	F & Kathleen Edsel, Jr	2721 BLACKSHEAR	4	UNK	UNK	UNK	RETURNED	NO			
9	111	J. Colley	1750 E. TEXAR DR.	2	85	80	SZ	NO	NO			Outside of area of expected impacts for SZ
10		Curry	2701 N. 16TH AVE.	4	158	143	MPZ	YES	YES	3/15/2001		
11	123	D. Lavin	3632 MENENDEZ DR.	4	73	63	SZ	NO	NO			Outside of area of expected impacts for SZ
12	124	Dr. B. Beidleman	2909 BLACKSHEAR	4	87	77	SZ	NO	NO			Outside of area of expected impacts for SZ
13	127	F. McCallister	2706 BLACKSHEAR	4	85	75	SZ	NO	NO			Outside of area of expected impacts for SZ
14	135		2914 BLACKSHEAR	2	50	45	SZ	NO	NO			Outside of area of expected impacts for SZ
15		R. Moulton	3970 MENENDEZ DR.	4	110	100	MPZ	YES	NO			Well capped under land surface. Not Used
16	140	M. Johnson	1650 E. HAYES ST.	4	120	110	MPZ	YES	YES	11/28/2000		
17	142	L. Fishman	3003 MAGNOLIA AVE	NA	NA	NA	NA	YES	NA	NA		No well found at location
18	143	F. Clayborn	1640 E. HAYES ST.	4	125	110	MPZ	YES	NO		2/27/2001	Well exists. Irrigation System Not Used.
19	144	Dr. Willis (Family Practice)	915 E. FAIRFIELD DR	4	120	110	MPZ	YES	YES	5/10/2001		
20	160	B. Hodnelle, Jr.	3966 MENENDEZ	4	117	107	MPZ	YES	NO			
21		E. Davis	4130 MENENDEZ	2	45	40	SZ	NO	NO			Outside of area of expected impacts for SZ
22	194	D. Conkle	3080 BLACKSHEAR AVE	2	68	63	SZ	NO	NO			Outside of area of expected impacts for SZ
23	P9407748	Henry Langhorn	1725 EAST MAURA ST	4	140	120	MPZ	YES	NO			
24	P9503948	Floral Tree Gardens	3601 NORTH DAVIS HWY.	4	115	100	MPZ	YES	NO			
25	T8301727	Fred Levin	3600 MENENDEZ	2	35	30	SZ	NO	NO			Outside of area of expected impacts for SZ
26	T8402575	W.L. Glaze	2675 N. 17TH AVENUE	4	140	120	MPZ	RETURNED	NO			
27	184113811	Mrs. Dorothy Bearman	1501 GAMARA ROAD	4	110	100	MPZ	YES	NO			
28	T9707306	Richard and Sarah Sanchez	1221 DURNFORD PLACE	4	140	130	MPZ	YES	YES	3/1/2001		
29		William C. Baker	1250 DRIFTWOOD DRIVE	4	110	90	MPZ	YES	NO			

## TABLE 7 IRRIGATION WELL INFORMATION

ID	PERMIT	NAME	STREET	DIAMETER (INCHES)	DEPTH FT. BLS	CASING FT. BLS	AQUIFER	ABANDONMENT OFFER LETTER SENT	IRRIGATION WELL SAMPLED	DATE SAMPLED	WELL ABANDONED	REMARKS
30	T8905178	Leroy Gamlin	1005 TUNIS STREET	4	116	106	MPZ	YES	NO			
31	T9005951	Joseph Bores	4100 MENENDEZ DRIVE	4	130	120	MPZ	YES	YES	11/28/2000		
32	T9103343	Charles R. Earnest	1900 EAST LEONARD ST.	4	151	121	MPZ	YES	YES	11/28/2000		Well Resampled 5-10-01 to confirm PCE detection
		Dr. Peter C.										
33	T9104961		1660 TEXAR DRIVE	2	84	74	SZ	NO	NO			
34			800 E. BAARS ST	4	120	60	MPZ	YES	NO			808 E. Baars sharing well at 800 E. Baars
35	T9206908	John C. Sowers	3090 BLACKSHEAR AVE	2	90	80	SZ	NO	NO			Outside of area of expected impacts for SZ
36		ŭ	2575 PARADISE POINT DR	4	120	100	MPZ	YES	YES	3/1/2001		
37		Elisabeth Holmes	1781 E. LEONARD ST.	2	UNK	UNK	UNK	YES	NO			
38		James T. Baer	1775 EAST TEXAR DR	4	UNK	UNK	UNK	YES	YES	11/29/2000		
39		,	2015 E. Maura St	NA			NA	YES	NA			No well found at location
40	158	N. Kinder	1227 BARCIA DR.	UNK	UNK	UNK	UNK	YES	NO			
41	162	W. Veasie	1271 DRIFTWOOD DR.	4	96	73	SZ	NO	no			Outside of area of expected impacts for SZ
42		D. Tringas	2621 PARADISE POINT	UNK	UNK	UNK	UNK	YES	YES	3/1/2001		
43	172	B. Samples	1009 EAST TUNIS	UNK	UNK	UNK	UNK	YES	YES	11/28/2000		
44	178	C. Davis	1555 EAST CROSS ST.	2	UNK	UNK	UNK	YES	NO			
45		Moss & Bessie Wilson	3510 N. 9TH AVE	NA	NA	NA	NA	NO	NA			No well found at location
46		John & Priscilla Snyder	2912 BLACKSHEAR AVE	UNK	UNK	UNK	UNK	YES	NO			
47		David & Jean Mayo	3030 BLACKSHEAR AVE	UNK	UNK	UNK	UNK	YES	YES	3/1/2001		
48		Neroy & Lois Anderson	1301 E FISHER ST	UNK	UNK	UNK	UNK	YES	NO			
49		Jude & Nancy White	1710 E CROSS ST	4	140		UNK	YES	YES	8/25/1999		Results in the First annual report OU-2 (2/2000)
50		Mr. Glen McDonald	2860 BLACKSHEAR AVE	UNK	UNK	UNK	UNK	RETURNED	NO			
51		John & Sue Woodward	2710 BLACKSHEAR AVE	4	100	90	MPZ	YES	YES	3/1/2001		
52	159	Amos & Clementine Prevatt	2712 BLACKSHEAR AVE	2	55	45	SZ	NO	NO			Outside of area of expected impacts for SZ
53	80	Howard & Joyce Rein	2101 E CROSS ST	4	130	120	MPZ	YES	YES	11/28/2001		
54		Diocese of Pensacola	1231 DURNFORD PL	UNK	UNK	UNK	UNK	YES	YES	11/28/2001		Bishop's Residence
55		Larry & Catherine Parks	1210 DURNFORD PL	4	145	130	MPZ	YES	NO		2/27/2001	

## TABLE 7 IRRIGATION WELL INFORMATION

### Agrico Site Pensacola, Florida

ID	PERMIT	NAME	STREET	DIAMETER (INCHES)	DEPTH FT. BLS	CASING FT. BLS	AQUIFER	ABANDONMENT OFFER LETTER SENT	IRRIGATION WELL SAMPLED	DATE SAMPLED	WELL ABANDONED	REMARKS
56		Dennis & Betty Peters	3990 MENENDEZ DR	4	78	65	SZ	NO	NO			Outside of area of expected impacts for SZ
57		Jack & Carolyn Fleming	4010 MENENDEZ DR	UNK	UNK	UNK	UNK	YES	YES	11/28/2000		
58		Richard & Page Ciordia	4020 MENENDEZ DR	4	92	82	SZ	NO	NO			Outside of area of expected impacts for SZ
59		Garrett & Joyce Boyd	1261 STOW AVE	UNK	UNK	UNK	UNK	YES	NO			
60			4141 MENENDEZ DR	4	115	100	MPZ	YES	YES	11/29/2000		
62		C.E. Davis	808 BAARS ST.	UNK	UNK	UNK	UNK	YES	YES	3/13/2001		
63	P200104- 707	Escambia County Park Service	CARRIE MILLER PARK	4	90	70	SZ	NO	NO			Downgradient of FDEP Kaiser Site; drilled after moratory initiated.

Notes:

Permit = Northwest Florida Water Management District Permit Number

Aquifer = SZ = Surficial zone of Sand-and-Gravel Aquifer; MPZ = Main producing zone of Sand-and-Gravel Aquifer;

Unknown = No well construction inform; UNK= Data Unknown

NA = Not Applicable

ft. bls = feet below land surface

Data from the NWFWMD onlin mapping application: http://webapub.sjrwmd.com/agws10/nwwmdpermit/

No new wells found during the 2020 data query

SUMMARY	TOTAL
NUMBER OF NOTIFICATIONS OF VOLUNTARY ABANDONMENT OFFER	41
NUMBER OF LOCATIONS WHERE SURFICIAL ZONE IRRIGATION WELLS EXIST BUT NO POTENTIAL FOR IMPACTS BY AGRICO-RELATED CONSTITUENTS	8
WRONG INFORMATION - NO WELL PRESENT AT LOCATION	1
NUMBER OF ADDITIONAL IRRIGATION WELLS IDENTIFIED (1 additional well identified at Holy Cross Cemetery)	1
TOTAL NUMBER OF IRRIGATION WELLS IDENTIFIED	60
TOTAL NUMBER OF WELLS ABANDONED THROUGH FEBRUARY 2001.	0
NUMBER OF WELLS SAMPLED THROUGH FEBRUARY 2001.	12

Well ID	Date	Fluoride	Arsenic	Lead	Chloride	Sulfate	Nitrate-N	Radium 226	Radium 228	Combined Radium 226 + 228
		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(pCi/L)	(pCi/L)	(pCi/L)
	RMANCE IDARD	4	0.01	0.015	250	250	10			5
					Su	rficial Zone				
	5/9/1997	< 0.2	< 0.01	< 0.005	NA	NA	NA	NA	NA	NA
	11/10/1997	<0.2	<0.010	< 0.0050	NA	NA	NA	NA	NA	NA
	5/4/1998	< 0.2	< 0.01	< 0.005	NA	NA	NA	NA	NA	NA
	11/23/1998	< 0.2	< 0.01	< 0.005	NA	NA	NA	NA	NA	NA
	5/25/1999	<0.2	<0.01	<0,005	NA	NA	NA	NA	NA	NA
	11/17/1999	<0.2	<0.010	<0.0050	NA	NA	NA	NA	NA	NA
	5/15/2000	<0.2	<0.010	<0.0050	NA	NA	NA	NA	NA	NA
	11/14/2000	< 0.2	< 0.01	< 0.005	NA	NA	NA	NA	NA	NA
	5/9/2001	< 0.2	< 0.01	< 0.005	NA	NA	NA	NA	NA	NA
	11/15/2001	< 0.2	< 0.01	< 0.005	NA	NA	NA	NA	NA	NA
	5/15/2002	< 0.2	< 0.01	< 0.005	NA	NA	NA	NA	NA	NA
	11/19/2002	< 0.2	< 0.01	< 0.005	NA	NA	NA	NA	NA	NA
	5/7/2003	< 0.2	< 0.01	< 0.005	NA	NA	NA	NA	NA	NA
	1/13/2004	< 0.2 U	< 0.01 U	< 0.005 U	4.9	50	3.4 J	0.67 J+/- 0.21	5.08 +/- 0.92	5.8
	5/11/2004	< 0.2	< 0.01	< 0.005	NA	NA	NA	NA	NA	NA
	11/9/2004	< 0.2	< 0.01	< 0.005	NA	NA	NA	NA	NA	NA
	5/10/2005	0.2	0.01	0.005	NA	NA	NA	NA	NA	NA
ACB-31S	11/8/2005	< 0.2 U	< 0.01 U	< 0.005 U	NA	NA	NA	NA	NA	NA
	5/15/2006	<0.2 U	< 0.01 U	< 0.005 U	NA	NA	NA	NA	NA	NA
	11/14/2006	< 0.2 U	< 0.01 U	< 0.005 U	NA	NA	NA	NA	NA	NA
	5/16/2007	< 0.1 U	< 0.01 U	< 0.005 U	NA	NA	NA	NA	NA	NA
	11/15/2007	< 0.2 U	< 0.01 U	< 0.005 U	7.9	50	4.8	0.829 +/- 0.16	5.25 +/- 0.61	6.08
	5/15/2008	< 0.2 U	< 0.01 U	< 0.005 U	NA	NA	NA	NA	NA	NA
	11/13/2008	< 0.2 U	< 0.01 U	< 0.005 U	5.1	51	6.5	0.68 +/- 0.16	6.59 +/- 0.63	7.27
	11/19/2009	< 0.1 U	< 0.01 U	NA	5.3	44	4.9	0.708 +/- 0.18	5.58 +/- 0.55	6.29
	11/16/2010	<0.10	NA	NA	3.2	43	6.8	0.611 +/- 0.21	4.35 +/- 0.71	4.96
	11/8/2011	<0.10	NA	NA	5.5	52	3.4	0.498 +/- 0.18	4.49 +/- 0.93	4.99
	11/6/2012	<0.10	NA	NA	3.5	39	1.9	0.474 +/- 0.19	4.99 +/- 0.81	5.46
	11/5/2013	<0.10	NA	NA	3.1	36	2.4	0.184 +/- 0.17	4.15 +/- 0.74	4.33
	11/12/2014	<0.10	NA	NA	2.1	37	2.4	0.43 +/- 0.17	4.59 +/- 0.79	5.02
	11/18/2015	<0.032	NA	NA	2.6	38	1.4	<0.292 +/- 0.20	3.28 +/- 0.68	3.57
	11/8/2016	<0.10	NA	NA	1.9	35	1.9	0.464 +/- 0.25	3.04 +/- 0.57	3.5
	11/7/2017	<0.10	NA	NA	2.1	29	1.7	0.228 +/- 0.17	2.83 +/- 0.58	3.06
	11/6/2018	<0.10	NA	NA	2.6	21	1.2	0.252 +/- 0.109	2.58 +/- 0.468	2.83
	11/12/2019	0.11	NA	NA	4.8	120	3.9	0.521 +/- 0.147	2.72 +/- 0.564	3.24
	11/10/2020	<0.10	NA	NA	4.4 J	17 J	1.1	< 0.197 +/- 0.179	1.55 +/- 0.372	1.75

Well ID	Date	Fluoride (mg/L)	Arsenic (mg/L)	Lead (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	Nitrate-N (mg/L)	Radium 226 (pCi/L)	Radium 228	Combined Radium 226 + 228 (pCi/L)
	RMANCE NDARD	4	0.01	0.015	250	250	10			5
					Sur	rficial Zone				_
	4/15/1987	16	0.010	NA	7.4	143	NA	NA	NA	NA
	10/1/1990	63	0.74	<0.005	18	260	12	NA	NA	NA
	2/4/1992	94	0.164	< 0.005	20	290	15	0.4 +/- 0.10	1.2 +/- 1	1.6
	9/28/1997	130	0.058	NA	10	150	9	< 0.6 +/- 0.03	1.7 +/- 0.48	2.3
	11/17/1999	98	0.029	NA	7	57	5	< 1. +/- 0.94	< 1.5 +/- 0.90	2.5
	11/21/2000	150	0.048	NA	6.8	48	5.6	0.5 +/- 0.20	1.9 +/- 1.50	2.4
	11/15/2001	190	0.036	NA	6	23	3.8	0.1 +/- 0.07	2.8 +/- 1	2.9
	11/26/2002	210	0.042	NA	5.7	22	3.6	0.1 +/- 0.07	0. +/- 0.60	0.1
	1/23/2004	170	0.046	< 0.005 U	5.7	15	3.5	< 0.25 U+/- 0.17	< 1.1 U+/- 0.66	0.79
	11/17/2004	100	0.027	NA	7.1	< 5.	3	0.134 +/- 0.08	0.286 +/- 0.31	0.420
	11/15/2005	73	0.021	NA	8.8	59	3.9	0.103 J+/- 0.0690	0.649 J+/- 0.34	0.752
	11/28/2006	85	0.029	NA	9.1	69	4	0.032 +/- 0.0750	-0.382 +/- 0.19	-0.35
AC-2S	11/21/2007	50	0.016	NA	5.3	< 5. U	1.9	0.041 +/- 0.0790	0.0402 +/- 0.13	0.081
	11/19/2008	54	0.02	< 0.005 U	7.6	< 5. U	3.2	0.0442 +/- 0.0860	-0.0882 +/- 0.21	-0.0440
	11/18/2009	44	0.017	NA	4.9	31	2.7	0.191 +/- 0.11	0.0314 +/- 0.19	0.222
	11/29/2010	48	0.024	NA	6.1	44	3.4	0.0772 +/- 0.082	0.449 +/- 0.26	0.526
	11/16/2011	68	0.024	NA	7.5	54	6.2	0.168 +/- 0.13	0.0656 +/- 0.27	0.234
	11/14/2012	43	0.016	NA	4.3	62	4.6	0.0957 +/- 0.16	0.118 +/- 0.24	0.214
	11/12/2013	36	0.016	NA	3.8	59	3.3	0.0439 +/- 0.13	0.273 +/- 0.27	0.317
	11/12/2014	34	0.02	NA	4.2	73	3.1	0.0951 +/- 0.10	0.309 +/- 0.40	0.404
	11/18/2015	33	0.027	NA	5.1	100	3.2	0.311 J+/- 0.17	<0.472 U+/- 0.30	0.731
	11/9/2016	19	0.016	NA	3.6	61	3.2	0.0622 +/- 0.19	0.813 +/- 0.30	0.875
	11/7/2017	20	0.013	NA	4.2	75	3.4	0.205 +/- 0.19	0.757 +/- 0.32	0.962
	11/6/2018	23	0.014	NA	4.1	73	2.8	0.193 +/- 0.102	0.424 +/- 0.238	0.617
	11/12/2019	29	0.020	NA	3.8	80	2.6	< 0.104 +/- 0.0786	< 0.301 +/- 0.334	0.405
	11/10/2020	29 J	0.012	NA	3.5 J	68 J	1.7	< 0.123 +/- 0.178	0.406 +/- 0.213	0.529

Well ID	Date	Fluoride	Arsenic	Lead	Chloride	Sulfate	Nitrate-N	Radium 226	Radium 228	Combined Radium 226 + 228
		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(pCi/L)	(pCi/L)	(pCi/L)
_	RMANCE NDARD	4	0.01	0.015	250	250	10	1		5
					Main P	roducing Z	one			
	4/15/1987	5.1	<0.004	NA	14.7	22	3.37	NA	NA	NA
	10/1/1990	5.1	<0.01	< 0.005	15	10	3.5	NA	NA	NA
	2/4/1992	5.2	< 0.01	0.0057	16	7.4	3.5	2.8 +/- 0.30	7. +/- 1.30	9.8
	9/30/1997	2.9	< 0.01	NA	12	26	5.6	0.6	< 1. +/- 0.45	1.6
	11/17/1999	3.5	< 0.01	NA	11	15	3.6	< 1. +/- 0.49	< 1.5 +/- 0.83	2.5
	11/21/2000	3	< 0.01	NA	9.8	19	4.4	1. +/- 0.20	2.7 +/- 0.90	3.7
	11/15/2001	3	< 0.01	NA	9.4	17	3.5	1. +/- 0.20	2.5 +/- 1	3.5
	11/26/2002	3.2	< 0.01	NA	9.1	18	2.5	1.1 +/- 0.20	2. +/- 0.80	3.1
	1/23/2004	2.9	< 0.01 U	< 0.005 U	9	13	2.5	1.05 +/- 0.25	1.54 +/- 0.71	2.59
	11/17/2004	2.7	< 0.01	NA	9.1	14	2.6	1.09 +/- 0.17	1.42 +/- 0.37	2.51
	11/14/2005	2.3	< 0.01 U	NA	9.2	16	2.8	0.983 J+/- 0.27	1.85 +/- 0.51	2.83
	11/28/2006	2.2	< 0.01 U	NA	8.2	15	2.5	0.896 +/- 0.14	1.16 +/- 0.28	2.06
AC-2D	11/21/2007	2.5	< 0.01 U	NA	7.8	16	3.3	0.843 +/- 0.17	1.22 +/- 0.28	2.06
	11/19/2008	2	< 0.01 U	< 0.005 U	8.8	13	2.5	0.994 +/- 0.16	1.17 +/- 0.31	2.16
	11/18/2009	2	< 0.01 U	NA	8.4	15	2.3	1.2 +/- 0.18	1.7 +/- 0.34	2.9
	11/29/2010	2.3	NA	NA	8.3	16	2.6	1.31 +/- 0.39	1.59 +/- 0.39	2.90
	11/16/2011	2.3	NA	NA	7.6	17	2	1.06 +/- 0.22	1.71 +/- 0.42	2.77
	11/14/2012	2.2	NA	NA	6.9	17	2.1	0.744 +/- 0.27	1.94 +/- 0.54	2.68
	11/12/2013	2.3	NA	NA	7.0	17	5.3	0.887 +/- 0.27	1.43 +/- 0.41	2.32
	11/12/2014	2.2	NA	NA	6.8	16	2	0.911 +/- 0.25	1.31 +/- 0.45	2.22
	11/18/2015	2.1	NA	NA	6.4	18	1.8	1.24 +/- 0.42	1.84 +/- 0.48	3.08
	11/9/2016	1.5	NA	NA	6.5	17	1.7	0.661 +/- 0.31	1.92 +/- 0.44	2.58
	11/7/2017	1.8	NA	NA	5.3	18	1.7	1.05 +/- 0.32	2.00 +/- 0.45	3.05
	11/6/2018	2.3	NA	NA	4.6	20	1.6	0.813 +/- 0.210	1.21 +/- 0.307	2.02
	11/13/2019	2.0	NA	NA	5.0	19	1.4	1.30 +/- 0.230	1.59 +/- 0.421	2.89
	11/11/2020	2.5 J	NA	NA	4.8 J	21 J	1.1	1.22 +/- 0.357	0.793 +/- 0.267	2.01

Well ID	Date	Fluoride	Arsenic	Lead	Chloride	Sulfate	Nitrate-N	Radium 226	Radium 228	Combined Radium 226 + 228
		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(pCi/L)	(pCi/L)	(pCi/L)
	RMANCE IDARD	4	0.01	0.015	250	250	10	-		5
					Main P	roducing Z	one			
	4/15/1987	105	0.041	NA	376	686	52.2	NA	NA	NA
	10/1/1990	75	<0.01	<0.005	150	680	47	NA	NA	NA
	2/5/1992	80	< 0.01	0.0059	270	500	42	8.4 +/- 0.40	12	20.4
	9/28/1997	46	< 0.01	NA	110	460	27	0.81 +/- 0.07	NA	0.81
	11/19/1999	14	< 0.01	NA	19	< 5.	12	< 1. +/- 0.54	2.1	3.1
	11/21/2000	18	< 0.01	NA	32	240	15	1. +/- 0.20	6.5 +/- 1.20	7.5
	11/14/2001	13	< 0.01	NA	22	250	12	0.4 +/- 0.10	5.4 +/- 1.10	5.8
	11/26/2002	46	< 0.01	NA	64	380	16	1.3 +/- 0.20	17.8 +/- 2	19.1
	1/22/2004	34	< 0.01 U	< 0.005 U	48	300	13. J	5.04 +/- 0.77	20.6 +/- 2.50	25.6
	11/17/2004	36	< 0.01	NA	48	310	14	0.934 +/- 0.16	12.3 +/- 1.10	13.2
	11/15/2005	23	< 0.01 U	NA	36	300	12	0.994 J+/- 0.28	18. +/- 2.30	19.0
	11/22/2006	27	< 0.01 U	NA	39	330	12	0.939 +/- 0.27	13.2 +/- 0.89	14.1
40.00	11/21/2007	22	< 0.01 U	NA	24	220	7.8	1.06 +/- 0.22	8.12 +/- 0.56	9.18
AC-3D	11/13/2008	18	< 0.01 U	< 0.005 U	25	180	8.5	1.22 +/- 0.19	10.9 +/- 0.79	12.1
	11/18/2009	15	< 0.01 U	NA	20	160	6.9	0.951 +/- 0.18	9.9 +/- 0.69	10.1
	11/29/2010	16	NA	NA	22	160	7.8	1.74 +/- 0.44	12.9 +/- 1.8	14.6
	11/15/2011	17	NA	NA	20	130	7.8	1.59 +/- 0.26	12.5 +/- 0.90	14.1
	11/13/2012	16	NA	NA	20	140	7.2	1.38 +/- 0.39	12.7 +/- 1.7	14.1
	11/12/2013	15	NA	NA	16	130	6.1	1.14 +/- 0.36	9.67 +/- 1.3	10.8
	11/11/2014	14	NA	NA	16	230	5.9	0.902 +/- 0.26	11.0 +/- 1.5	11.9
	11/19/2015	13	NA	NA	14	120	4.7	1.42 +/- 0.40	12.1 +/- 1.60	13.52
	11/11/2016	11	NA	NA	15	120	5.4	0.772 +/- 0.29	7.80 +/- 1.2	8.57
	11/8/2017	9.3	NA	NA	9.2	100	4.9	1.07 +/- 0.34	7.72 +/- 1.1	8.79
	11/6/2018	7.6	NA	NA	5.0	81	3.1	1.26 +/- 0.259	4.34 +/- 0.628	5.60
	11/13/2019	9.8	NA	NA	9.8	110	4.5	1.34 +/- 0.242	9.53 +/- 1.16	10.87
	11/10/2020	8.2 J	NA	NA	4.6 J	100 J	3.0	1.36 +/- 0.346	6.01 +/- 0.747	7.37

Well ID	Date	Fluoride (mg/L)	Arsenic (mg/L)	Lead (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	Nitrate-N (mg/L)	Radium 226 (pCi/L)	Radium 228	Combined Radium 226 + 228 (pCi/L)	
	RMANCE NDARD	4	0.01	0.015	250	250	10			5	
	Main Producing Zone										
	10/1/1990	24	<0.01	<0.005	28	290	13	NA	NA	NA	
	4/9/1992	2.6	< 0.01	< 0.005	8.2	39	2.8	NA	NA	NA	
	9/27/1997	8.8	0.012	NA	20	320	11	1.5 +/- 0.09	6.9 +/- 0.58	8.4	
	11/19/1999	0.52	< 0.01	NA	6.4	7.8	2.4	< 1. +/- 0.09	< 1.5 +/- 0.68	2.5	
	11/17/2000	6.7	< 0.01	NA	15	130	6.8	0.5 +/- 0.10	3.7 +/- 1	4.2	
	11/8/2001	1.7	< 0.01	NA	7.3	30	3.7	0.4 +/- 0.20	4.5 +/- 1.10	4.9	
	11/22/2002	11	0.011	NA	22	310	10	1.9 +/- 0.30	8.6 +/- 1	10.5	
	1/28/2004	10	0.015	0.0052	20	280	11	4.13 +/- 0.61	14.2 +/- 1.80	18.3	
	11/11/2004	11	< 0.01	NA	20	310	12	1.84 +/- 0.22	7.57 +/- 0.59	9.41	
	11/10/2005	15	< 0.01 U	NA	23	290	12	1.65 +/- 0.40	7.59 +/- 1.10	9.24	
	11/16/2006	13	< 0.01 U	NA	21	310	12	1.26 +/- 0.18	7.08 +/- 0.65	8.34	
	11/16/2007	20	< 0.01 U	NA	22	300	12	1.62 +/- 0.21	7.76 +/- 0.60	9.38	
AC-12D	11/13/2008	17	< 0.01 U	< 0.005 U	23	310	12	1.73 +/- 0.21	6.75 +/- 0.59	8.48	
	11/12/2009	15	< 0.01 U	NA	22	280	12	1.57 +/- 0.25	7.7 +/- 0.68	9.3	
	11/18/2010	14	NA	NA	22	280	11	1.34 +/- 0.38	6.68 +/- 1.3	8.0	
	11/9/2011	14	NA	NA	18	240	10	4.80 +/- 0.69	8.43 +/- 0.75	13.2	
	11/8/2012	15	NA	NA	18	250	9.6	1.43 +/- 0.39	7.88 +/- 1.1	9.31	
	11/6/2013	14	NA	NA	19	260	9.0	1.27 +/- 0.40	8.50 +/- 1.2	9.77	
	11/20/2014	10	NA	NA	16	230	8.6	2.23 +/- 0.55	8.63 +/- 1.2	10.86	
	11/19/2015	12	NA	NA	18	230	8.4	1.3 +/- 0.41	7.2 +/- 1.10	8.5	
	11/10/2016	8.1	NA	NA	19	230	8.5	1.28 +/- 0.43	9.07 +/- 1.3	10.35	
	11/8/2017	7.8	NA	NA	15	180	9.6	1.25 +/- 0.35	5.98 +/- 0.93	7.23	
	11/7/2018	0.80	NA	NA	11	15	6.9	0.942 +/- 0.219	0.892 +/- 0.280	1.83	
	11/18/2019	<0.10	NA	NA	11	1.5	7.1	0.594 +/- 0.147	1.24 +/- 0.341	1.83	
	11/11/2020	9.1 J	NA	NA	14 J	150 J	7.9	1.49 +/- 0.361	3.58 +/- 0.522	5.07	

Well ID	Date	Fluoride (mg/L)	Arsenic (mg/L)	Lead (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	Nitrate-N	Radium 226 (pCi/L)	Radium 228	Combined Radium 226 + 228 (pCi/L)
	RMANCE NDARD	4	0.01	0.015	250	250	10			5
		<u> </u>			Main P	roducing Z	one			
	10/1/1990	8.6	<0.01	< 0.005	16	220	8.3	NA	NA	NA
	2/3/1992	5.3	< 0.01	< 0.005	16	150	8.9	4.7 +/- 0.30	3.6 +/- 1.10	8.3
	9/27/1997	4.9	< 0.01	NA	20	260	12	1.3 +/- 0.09	4.1 +/- 0.59	5.4
	11/16/2000	4.6	< 0.01	NA	19	220	11	2.8 +/- 0.30	5	7.8
	11/8/2001	4.7	< 0.01	NA	17	210	10	1.9 +/- 0.20	3.7 +/- 1.10	5.6
	11/21/2002	6.7	< 0.01	NA	20	250	11	1.3 +/- 0.20	5.7 +/- 0.80	7
	1/16/2004	6.3	< 0.01 U	< 0.005 U	22	230	12	1.67 +/- 0.36	11.1 +/- 1.70	12.77
	11/11/2004	7.8	< 0.01	NA	23	260	12	1.55 +/- 0.19	8.2 +/- 0.64	9.75
	11/10/2005	11	< 0.01 U	NA	25	260	12	2.18 +/- 0.53	8.68 +/- 1.20	10.86
	11/16/2006	14	< 0.01 U	NA	28	290	14	1.55 +/- 0.22	7.83 +/- 0.78	9.38
	11/19/2007	17	< 0.01 U	NA	27	300	18	1.64 +/- 0.23	7.41 +/- 0.67	9.05
AC-13D	11/11/2008	15	< 0.01 U	< 0.005 U	28	360	13	1.32 +/- 0.21	5.95 +/- 0.59	7.27
AC-13D	11/12/2009	15	0.011	NA	28	300	14	2.28 +/- 0.31	10.5 +/- 0.95	12.78
	11/18/2010	14	NA	NA	23	290	12	1.45 +/- 0.39	6.84 +/- 1.0	8.29
	11/9/2011	14	NA	NA	26	300	13	1.64 +/- 0.25	8.18 +/- 0.69	9.82
	11/7/2012	15	NA	NA	24	290	12	2.05 +/- 0.54	8.99 +/- 1.3	11.0
	11/6/2013	14	NA	NA	24	310	11	1.98 +/- 0.50	9.60 +/- 1.4	11.6
	11/19/2014	12	NA	NA	21	250	11	1.23 +/- 0.39	8.24 +/- 1.3	9.47
	11/20/2015	9.3	NA	NA	11	160	10	1.51 +/- 0.39	7.5 +/- 1.10	9.01
	11/10/2016	6.8	NA	NA	22	270	11	0.53 +/- 0.24	3.99 + /- 0.68	4.52
	11/8/2017	7.5	NA	NA	19	230	11	1.49 +/- 0.50	5.57 +/- 0.92	7.06
	11/7/2018	6.0	NA	NA	19	250	10	1.50 +/- 0.283	5.58 +/- 0.730	7.08
	11/25/2019	6.8	NA	NA	19	220	8.4	1.27 +/- 0.217	6.94* +/- 0.836	8.21
	11/12/2020	8 J	NA	NA	17 J	280 J	9.6	1.57 +/- 0.381	4.90 +/- 0.665	6.47

Well ID	Date	Fluoride	Arsenic	Lead	Chloride	Sulfate	Nitrate-N	Radium 226	Radium 228	Combined Radium 226 + 228
		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(pCi/L)	(pCi/L)	(pCi/L)
	RMANCE NDARD	4	0.01	0.015	250	250	10			5
					Main P	roducing Z	one			
	2/19/1992	36	< 0.01	0.005	200	50	1.9	NA	NA	NA
	9/27/1997	8.5	< 0.01	NA	31	8.8	1.3	0.63 +/- 0.06	< 1. +/- 0.42	1.63
	1/21/2004	57	< 0.01 U	< 0.005 U	180	37	3.7	2.32 +/- 0.47	15.3 +/- 2.20	17.6
	11/18/2008	56	< 0.01 U	< 0.005 U	200	65	6.8	2.98 +/- 0.28	7.41 +/- 0.62	10.4
	11/16/2009	59	< 0.01 U	NA	190	79	5.8	2.44 +/- 0.25	6.4 +/- 0.60	8.8
	11/23/2010	77	NA	NA	190	84	6.4	2.09 +/- 0.50	7.60 +/- 1.1	9.7
	11/14/2011	65	NA	NA	160	76	6.8	2.96 +/- 0.35	10.0 +/- 0.86	13.0
AC-24D	11/9/2012	67	NA	NA	190	78	5.5	1.48 +/- 0.42	10.9 +/- 1.5	12.4
AC-24D	11/7/2013	68	NA	NA	170	86	4.5	2.02 +/- 0.53	10.2 +/- 1.4	12.2
	11/24/2014	51	NA	NA	130	75	4.2	2.12 +/- 0.64	7.14 +/- 1.0	9.26
	11/19/2015	47	NA	NA	140	77	4.4	1.17 +/- 0.37	7.22 +/- 1	8.39
	11/10/2016	33	NA	NA	120	70	4.7	0.881 +/- 0.31	4.14 +/- 0.70	5.02
	11/8/2017	45	NA	NA	96	74	5.0	1.61 +/- 0.47	6.05 +/- 0.90	7.66
	11/7/2018	24	NA	NA	48	73	4.6	1.56 +/- 0.295	6.71 +/- 0.858	8.27
	11/21/2019	30	NA	NA	86	59	4.6	1.71 +/- 0.278	6.81 +/- 0.893	8.52
	11/12/2020	45 J	NA	NA	89 J	71 J	4.6	1.88 +/- 0.381	5.02 +/- 0.673	6.90

Well ID	Date	Fluoride (mg/L)	Arsenic (mg/L)	Lead	Chloride	Sulfate	Nitrate-N	Radium 226 (pCi/L)	Radium 228	Combined Radium 226 + 228 (pCi/L)
DEDEC	RMANCE	(IIIg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(pCi/L)	(pci/L)	(pci/L)
	NDARD	4	0.01	0.015	250	250	10			5
<b>3</b> 17.0										
	2/15/1992	19	NA	<0.0050	120	7.1	11	NA	NA	7.9
	9/24/1997	20	< 0.01	NA	270	44	2.1	2. +/- 0.10	3.5 +/- 0.52	5.5
	11/19/1999	2.6	< 0.01	NA	45	< 5.	1.9	< 1. +/- 0.62	< 1.5 +/- 0.75	2.5
	11/17/2000	3.3	< 0.01	NA	46	13	5.5	0.6 +/- 0.10	0.6 +/- 0.80	1.2
	11/13/2001	2.9	< 0.01	NA	32	9.4	2.3	0.4 +/- 0.10	1.1 +/- 0.80	1.5
	11/21/2002	48	< 0.01	NA	410	80	2	2.9 +/- 0.30	5.1 +/- 0.80	8.0
	1/22/2004	52	< 0.01 U	< 0.005 U	410	65	2.3 J	4.48 +/- 0.72	7.6 +/- 1.20	12
	11/15/2004	57	< 0.01	NA	440	83	2.2	2.46 +/- 0.23	5.6 +/- 0.54	8.1
	11/10/2005	59	< 0.01 U	NA	390	81	3.1	2.31 +/- 0.52	7.73 +/- 1.20	10.0
	11/20/2006	77	< 0.01 U	NA	430	80	3.1	2.5 +/- 0.35	4.53 +/- 0.55	7.03
	11/20/2007	90	< 0.01 U	NA	390	80	3.7	1.85 +/- 0.29	4.08 +/- 0.49	5.93
	11/18/2008	71	< 0.01 U	< 0.005 U	480	77	3.7	2.2 +/- 0.25	3.98 +/- 0.51	6.18
AC-25D	11/17/2009	77	< 0.01 U	NA	420	88	3.5	1.84 +/- 0.24	5.33 +/- 0.55	7.17
	11/23/2010	110	NA	NA	440	89	4.3	2.29 +/- 0.62	4.47 +/- 0.73	6.76
	11/15/2011	100	NA	NA	390	78	4.7	2.31 +/- 0.29	5.0 +/- 0.56	7.3
	11/14/2012	100	NA	NA	370	94	4.2	2.38 +/- 0.55	5.50 +/- 0.85	7.88
	11/12/2013	96	NA	NA	370	80	4.4	2.64 +/- 0.75	5.06 +/- 0.83	7.70
	11/20/2014	76	NA	NA	320	91	3.7	1.7 +/- 0.52	5.27 +/- 0.88	6.97
	11/20/2015	91	NA	NA	360	120	4.5	2.09 +/- 0.54	6.05 +/- 0.97	8.14
	11/9/2016	68	NA	NA	380	87	4.4	1.55 +/- 0.46	4.36 +/- 0.77	5.91
	11/9/2017	93	NA	NA	300	95	5.1	1.93 +/- 0.50	4.92 +/- 0.77	6.85
	11/7/2018	68	NA	NA	230	100	5.0	1.64 +/- 0.301	4.65 +/- 0.663	6.29
	11/20/2019	40	NA	NA	220	81	5.3	1.64 +/- 0.259	5.36 +/- 0.737	7.00
	11/12/2020	99 J	NA	NA	280 J	110 J	4.7	1.70 +/- 0.403	3.72 +/- 0.559	5.42

Well ID	Date	Fluoride	Arsenic	Lead	Chloride	Sulfate	Nitrate-N	Radium 226	Radium 228	Combined Radium 226 + 228
25550	DMANIOE .	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(pCi/L)	(pCi/L)	(pCi/L)
	RMANCE NDARD	4	0.01	0.015	250	250	10			5
		<u> </u>			Main P	roducing Z	one			
	9/27/1997	65	< 0.01	NA	180	340	20	0.66 +/- 0.05	9.9 +/- 0.65	10.56
	11/19/1999	65	< 0.01	NA	110	< 5.	14	2.3	8.1	10.4
	11/21/2000	45	< 0.01	NA	300	260	14	1.3 +/- 0.10	11.4 +/- 1.10	12.7
	11/13/2001	48	< 0.01	NA	100	280	13	1.4 +/- 0.20	14. +/- 1.60	15
	11/25/2002	59	< 0.01	NA	100	340	16	1.7 +/- 0.20	16.5 +/- 1.70	18
	1/23/2004	52	< 0.01 U	< 0.005 U	93	310	16	3.42 +/- 0.55	21.9 +/- 2.50	25.3
	11/12/2004	45	< 0.01 U	NA	84	290	14	1.52 +/- 0.19	17.7 +/- 0.96	19.2
	11/16/2005	30	< 0.01 U	NA	58	220	9.8	1.53 +/- 0.37	21. +/- 2.70	22.5
	11/17/2006	34	< 0.01 U	NA	67	200	12	1.48 +/- 0.18	11.9 +/- 0.90	13.4
	11/20/2007	42	< 0.01 U	NA	63	220	12	1.45 +/- 0.26	11.7 +/- 0.77	13.2
	11/18/2008	31	< 0.01 U	< 0.005 U	65	200	11	1.54 +/- 0.20	10.8 +/- 0.76	12.3
AC-29D	11/17/2009	30	< 0.01 U	NA	61	220	9.5	1.54 +/- 0.21	13.8 +/- 0.83	15.3
	11/19/2010	39	NA	NA	62	240	11	1.64 +/- 0.37	14.9 +/- 1.9	16.5
	11/11/2011	41	NA	NA	54	220	12	1.76 +/- 0.27	13.6 +/- 0.81	15.4
	11/13/2012	35	NA	NA	52	230	10	1.08 +/- 0.30	15.9 +/- 2/1	17.0
	11/7/2013	36	NA	NA	45	220	8.1	0.836 +/- 0.27	14.8 +/- 2.0	15.6
	11/17/2014	30	NA	NA	39	74	8.3	1.53 +/- 0.47	15.2 +/- 2.0	16.7
	11/19/2015	30	NA	NA	42	200	7.5	1.49 +/- 0.44	14.5 +/- 1.90	15.99
	11/11/2016	22	NA	NA	39	170	8.2	1.31 +/- 0.48	13.5 +/- 1.7	14.81
	11/8/2017	25	NA	NA	32	170	8.2	1.39 +/- 0.35	13.6 +/- 1.8	14.99
	11/7/2018	20	NA	NA	30	170	6.3	1.60 +/- 0.304	10.9 +/- 1.22	12.50
	11/19/2019	18	NA	NA	27	150	6.6	1.65 +/- 0.263	13.2 +/- 1.47	14.85
	11/11/2020	29 J	NA	NA	25 J	170 J	6.8	1.84 +/- 0.410	11.3 +/- 1.25	13.14

Well ID	Date	Fluoride	Arsenic	Lead	Chloride	Sulfate	Nitrate-N	Radium 226	Radium 228	Combined Radium 226 + 228
		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(pCi/L)	(pCi/L)	(pCi/L)
_	RMANCE IDARD	4	0.01	0.015	250	250	10			5
						roducing Z				
	11/19/1999	23	< 0.01	NA	160	130	3.1	< 1. +/- 0.53	< 1.5 +/- 0.95	2.5
	11/16/2000	150	< 0.01	NA	120	220	12	1.5 +/- 0.20	5. +/- 1.20	6.5
	11/8/2001	160	0.012	NA	520	220	13	1.9 +/- 0.20	7.2 +/- 1.40	9.1
	11/21/2002	170	< 0.01	NA	550	230	11	2. +/- 0.30	8.5 +/- 1	10.5
	1/15/2004	160	0.015	< 0.005 U	530	210	13	4.58 +/- 0.69	12.9 +/- 1.60	17.5
	11/15/2004	170	< 0.01	NA	520	260	14	2.22 +/- 0.21	9.37 +/- 0.69	11.6
	11/16/2005	150	< 0.01 U	NA	430	260	12	2.01 +/- 0.50	14.4 +/- 1.90	16.4
	11/20/2006	160	< 0.01 U	NA	460	270	12	1.83 +/- 0.31	9.26 +/- 0.77	11.1
	11/20/2007	150	< 0.01 U	NA	420	190	12	2.01 +/- 0.29	5.8 +/- 0.53	7.81
	11/19/2008	120	0.01	< 0.005 U	460	190	11	1.78 +/- 0.20	5.29 +/- 0.57	7.07
AC-35D	11/19/2009	120	< 0.01 U	NA	430	200	9.3	2.33 +/- 0.28	8.44 +/- 0.68	10.8
AC-35D	11/23/2010	180	NA	NA	580	240	13	2.52 +/- 0.64	8.83 +/- 1.2	11.4
	11/16/2011	130	NA	NA	370	170	11	1.71 +/- 0.28	5.94 +/- 0.61	7.65
	11/15/2012	130	NA	NA	350	200	9.6	1.91 +/- 0.51	6.45 +/- 0.98	8.36
	11/13/2013	120	NA	NA	360	190	9.5	2.01 +/- 0.54	7.69 +/- 1.1	9.70
	11/24/2014	110	NA	NA	300	190	9.6	2.59 +/- 0.64	7.28 +/- 1.1	9.87
	11/20/2015	110	NA	NA	340	140	9.1	1.8 +/- 0.49	8.7 +/- 1.30	10.5
	11/9/2016	76	NA	NA	310	160	8.8	1.6 +/- 0.53	4.76 +/- 0.85	6.4
	11/9/2017	120	NA	NA	280	170	8.8	1.92 +/- 0.54	5.42 +/- 0.84	7.34
	11/7/2018	75	NA	NA	270	170	7.6	1.97 +/- 0.337	5.56 +/- 0.734	7.53
	11/18/2019	40	NA	NA	240	150	8.2	1.58 +/- 0.261	6.67 +/- 0.860	8.25
	11/12/2020	60 J	NA	NA	230 J	190 J	8.2	2.04 +/- 0.426	4.74 +/- 0.631	6.78

#### Agrico Site Pensacola, Florida

#### Notes:

Monitoring wells ACB-31S, ACB-32S, AC-33S, AC-34S, and AC-7SR sampled semiannually from May 1997 through May 2008 and samples analyzed for fluoride, arsenic, and lead only (OU-1 COCs); Beginning in November 2007, these wells were incorporated into OU-2 network and samples analyzed for fluoride, arsenic, lead, chloride, sulfate, nitrate, radium 226, and radium 228.

Radium samples analyzed by STL St Louis for the January 2004 event were determined by STL to be baised high results

Nitrite determined not to be part of Agrico plume constituents; Analysis change to nitrate only as per 1/07 EPA approval

COC = constituent of concern

mg/L = milligrams per Liter

pCi/L = picocuries per Liter

BOLD = exceeds constituent performance standard

#### Highlight = Below performance standard.

NA = Not Analyzed

NS = Not Sampled

- I = The reported value is between the laboratory method detection limit and the practical quantitation limit.
- J = Estimated Value
- Q = Sample was analyzed outside recommended analytical holdtime criteria.
- V = The analyte was detected in both the sample and the associated method blank.
- <, U = Analyzed for but not detected above limiting criteria of 0.256
- 1 = First date for arsenic is 1990 data results
- F1 = The MS and/or MSD recovery is outside acceptance limits.
- \*Rad Qualifier = LCS or LCSD outside acceptance limits and RPD of the LCS or LCSD exceeds the control limits
- B = Compound was found in the blank and sample

#### Radium 226 + 228 Analytical Laboratories:

1987 State of Florida Department of Environmental Regulation Laboratory

1992 Savannah Laboratories - Contract Lab Unknown

1997 Savannah Laboratories - Contract Lab Unknown

1999 General Engineering Laboratory - Charleston, SC

2000 through 2002 KNL, Tampa, FL

1/2004 STL - St. Louis

11/2004 through 2017 - STL/TA Richland

2018 and 2020 - TA St. Louis

## TABLE 9 COMPARISON OF COC RESULTS AT LONG-TERM MONITORING LOCATIONS FOR SURFACE WATER

Sample Location ID	Date	Fluoride (mg/L) Class III Marine SWS = 5 mg/L*			
	08/2008	0.56			
	11/2010	0.83			
	11/2011	0.77			
	11/2012	0.89			
(0)	11/2013	0.94			
BT-02 <sup>(3)</sup> Bayou Texar	11/2014	1.30			
(Brackish Water)	11/2015	1.50			
,	11/2016	0.52			
	11/2017	0.68			
	11/2018*	1.40			
	11/2019	0.63			
	11/2020	0.72			
	05/2009	0.58			
	11/2010	0.89			
	11/2011	0.81			
	11/2012	1.30			
(0)	11/2013	0.99			
BT-107 <sup>(3)</sup> Bayou Texar	11/2014	1.30			
(Brackish Water)	11/2015	1.30			
Ì	11/2016	0.52			
	11/2017	0.55			
	11/2018	2.50			
	11/2019	0.57			
	11/2020	1.3			
	05/2009	0.60			
	11/2010	1.00			
	11/2011	0.81			
	11/2012	1.20			
(2)	11/2013	1.20			
BT-127 <sup>(3)</sup>	11/2014	1.30			
Bayou Texar (Brackish Water)	11/2015	0.46			
,	11/2016	0.49			
	11/2017	0.93			
	11/2018	2.30			
	11/2019	0.73			
	11/2020	0.90			

## TABLE 9 COMPARISON OF COC RESULTS AT LONG-TERM MONITORING LOCATIONS FOR SURFACE WATER

#### Agrico Site Pensacola, Florida

#### Notes:

- \* Chapter 62-302, Class III Marine Surface Water Standard for Fluoride is 5 mg/L
- (1) Bayou Texar naturally occurring brackish water from Pensacola Bay
- (2) Station Discontinued after 2009.
- (3) Stations added in 2010; analysis is for fluoride only.

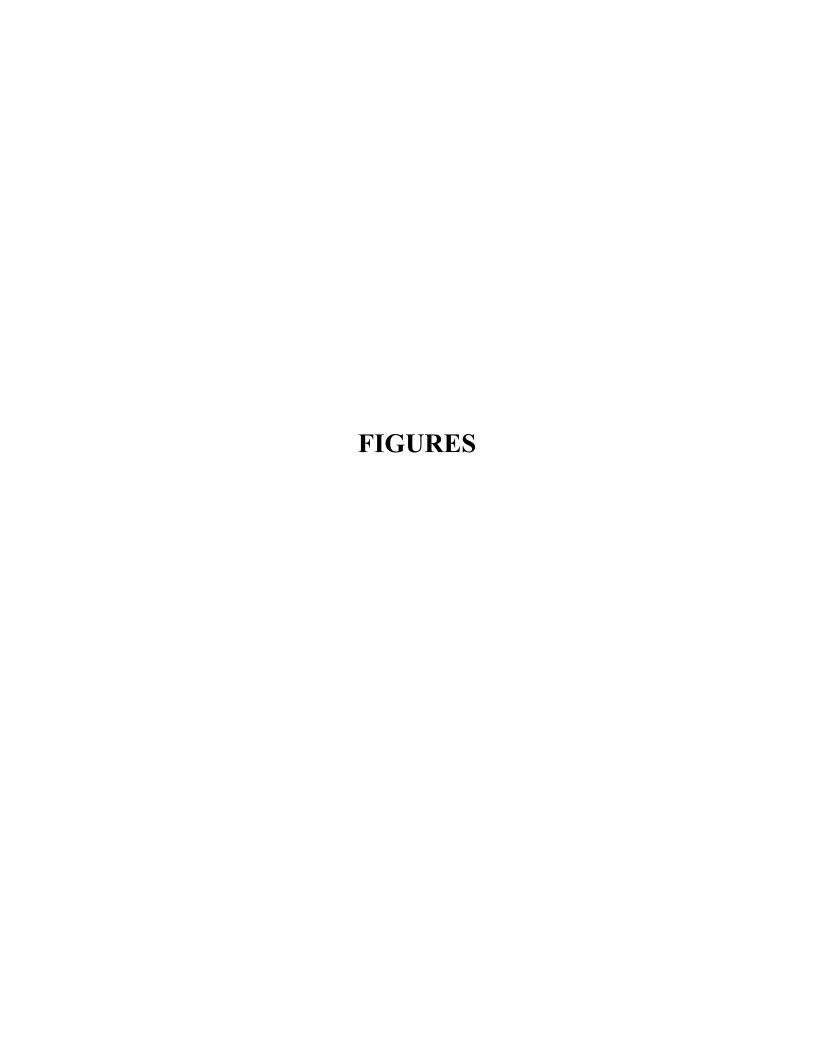
COC = constituent of concern

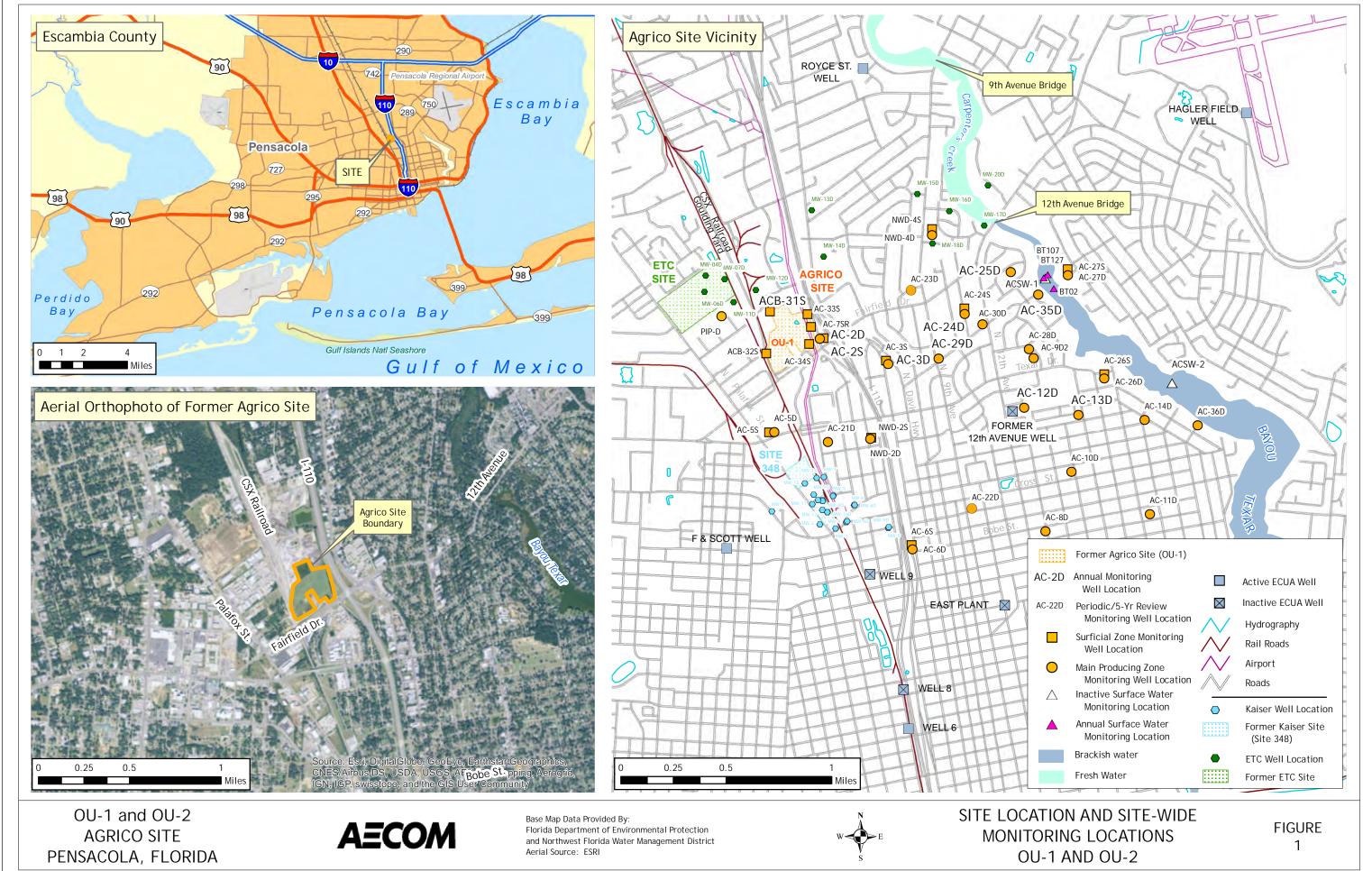
mg/L = milligrams per Liter

pCi/L = picoCuries per Liter

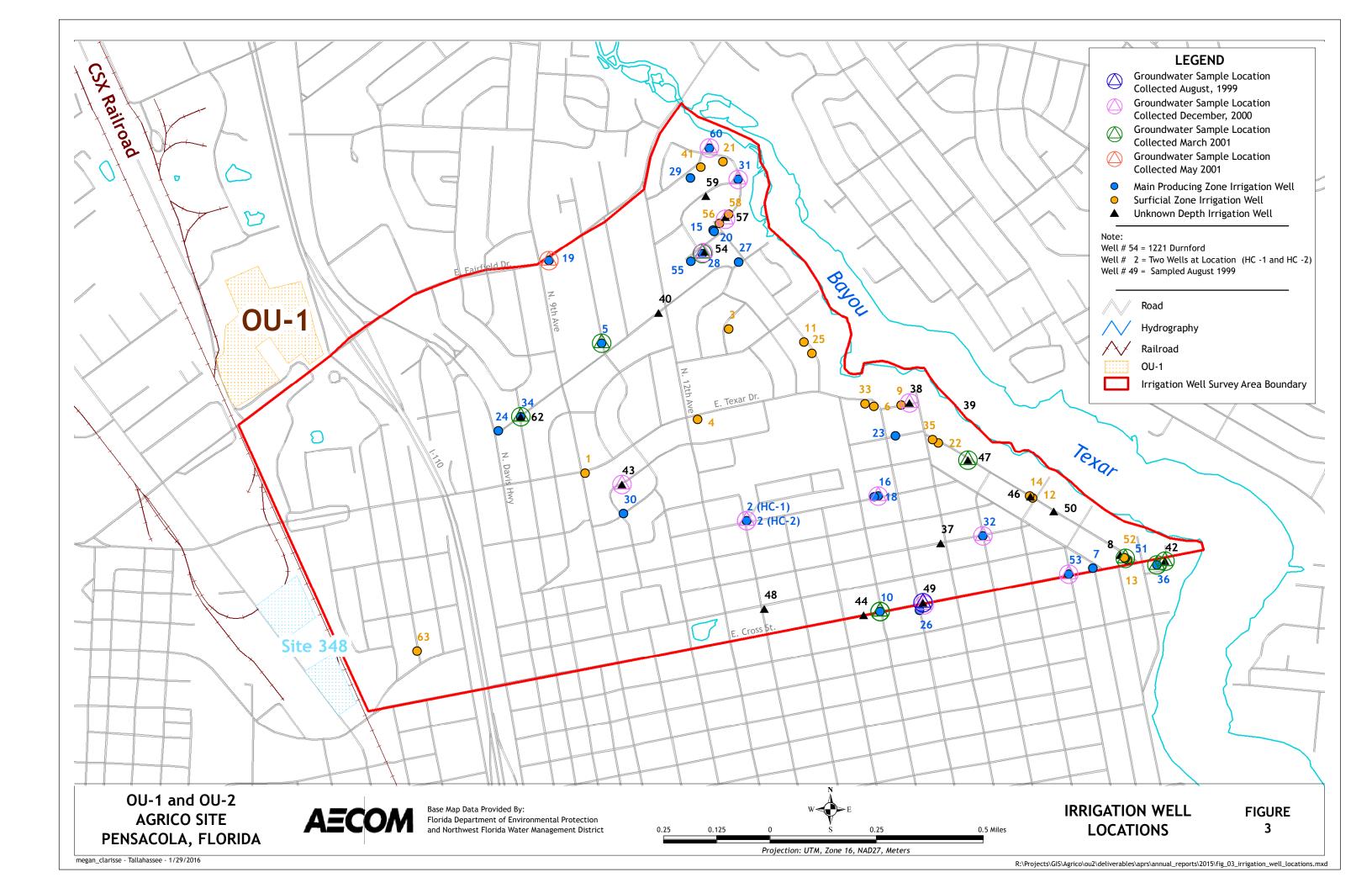
NA = Not Analyzed

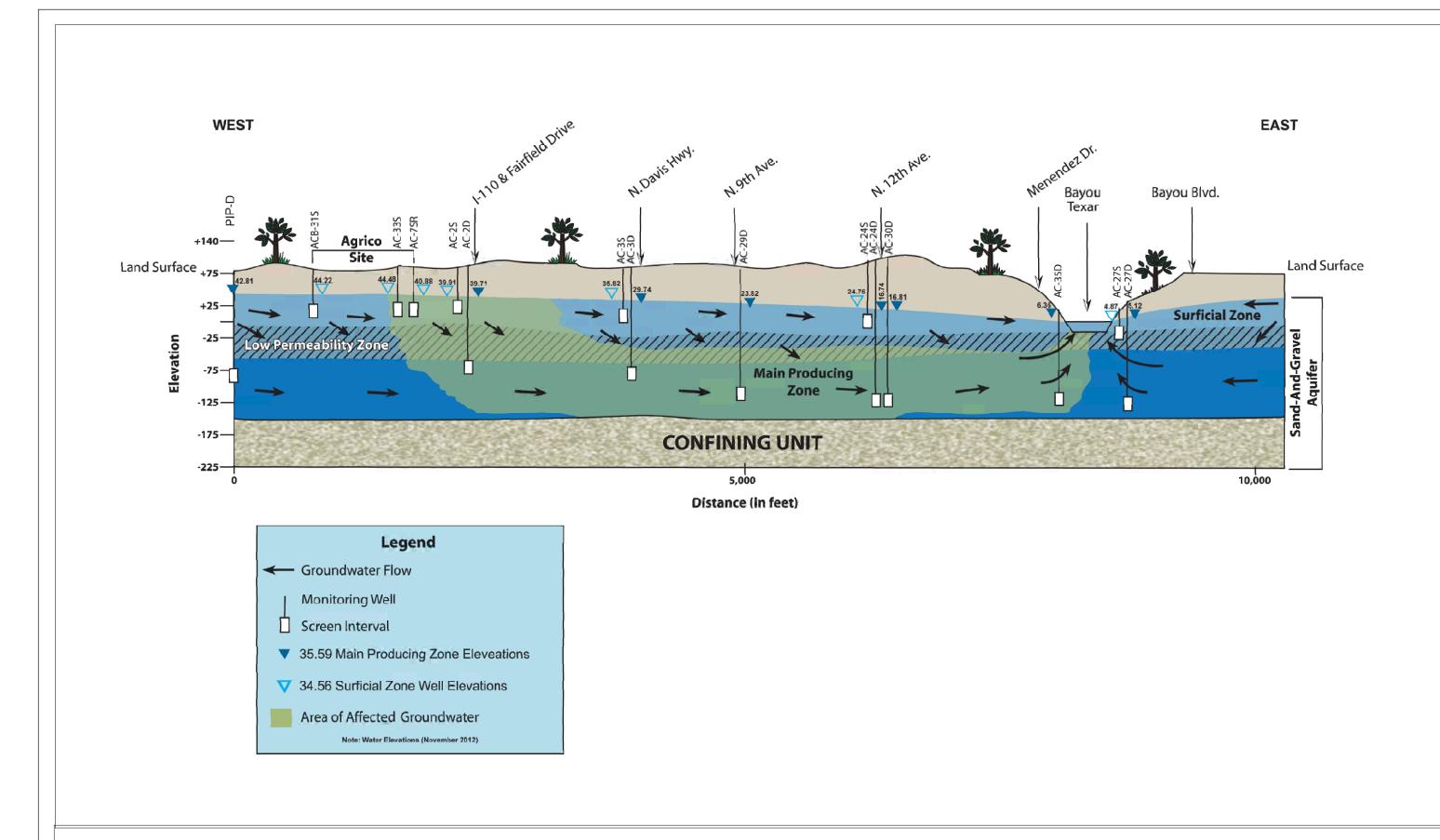
\*Listed as BT-102 on lab report and chain-of-custudy









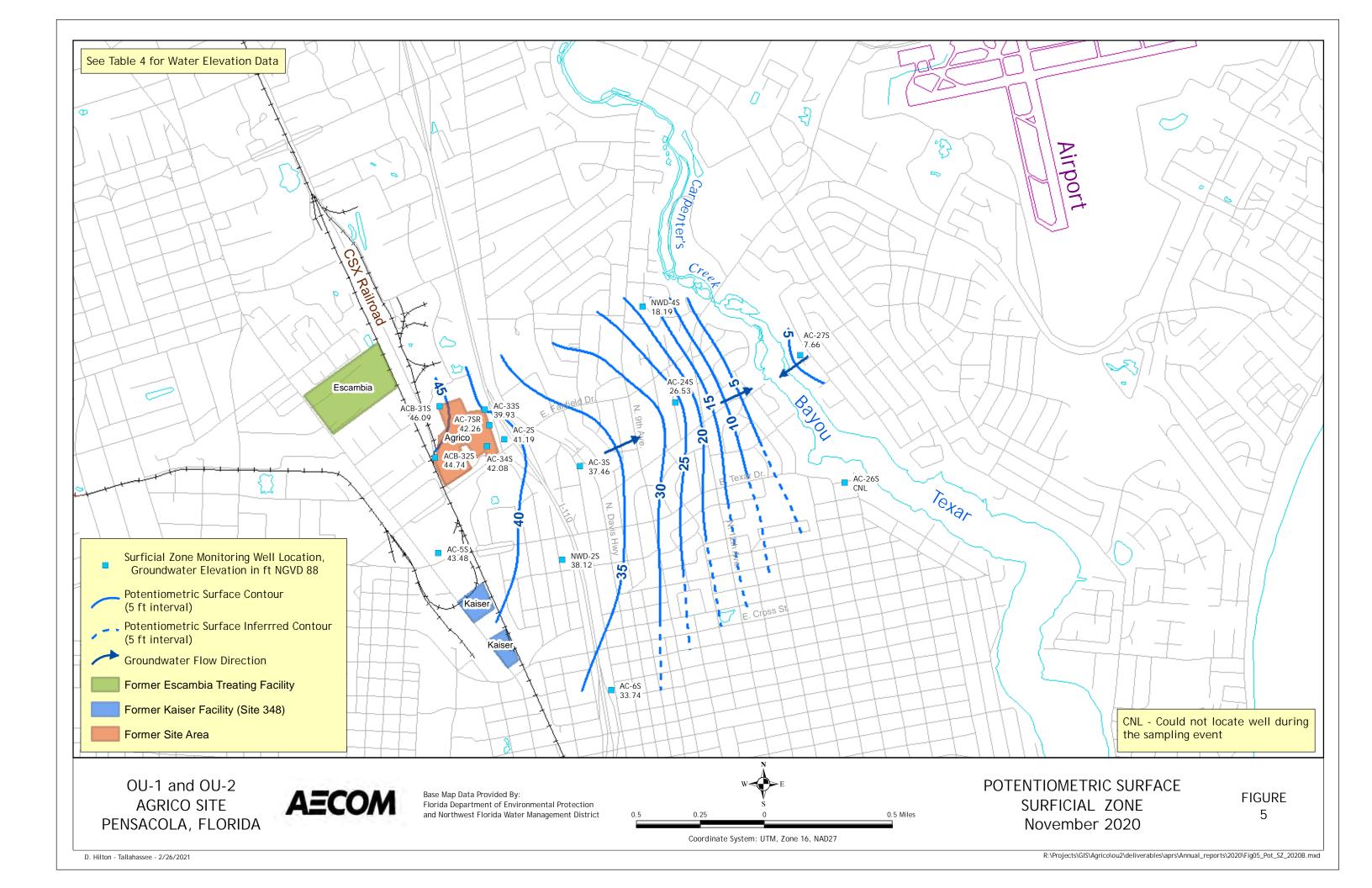


OU-1 and OU-2 AGRICO SITE PENSACOLA, FLORIDA



HYDROGEOLOGIC CONCEPTUAL MODEL FROM AGRICO SITE TO BAYOU TEXAR

FIGURE 4



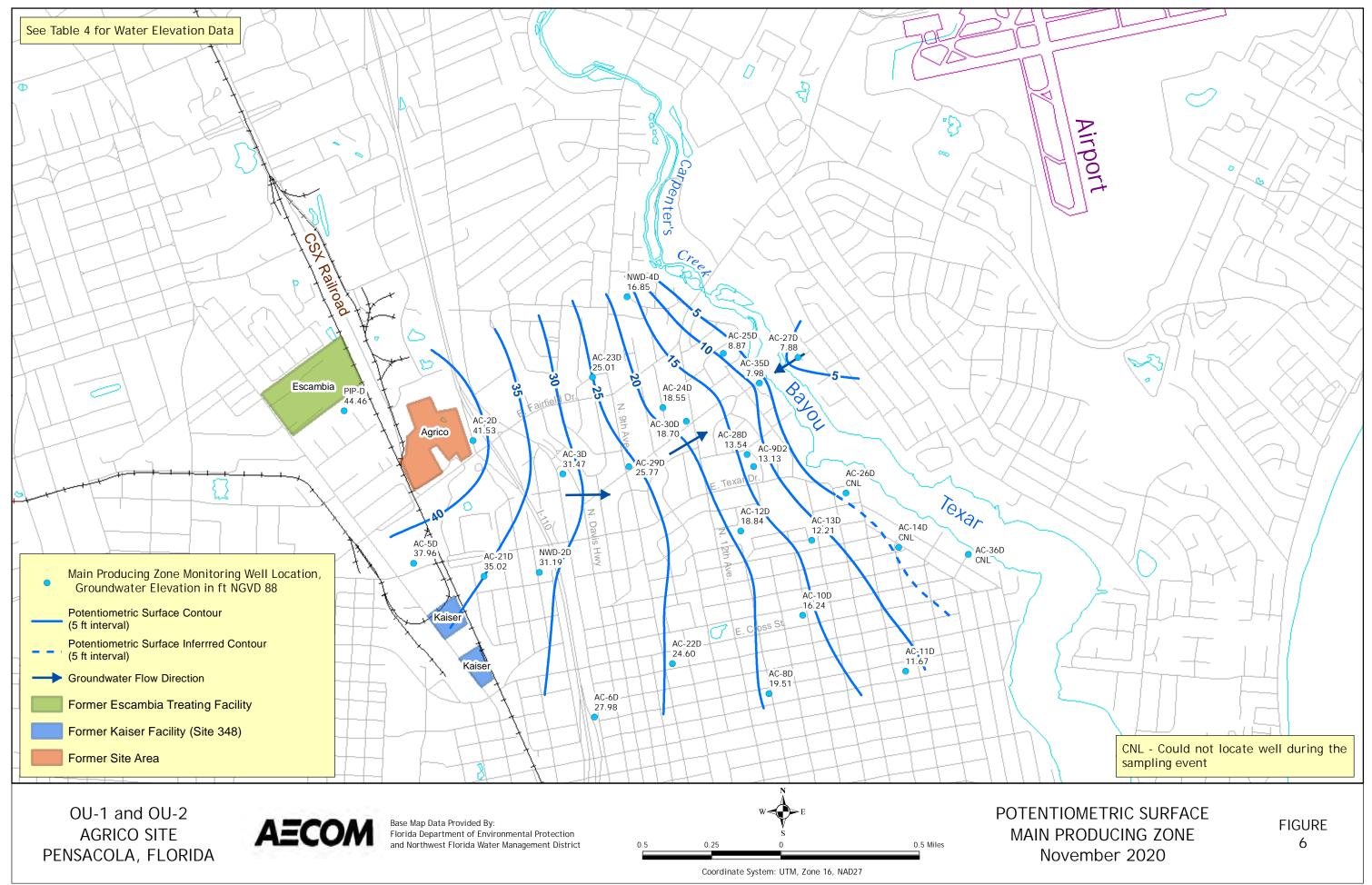
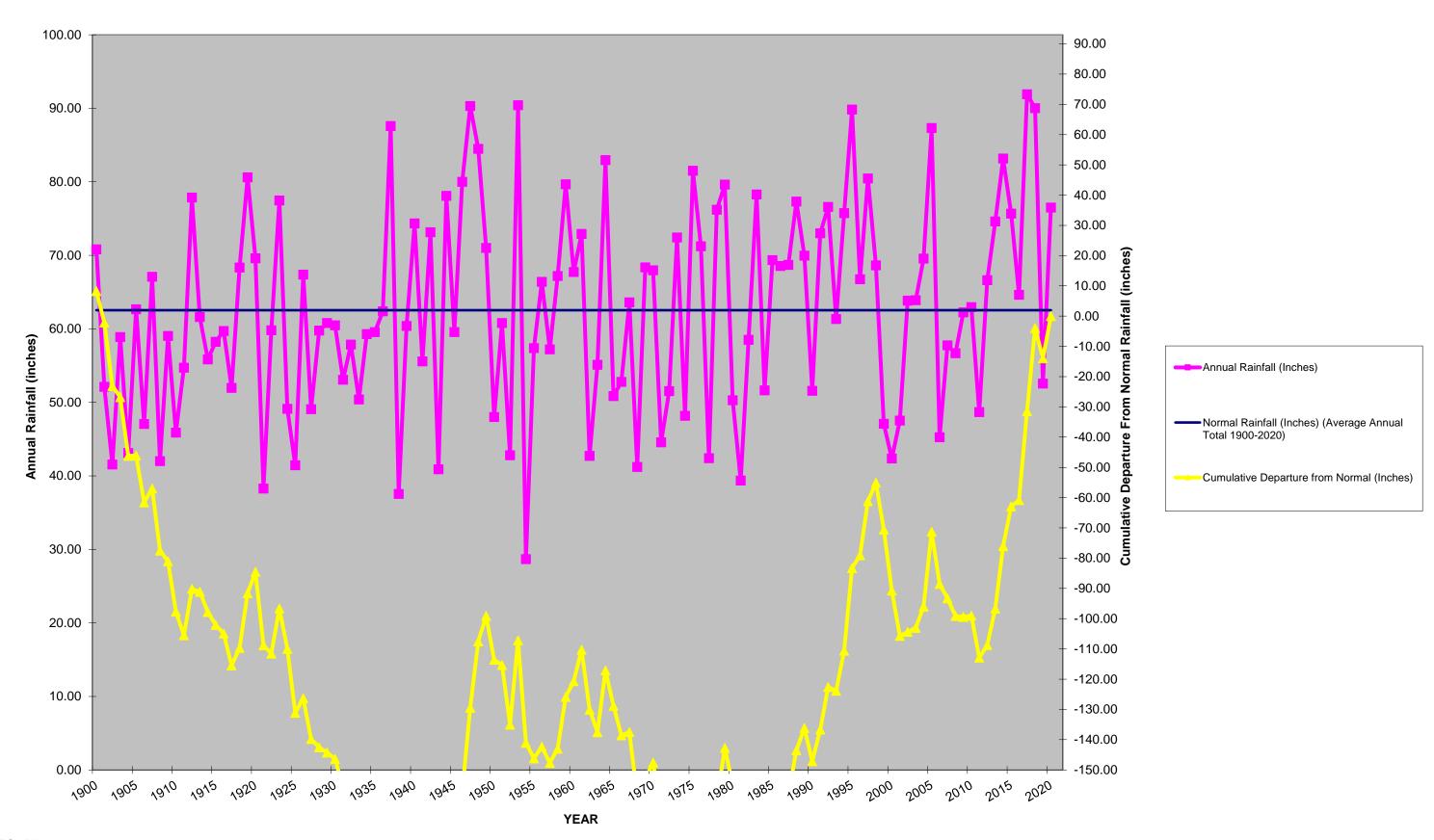
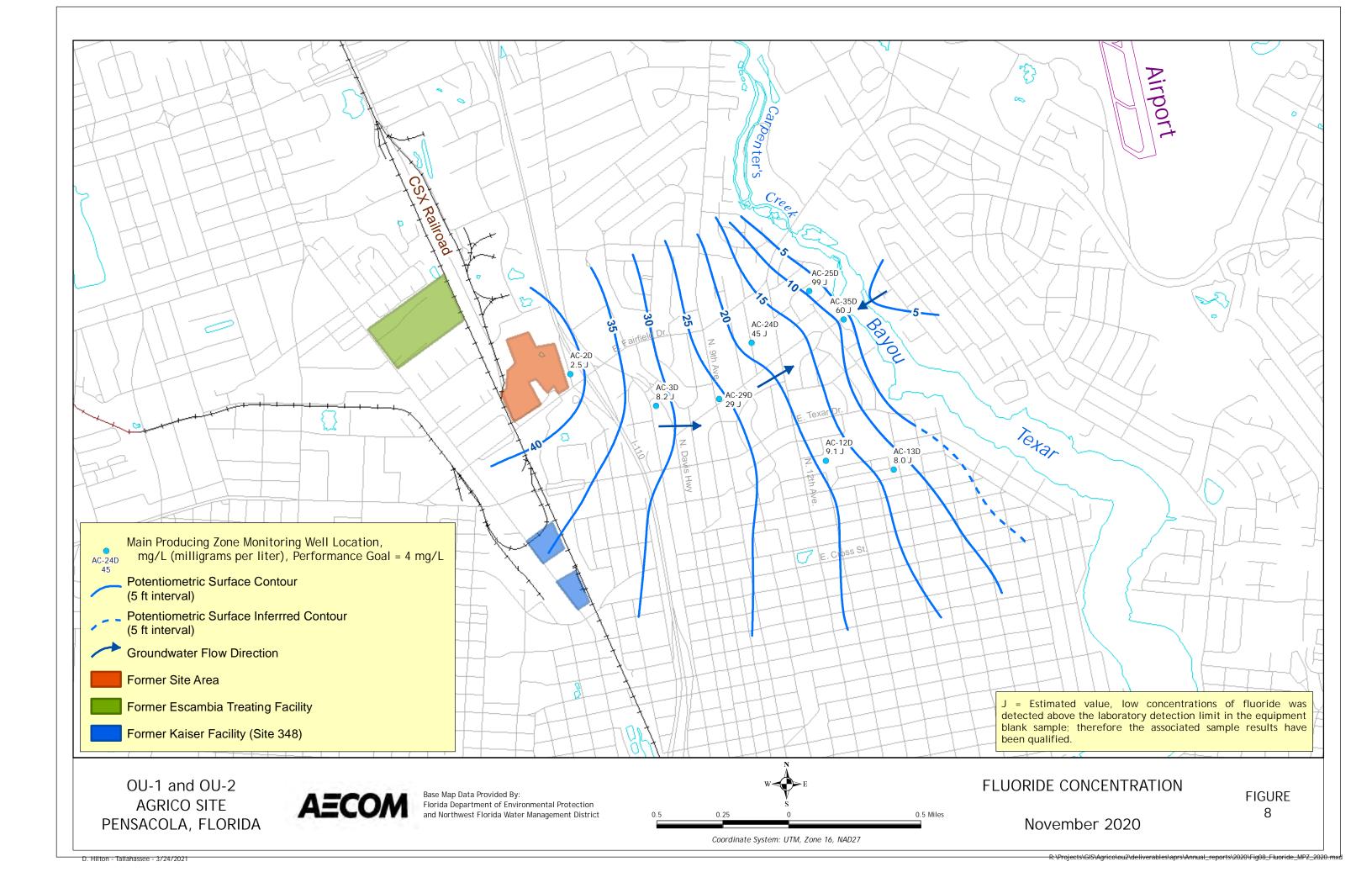
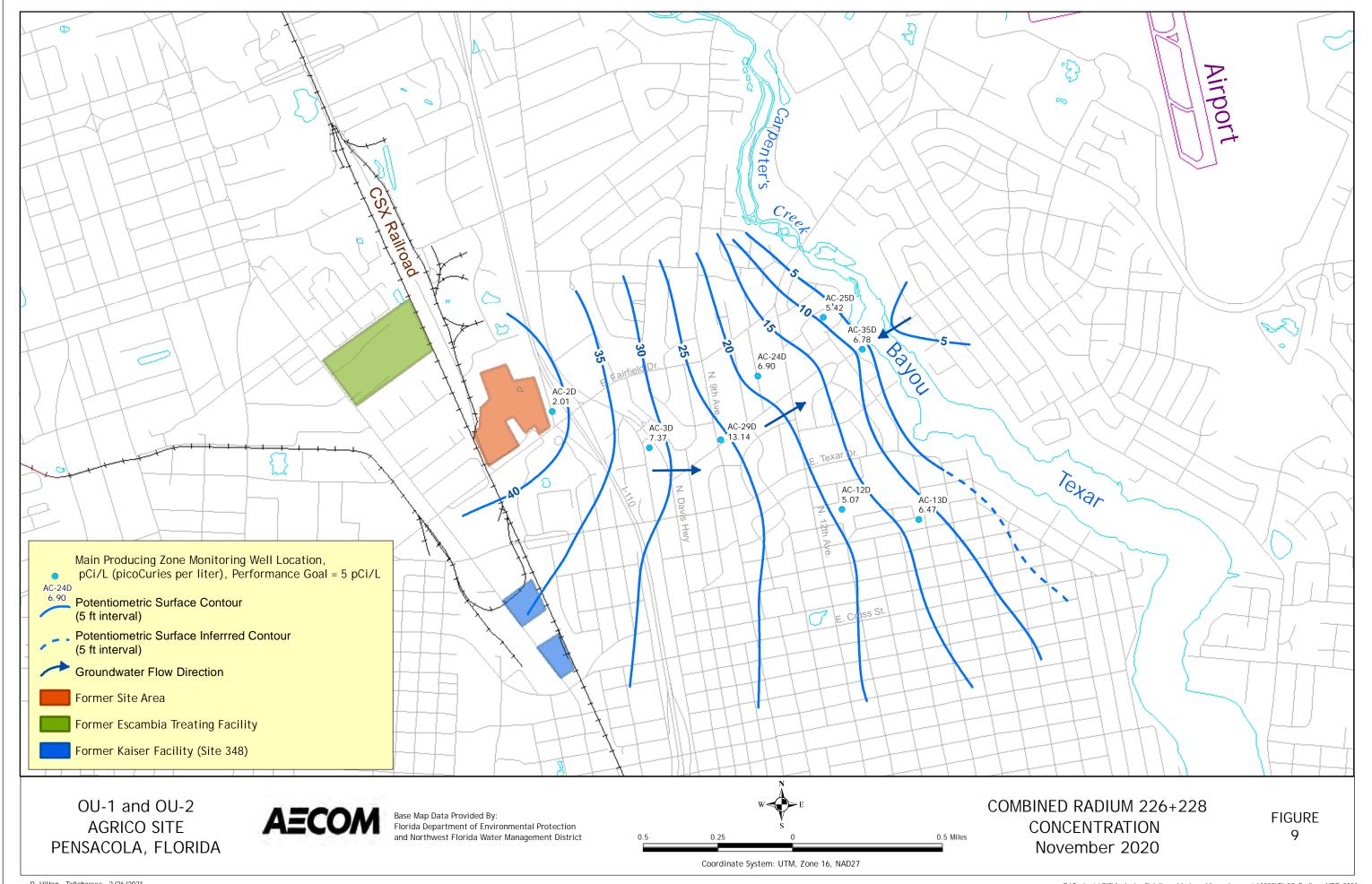


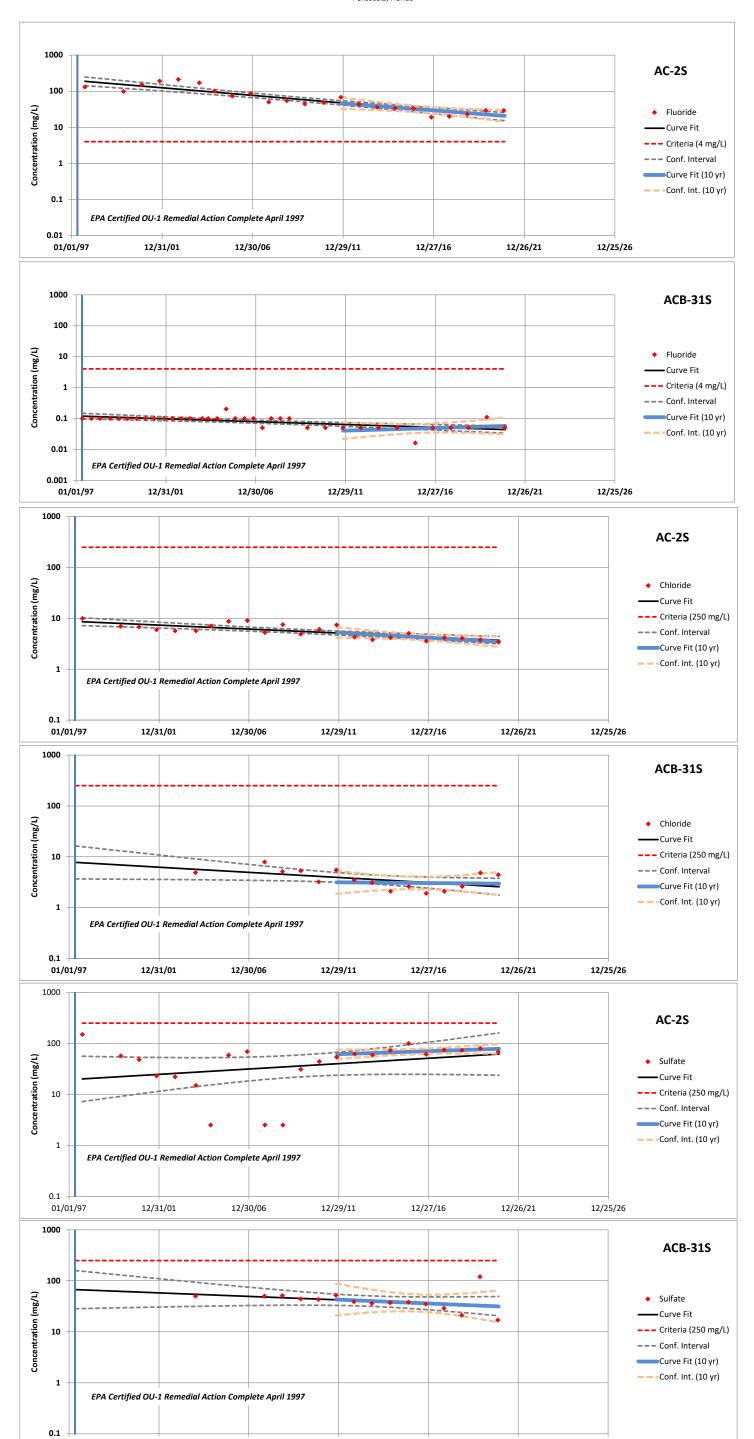
Figure 7
Annual Rainfall and Cumulative Departure from Normal
NOAA Rainfall Station
Pensacola, Florida







Agrico Site Pensacola, Florida



12/27/16

12/26/21

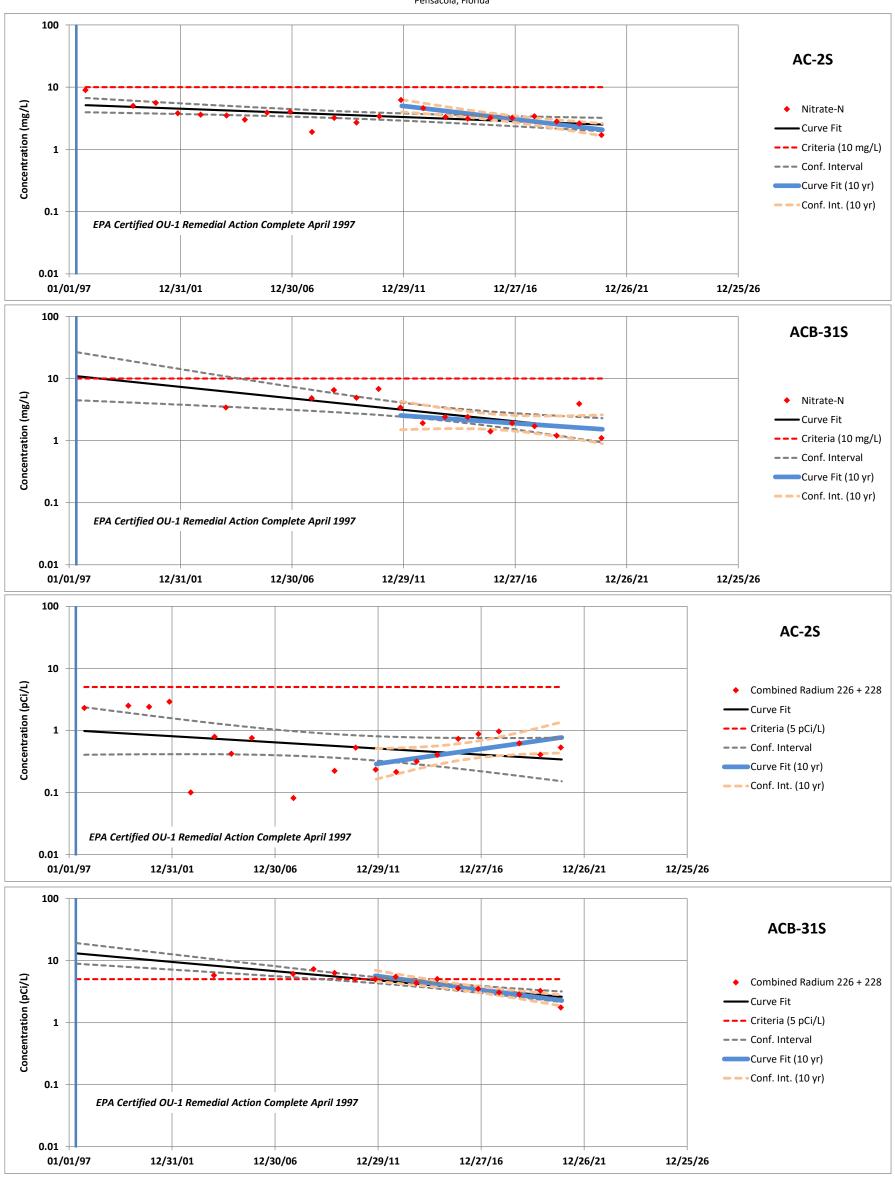
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12/29/11

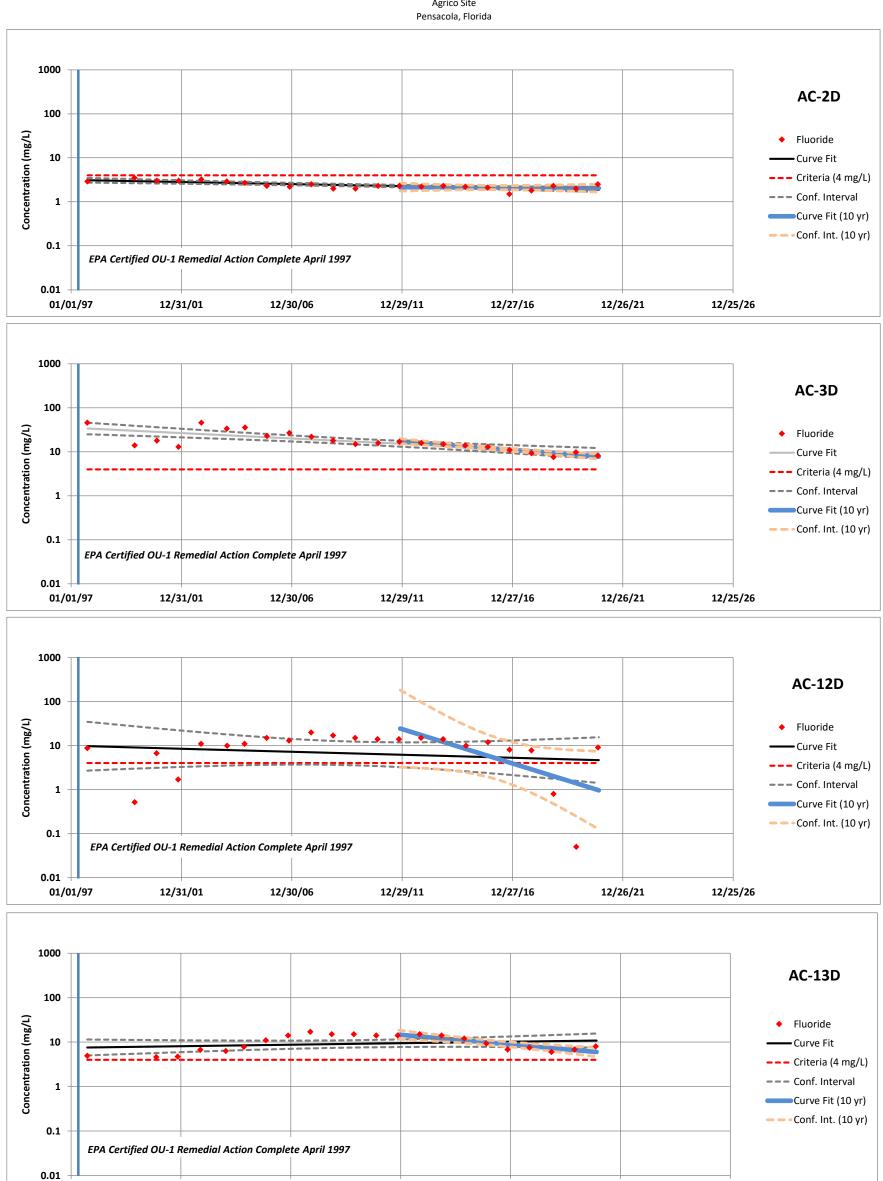
01/01/97

12/31/01

12/30/06



Agrico Site



12/30/06

12/29/11

12/27/16

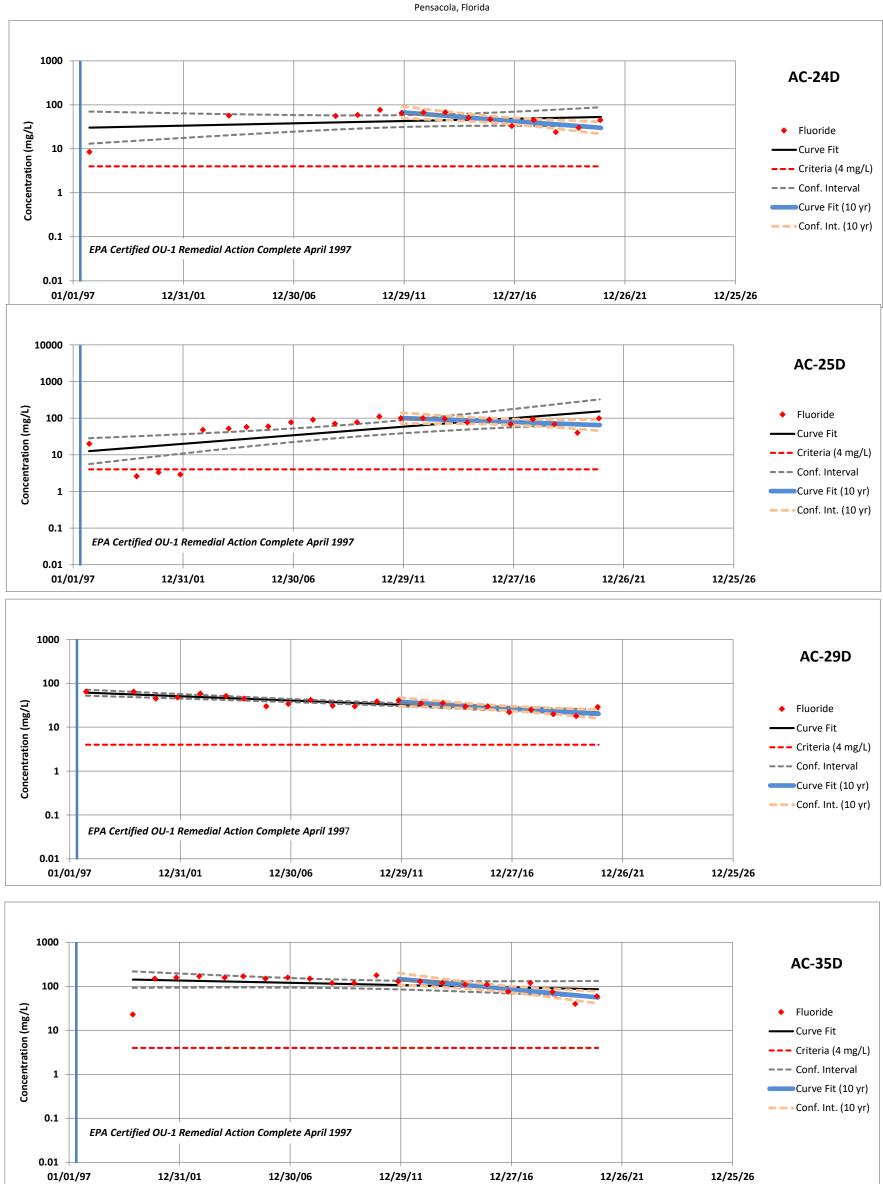
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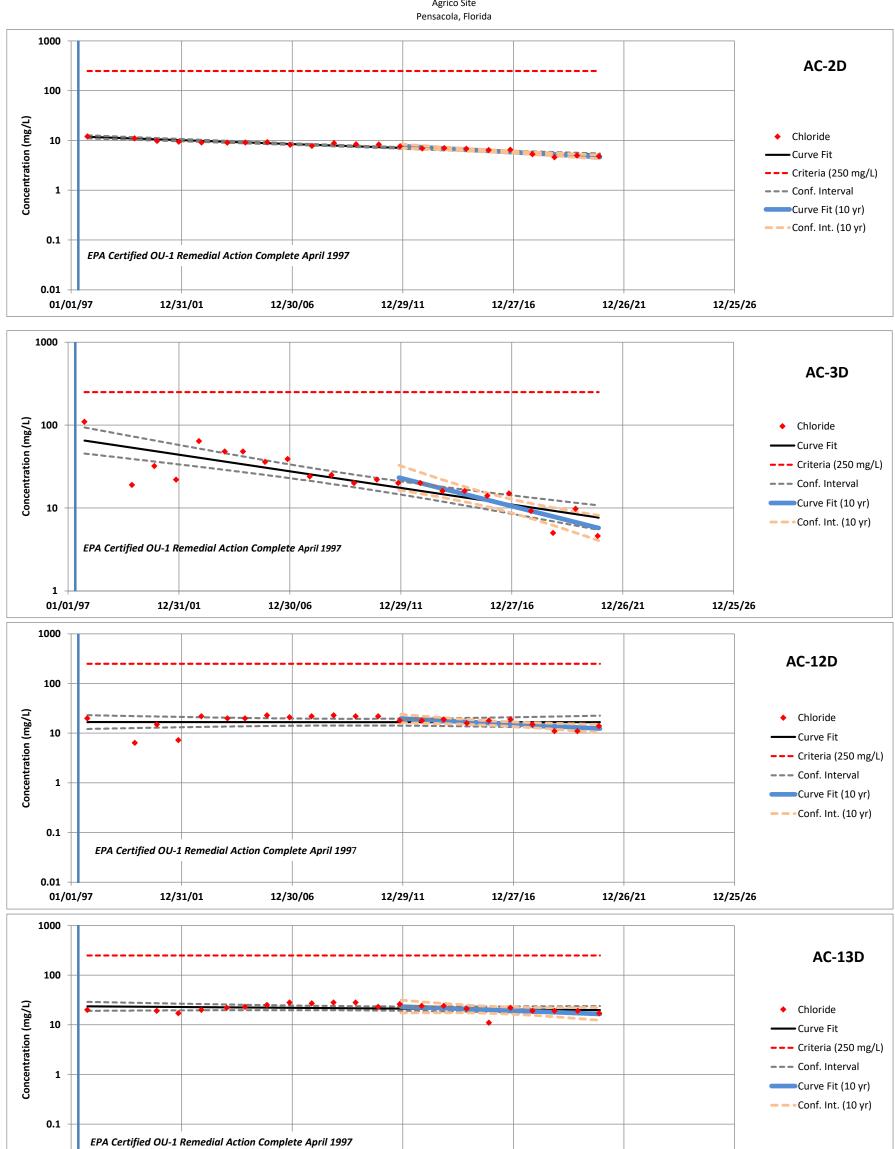
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12/31/01

Agrico Site



# Agrico Site



12/30/06

12/29/11

12/27/16

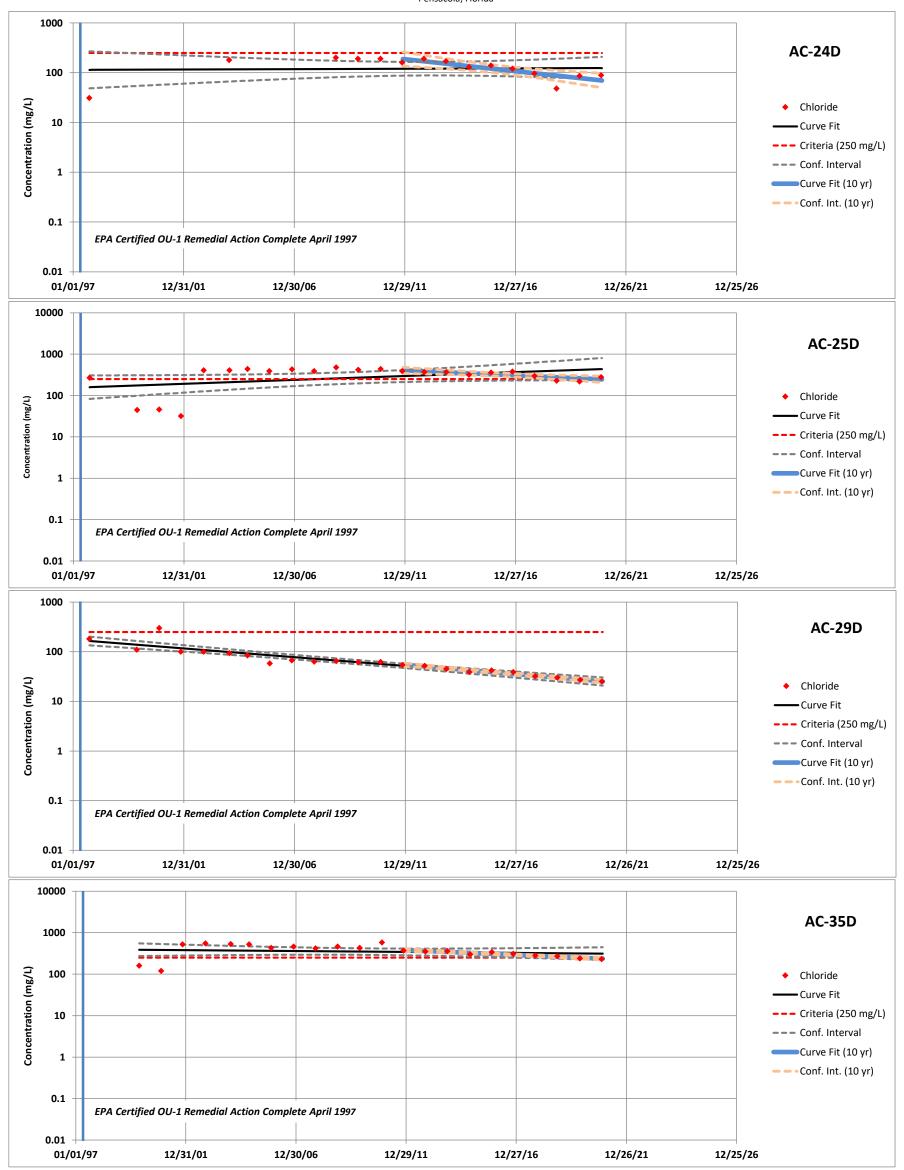
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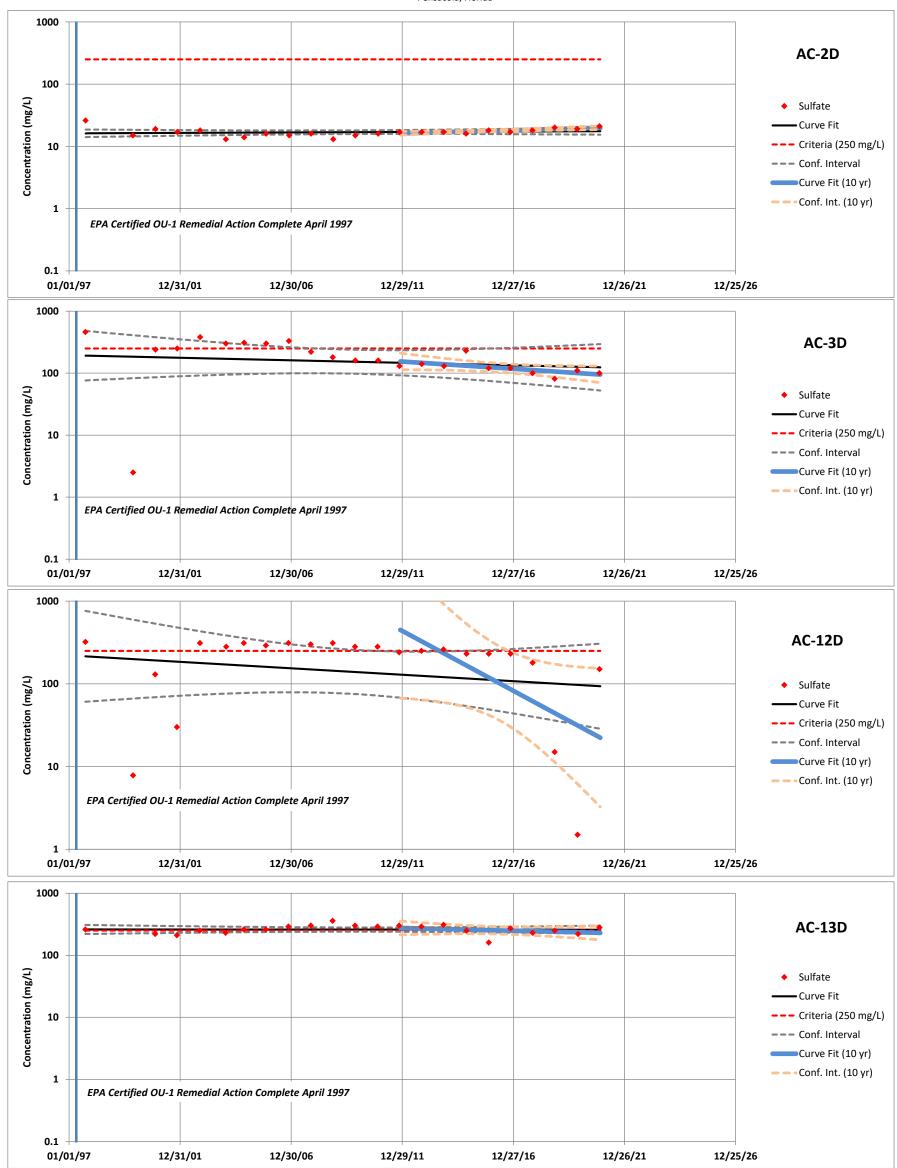
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12/31/01

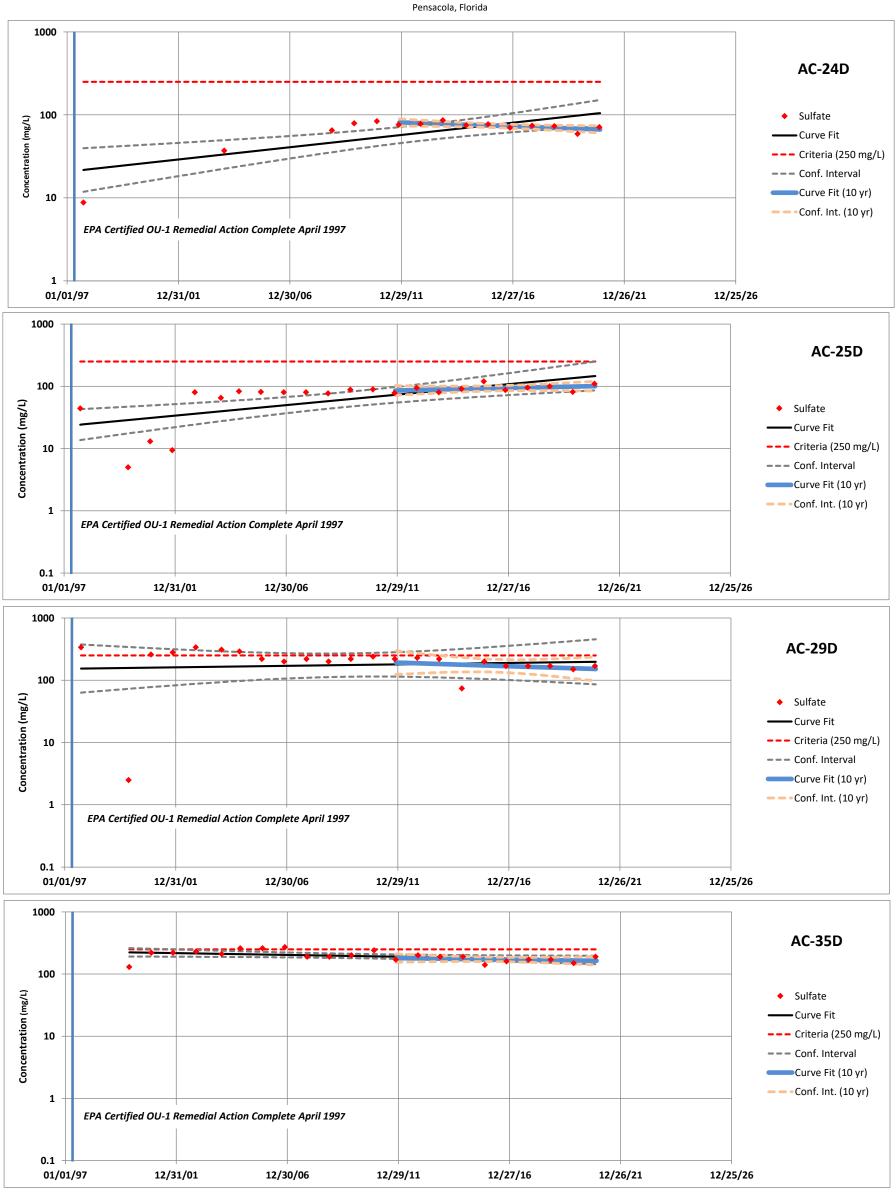
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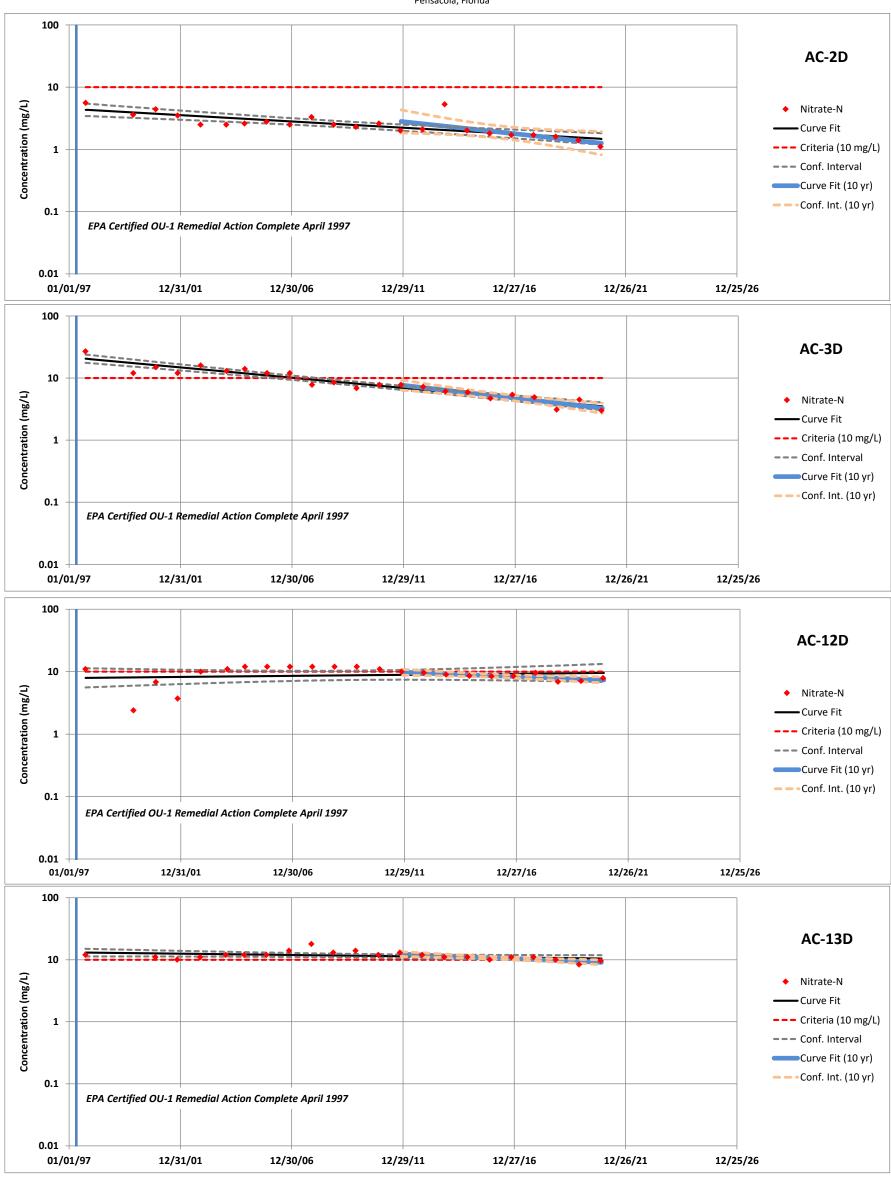
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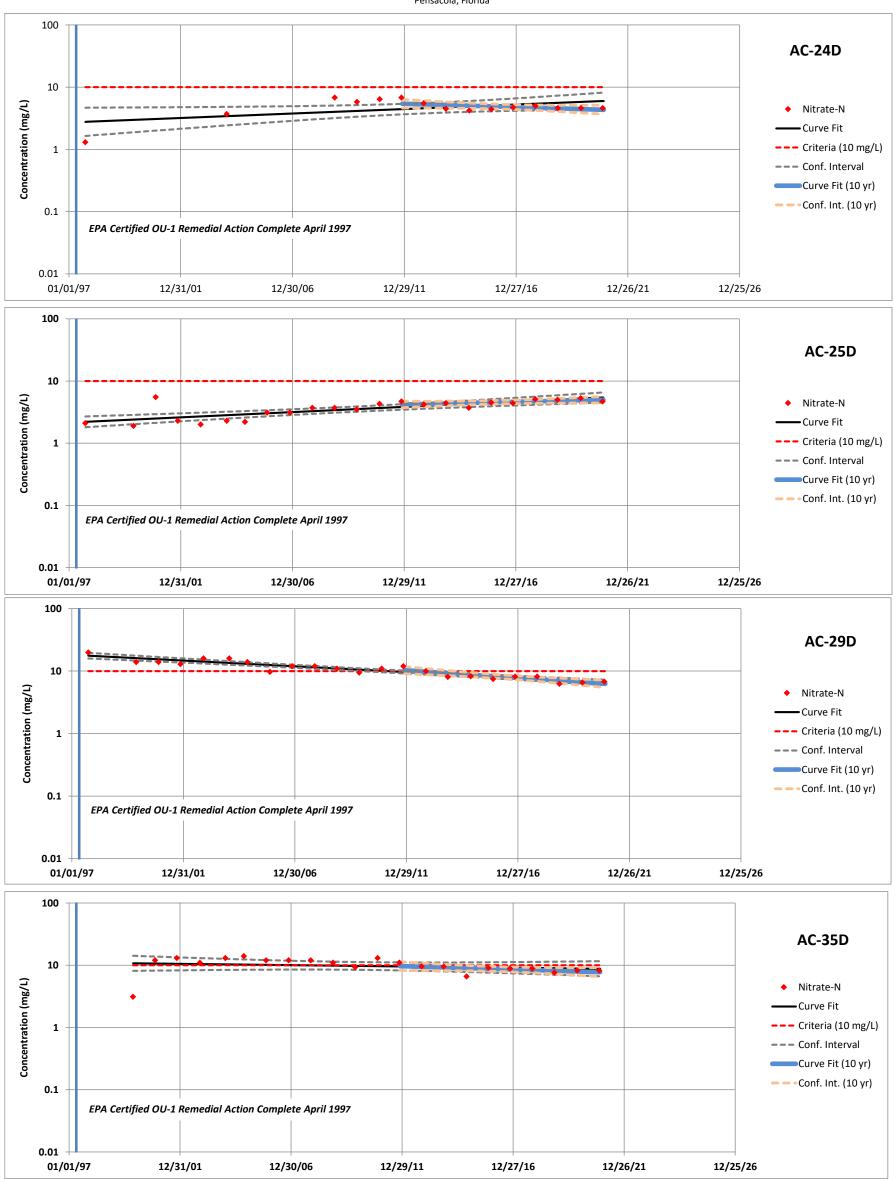


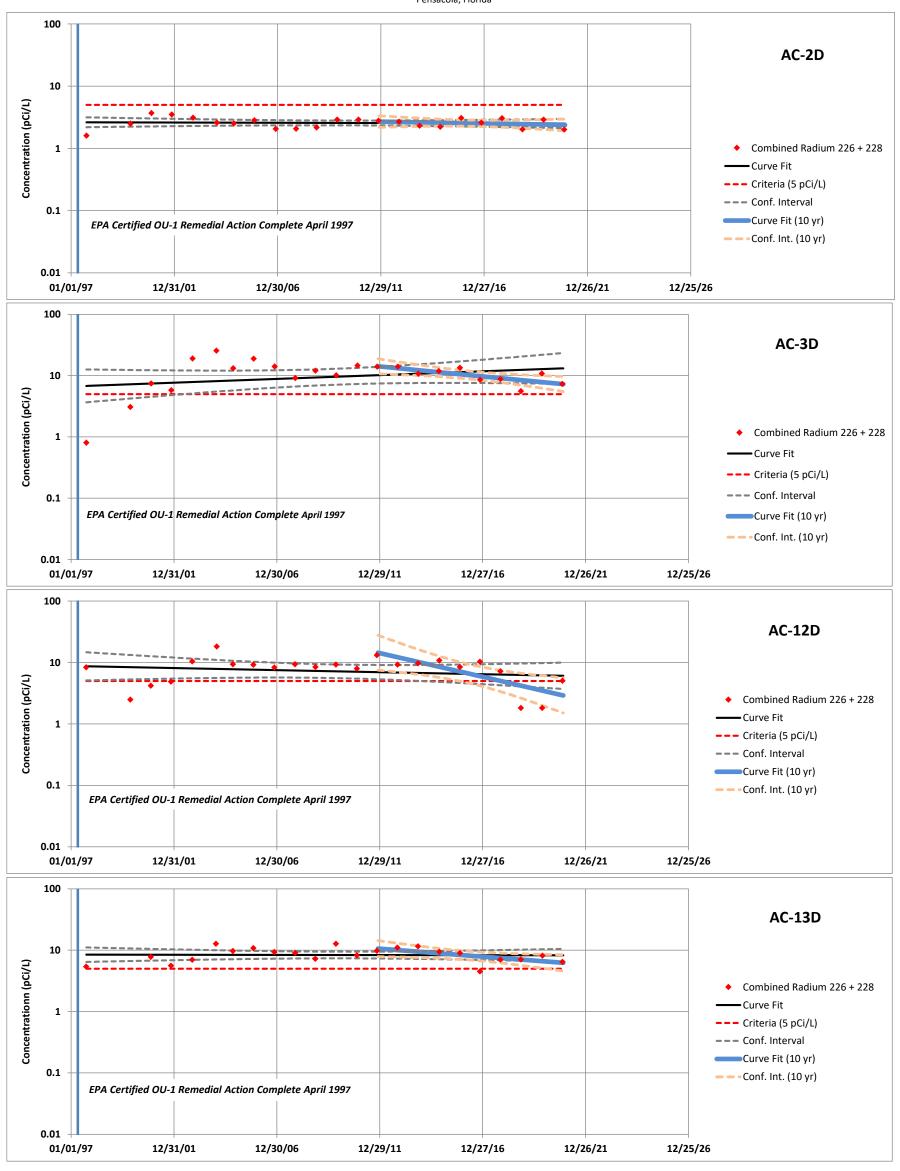


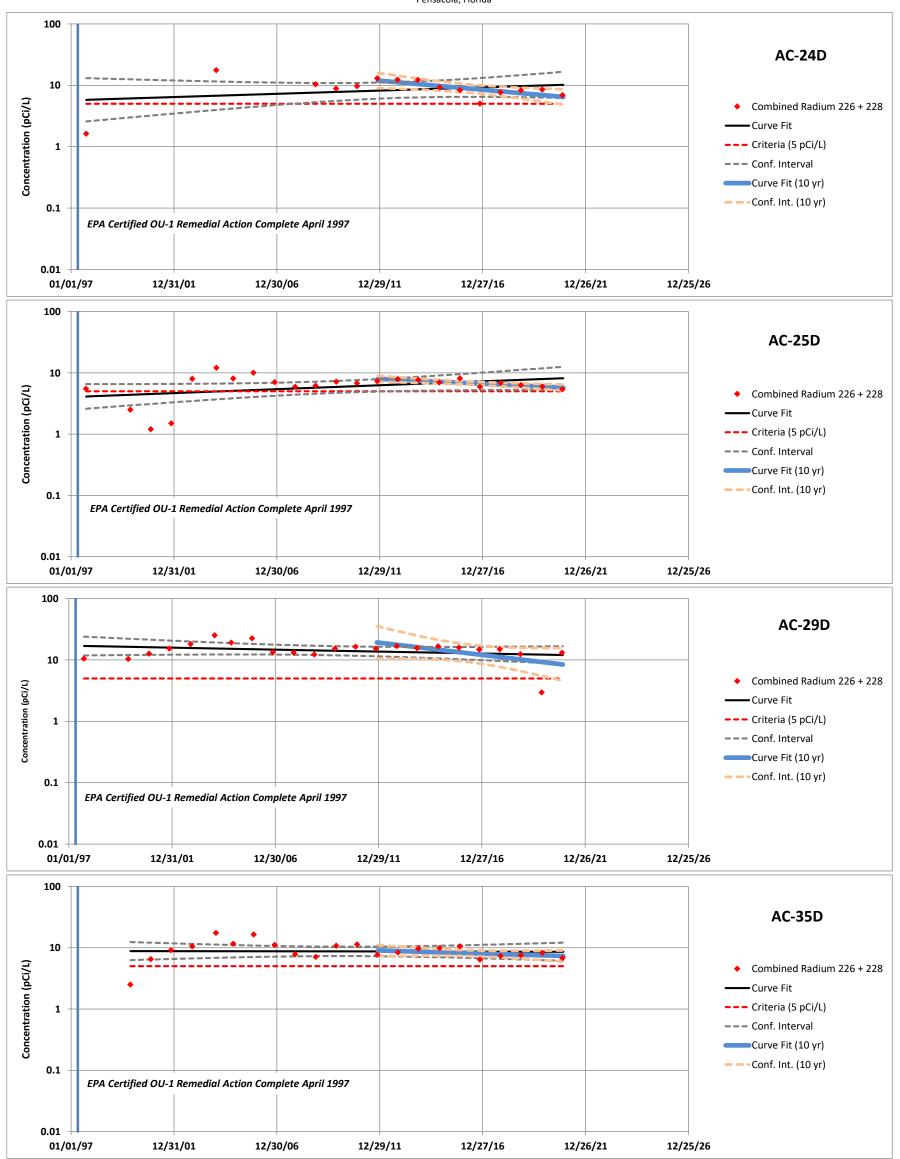
Agrico Site

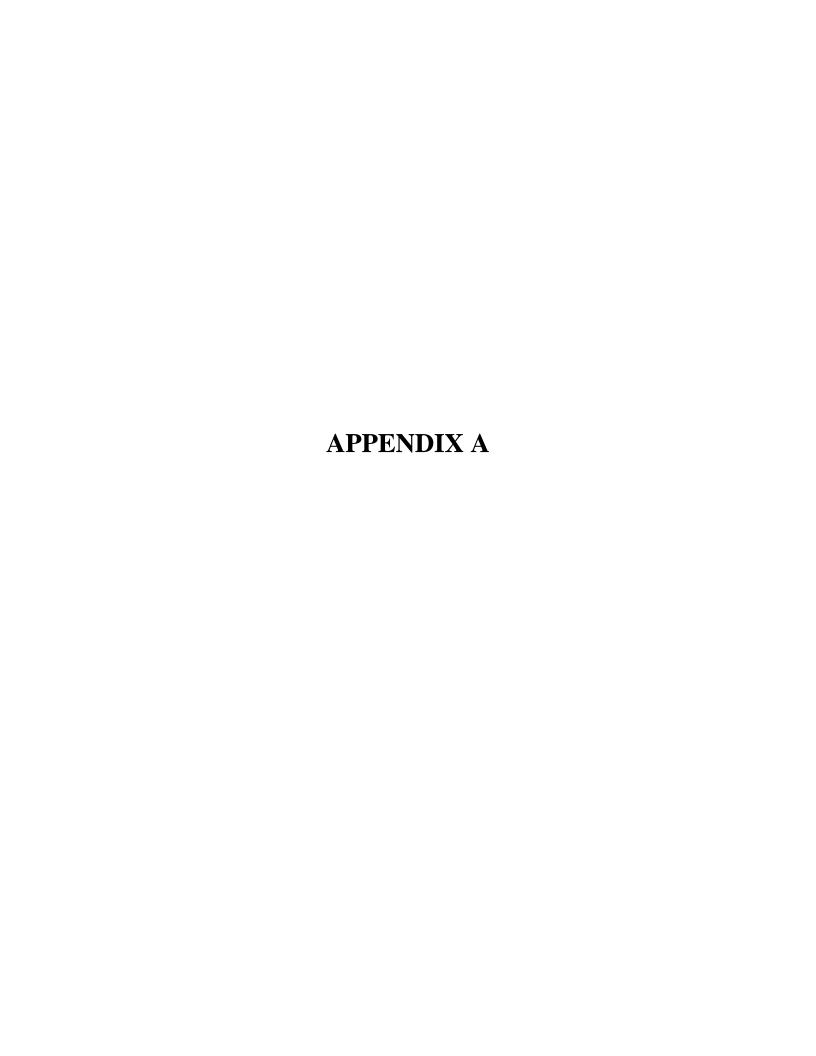














# **Environment Testing America**

# **ANALYTICAL REPORT**

Eurofins TestAmerica, Pensacola 3355 McLemore Drive Pensacola, FL 32514 Tel: (850)474-1001

Laboratory Job ID: 400-195622-1

Client Project/Site: Agrico Pensacola - Annual

For:

AECOM 1625 Summit Lake Drive Suite 200 Tallahassee, Florida 32317

Attn: Ms. Amy Mixon

Noel Savou

Authorized for release by: 12/24/2020 2:32:35 PM

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Project/Site: Agrico Pensacola - Annual

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# **Case Narrative**

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

Job ID: 400-195622-1

Laboratory: Eurofins TestAmerica, Pensacola

Narrative

Job Narrative 400-195622-1

#### Comments

No additional comments.

#### Receipt

The samples were received on 11/11/2020 7:18 AM, 11/11/2020 4:14 PM and 11/12/2020 3:33 PM; the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 3 coolers at receipt time were 0.1° C, 0.4° C and 19.9° C.

#### HPLC/IC

Method 300.0: The hit in the equipment blank was confirmed.

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

#### **RAD**

Method PrecSep 0: Radium 228 Prep Batch 160-489754:

Insufficient sample volume was available to perform a sample duplicate for the following samples: EQ-1 (400-195622-1), ACB-31S (400-195622-2), AC-3D (400-195622-3), AC-2S (400-195622-4), AC-2D (400-195687-1), DUP-1 (400-195687-2), AC-12D (400-195687-3), AC-29D (400-195687-4), AC-35D (400-195757-1), AC-25D (400-195757-2), AC-13D (400-195757-3) and AC-24D (400-195757-4). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

#### Method PrecSep-21: Radium 226 Prep Batch 160-489750:

Insufficient sample volume was available to perform a sample duplicate for the following samples: EQ-1 (400-195622-1), ACB-31S (400-195622-2), AC-3D (400-195622-3), AC-2S (400-195622-4), AC-2D (400-195687-1), DUP-1 (400-195687-2), AC-12D (400-195687-3), AC-29D (400-195687-4), AC-35D (400-195757-1), AC-25D (400-195757-2), AC-13D (400-195757-3) and AC-24D (400-195757-4). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

#### Method Screen: Gross Alpha/Beta Prep Batch 160-490068

The gross (alpha/beta) detection goals were not met for the following samples due to a reduction of the sample size attributed to high residual mass. Analytical results are reported with the MDC achieved. EQ-1 (400-195622-1), ACB-31S (400-195622-2), AC-3D (400-195622-3), AC-2S (400-195622-4), AC-2D (400-195687-1), DUP-1 (400-195687-2), AC-12D (400-195687-3), AC-29D (400-195687-4), AC-35D (400-195757-1), AC-25D (400-195757-2), AC-13D (400-195757-3) and AC-24D (400-195757-4)

#### Method Screen: RAD SCREEN Prep batch: 490068

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. EQ-1 (400-195622-1), ACB-31S (400-195622-2), AC-3D (400-195622-3), AC-2S (400-195622-4), AC-2D (400-195687-1), DUP-1 (400-195687-2), AC-12D (400-195687-3), AC-29D (400-195687-4), AC-35D (400-195757-1), AC-25D (400-195757-2), AC-13D (400-195757-3) and AC-24D (400-195757-4)

#### Methods 904.0: Radium-228 prep batch 160-489754:

The LCS/LCSD recovered at 65% and 73% for Ra-228. The limits in our LIMS system at 75-125% reflect the requirements of a regulatory agency that represents a large amount of our work. However the samples associated with this LCS are not from this agency and are therefore held to our in-house statistical limits of 61-138% per method requirements. Although there is a qualifier, the LCS passes. No further action is required. (LCS 160-489754/1-A) and (LCSD 160-489754/2-A)

#### Methods 904.0: Radium-228 prep batch 160-489754:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. EQ-1 (400-195622-1), ACB-31S (400-195622-2), AC-3D (400-195622-3), AC-2S (400-195622-4), AC-2D (400-195687-1), DUP-1 (400-195687-2), AC-12D (400-195687-3), AC-29D (400-195687-4), AC-35D (400-195757-1), AC-25D (400-195757-2), AC-13D (400-195757-3), AC-24D (400-195757-4), (LCS 160-489754/1-A), (LCSD 160-489754/2-A) and (MB 160-489754/24-A)

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# **Case Narrative**

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

# Job ID: 400-195622-1 (Continued)

# Laboratory: Eurofins TestAmerica, Pensacola (Continued)

Methods 903.0: 903 Prep Batch 160-489750

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. EQ-1 (400-195622-1), ACB-31S (400-195622-2), AC-3D (400-195622-3), AC-2S (400-195622-4), AC-2D (400-195687-1), DUP-1 (400-195687-2), AC-12D (400-195687-3), AC-29D (400-195687-4), AC-35D (400-195757-1), AC-25D (400-195757-2), AC-13D (400-195757-3) and AC-24D (400-195757-4)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

#### Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

#### **General Chemistry**

Method 353.2: The following samples were diluted to bring the concentration of target analytes within the calibration range: AC-3D (400-195622-3), AC-12D (400-195687-3), AC-29D (400-195687-4), AC-35D (400-195757-1), AC-25D (400-195757-2), AC-13D (400-195757-3) and AC-24D (400-195757-4). Elevated reporting limits (RLs) are provided.

Method 353.2: The matrix spike/matrix spike duplicate (MS/MSD) recoveries for analytical batches 511598 and 512594 were outside advisory control limits for Nitrate-Nitrite. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

Method SM 4500 F C: The following samples were diluted to bring the concentration of target analytes within the calibration range: AC-2S (400-195622-4), AC-29D (400-195687-4), AC-35D (400-195757-1), AC-25D (400-195757-2) and AC-24D (400-195757-4). Elevated reporting limits (RLs) are provided.

Method SM 4500 F C: The matrix spike/matrix spike duplicate for analytical batch 513080 was outside advisory control limits for Fluoride. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory control sample duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

Lab Sample ID: 400-195622-1

Analyte	Result Qualifier	PQL	MDL Unit	Dil Fac D	Method	Prep Type
Chloride	2.5	0.50	mg/L		300.0	Total/NA
Sulfate	1.2	1.0	mg/L	1	300.0	Total/NA
Fluoride	0.17	0.10	mg/L	1	SM 4500 F C	Total/NA

# **Client Sample ID: ACB-31S**

Analyte	Result Qualifi	ier PQL	MDL Unit	Dil Fac	D Method	Prep Type
Chloride	4.4	0.50	mg/L	1	300.0	Total/NA
Sulfate	17	1.0	mg/L	1	300.0	Total/NA
Nitrate Nitrite as N	1.1 F1	0.050	mg/L	1	353.2	Total/NA
Nitrate as N	1.1	0.050	mg/L	1	Nitrate by calc	Total/NA

# **Client Sample ID: AC-3D**

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	4.6		0.50		mg/L	1	_	300.0	Total/NA
Sulfate	100		1.0		mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	3.0		0.25		mg/L	5		353.2	Total/NA
Nitrate as N	3.0		0.050		mg/L	1		Nitrate by calc	Total/NA
Fluoride	8.2		0.10		mg/L	1		SM 4500 F C	Total/NA

# **Client Sample ID: AC-2S**

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	3.5		0.50		mg/L	1	_	300.0	Total/NA
Sulfate	68		1.0		mg/L	1		300.0	Total/NA
Arsenic	0.012		0.010		mg/L	1		6010C	Total
									Recoverable
Nitrate Nitrite as N	1.7		0.050		mg/L	1		353.2	Total/NA
Nitrate as N	1.7		0.050		mg/L	1		Nitrate by calc	Total/NA
Fluoride	29		1.0		mg/L	10		SM 4500 F C	Total/NA

# **Client Sample ID: AC-2D**

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	4.8		0.50		mg/L	1	_	300.0	Total/NA
Sulfate	21		1.0		mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	1.1		0.050		mg/L	1		353.2	Total/NA
Nitrate as N	1.1		0.050		mg/L	1		Nitrate by calc	Total/NA
Fluoride	2.5		0.10		mg/L	1		SM 4500 F C	Total/NA

# **Client Sample ID: DUP-1**

— Analyte	Result (	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	4.8		0.50		mg/L	1	_	300.0	Total/NA
Sulfate	22		1.0		mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	1.1		0.050		mg/L	1		353.2	Total/NA
Nitrate as N	1.1		0.050		mg/L	1		Nitrate by calc	Total/NA
Fluoride	2.4		0.10		mg/L	1		SM 4500 F C	Total/NA

# **Client Sample ID: AC-12D**

Analyte	Result Qualifier	PQL	MDL Unit	Dil Fac D Method	Prep Type
Chloride		0.50	ma/L	1 300.0	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Pensacola

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Lab Sample ID: 400-195622-2

Lab Sample ID: 400-195622-3

Lab Sample ID: 400-195622-4

Lab Sample ID: 400-195687-1

Lab Sample ID: 400-195687-2

Lab Sample ID: 400-195687-3

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Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

Client Sample ID: AC-12D (Continue
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# Lab Sample ID: 400-195687-3

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Sulfate	150		1.0		mg/L	1	_	300.0	Total/NA
Nitrate Nitrite as N	7.9	F1	0.50		mg/L	10		353.2	Total/NA
Nitrate as N	7.9		0.050		mg/L	1		Nitrate by calc	Total/NA
Fluoride	9.1		0.10		mg/L	1		SM 4500 F C	Total/NA

# Client Sample ID: AC-29D

# Lab Sample ID: 400-195687-4

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	25		0.50		mg/L	1	_	300.0	Total/NA
Sulfate	170		1.0		mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	6.8		0.25		mg/L	5		353.2	Total/NA
Nitrate as N	6.8		0.050		mg/L	1		Nitrate by calc	Total/NA
Fluoride	29		1.0		mg/L	10		SM 4500 F C	Total/NA

# Client Sample ID: AC-35D

# Lab Sample ID: 400-195757-1

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	230		2.5		mg/L		_	300.0	Total/NA
Sulfate	190		5.0		mg/L	5		300.0	Total/NA
Nitrate Nitrite as N	8.2		0.25		mg/L	5		353.2	Total/NA
Nitrate as N	8.2		0.050		mg/L	1		Nitrate by calc	Total/NA
Fluoride	60		1.0		mg/L	10		SM 4500 F C	Total/NA

# Client Sample ID: AC-25D

# Lab Sample ID: 400-195757-2

Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	280		2.5		mg/L	5	_	300.0	Total/NA
Sulfate	110		5.0		mg/L	5		300.0	Total/NA
Nitrate Nitrite as N	4.7		0.20		mg/L	4		353.2	Total/NA
Nitrate as N	4.7		0.050		mg/L	1		Nitrate by calc	Total/NA
Fluoride	99		1.0		mg/L	10		SM 4500 F C	Total/NA

# **Client Sample ID: AC-13D**

# Lab Sample ID: 400-195757-3

Result Qualifier	POI	MDI	Unit	Dil Fac	n	Method	Prep Type
					_		Total/NA
			_				Total/NA
			=	-			Total/NA
				1			Total/NA
			-	. 1		,	Total/NA
	Result Qualifier  17 280 9.6 9.6 8.0	17 5.0 280 10 9.6 0.25 9.6 0.050	17 5.0 280 10 9.6 0.25 9.6 0.050	17     5.0     mg/L       280     10     mg/L       9.6     0.25     mg/L       9.6     0.050     mg/L	17 5.0 mg/L 10 280 10 mg/L 10 9.6 0.25 mg/L 5	17     5.0     mg/L     10       280     10     mg/L     10       9.6     0.25     mg/L     5       9.6     0.050     mg/L     1	17     5.0     mg/L     10     300.0       280     10     mg/L     10     300.0       9.6     0.25     mg/L     5     353.2       9.6     0.050     mg/L     1     Nitrate by calc

# Client Sample ID: AC-24D

# Lab Sample ID: 400-195757-4

Analyte	Result	Qualifier PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Chloride	89	0.50		mg/L	1	_	300.0	Total/NA
Sulfate	71	1.0		mg/L	1		300.0	Total/NA
Nitrate Nitrite as N	4.6	0.20		mg/L	4		353.2	Total/NA
Nitrate as N	4.6	0.050		mg/L	1		Nitrate by calc	Total/NA
Fluoride	45	1.0		mg/L	10		SM 4500 F C	Total/NA

This Detection Summary does not include radiochemical test results.

12/24/2020

# **Sample Summary**

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
400-195622-1	EQ-1	Water	11/10/20 12:30	11/11/20 07:18
400-195622-2	ACB-31S	Water	11/10/20 13:47	11/11/20 07:18
400-195622-3	AC-3D	Water	11/10/20 15:30	11/11/20 07:18
400-195622-4	AC-2S	Water	11/10/20 16:30	11/11/20 07:18
400-195687-1	AC-2D	Water	11/11/20 10:05	11/11/20 16:14
400-195687-2	DUP-1	Water	11/11/20 00:00	11/11/20 16:14
400-195687-3	AC-12D	Water	11/11/20 11:40	11/11/20 16:14
400-195687-4	AC-29D	Water	11/11/20 14:27	11/11/20 16:14
400-195757-1	AC-35D	Water	11/12/20 08:14	11/12/20 15:33
400-195757-2	AC-25D	Water	11/12/20 09:48	11/12/20 15:33
400-195757-3	AC-13D	Water	11/12/20 11:41	11/12/20 15:33
400-195757-4	AC-24D	Water	11/12/20 14:21	11/12/20 15:33

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Job ID: 400-195622-1

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Project/Site: Agrico Pensacola - Annual

Date Received: 11/11/20 07:18

Client: AECOM

Client Sample ID: EQ-1 Lab Sample ID: 400-195622-1

Date Collected: 11/10/20 12:30

Matrix: Water

Method: 300.0 - Anions, Ion Chromatography											
	Analyte	Result (	Qualifier PQL	MDL Unit	D	Prepared	Analyzed				
	Chloride	2.5	0.50	mg/L			12/06/20 00:59				
	Sulfate	1.2	1.0	ma/L	_		12/06/20 00:59				

ı	Juliate	1.2	1.0	mg/L			12/00/20 00:00	
	Method: 6010C - Metals (ICP) - To	tal Recoverable						
	Analyte	Result Qualifier	PQL	MDL Unit	D	Prepared	Analyzed	Dil Fac
	Arsenic	<0.010	0.010	mg/L		11/13/20 12:56	11/18/20 17:43	1

General Chemistry							
Analyte	Result Qualifier	PQL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Nitrate Nitrite as N	<0.050	0.050	mg/L			11/30/20 13:13	1
Nitrate as N	<0.050	0.050	mg/L			11/11/20 18:37	1
Fluoride	0.17	0.10	mg/L			11/19/20 15:00	1
Nitrite as N	<0.10	0.10	mg/L			11/11/20 18:37	1

Method: 903.0 - Radi	um-226 (GF	PC)								
			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	5.48E-3	U	1.53E-1	1.53E-1	1.00E+0	3.04E-1	pCi/L	11/20/20 07:59	12/17/20 11:16	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.24E+1		40 - 110					11/20/20 07:59	12/17/20 11:16	1

Method: 904.0 - R	Radium-228 (GF	PC)								
	•	•	Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.50E-1	U *	1.94E-1	1.95E-1	1.00E+0	3.23E-1	pCi/L	11/20/20 09:45	12/16/20 12:54	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.24E+1		40 - 110					11/20/20 09:45	12/16/20 12:54	1
Y Carrier	1.03E+2		40 - 110					11/20/20 09:45	12/16/20 12:54	1

**Client Sample ID: ACB-31S** Lab Sample ID: 400-195622-2

Date Collected: 11/10/20 13:47 Date Received: 11/11/20 07:18

Nitrite as N

Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.4		0.50		mg/L			12/06/20 01:12	1
Sulfate	17		1.0		mg/L			12/06/20 01:12	1
General Chemistry									
Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate Nitrite as N	1.1	F1	0.050		mg/L			11/30/20 13:14	1
Nitrate as N	1.1		0.050		mg/L			11/11/20 18:37	1

0.10

mg/L

<0.10

Eurofins TestAmerica, Pensacola

11/11/20 18:37

**Matrix: Water** 

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

Client Sample ID: ACB-31S Lab Sample ID: 400-195622-2

Date Collected: 11/10/20 13:47

Matrix: Water

Date Received: 11/11/20 07:18

ium-226 (GF	PC)								
		Count	Total						
		Uncert.	Uncert.						
Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
1.97E-1	U	1.78E-1	1.79E-1	1.00E+0	2.72E-1	pCi/L	11/20/20 07:59	12/17/20 11:16	1
%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
8.18E+1		40 - 110					11/20/20 07:59	12/17/20 11:16	1
	Result 1.97E-1 %Yield	%Yield Qualifier	Result 1.97E-1         Qualifier Uncert.         (2σ+/-) (2σ+/-) (2σ+/-)           1.97E-1         U         1.78E-1           %Yield Qualifier Limits	Result         Qualifier         (2σ+/-)         (2σ+/-)           1.97E-1         U         1.78E-1         1.79E-1	Result         Qualifier         (2σ+/-)         (2σ+/-)         RL           1.97E-1         U         1.78E-1         1.79E-1         1.00E+0	Result         Qualifier         (2σ+/-)         (2σ+/-)         RL         MDC           1.97E-1         U         1.78E-1         1.79E-1         1.00E+0         2.72E-1	Result         Qualifier         (2σ+/-)         (2σ+/-)         RL         MDC         Unit           1.97E-1         U         1.78E-1         1.79E-1         1.00E+0         2.72E-1         pCi/L	Count Uncert. Uncert. Uncert.   Variety   V	Count Uncert.         Total Uncert.           Result 1.97E-1         Qualifier Qualifier         (2σ+/-) (2σ+/-) (2σ+/-) 1.79E-1         RL MDC Unit Prepared         Prepared Prepared         Analyzed Analyzed           %Yield Qualifier         Limits         Prepared         Analyzed

			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.55E+0	*	3.44E-1	3.72E-1	1.00E+0	4.14E-1	pCi/L	11/20/20 09:45	12/16/20 12:54	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.18E+1		40 - 110					11/20/20 09:45	12/16/20 12:54	1
Y Carrier	1.04E+2		40 - 110					11/20/20 09:45	12/16/20 12:54	1

Client Sample ID: AC-3D Lab Sample ID: 400-195622-3

Date Collected: 11/10/20 15:30 Matrix: Water

Date Received: 11/11/20 07:18

Fluoride

Nitrite as N

Method: 300.0 - Anions, Ion C	hromatography								
Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Chloride	4.6		0.50		mg/L			12/06/20 01:25	-
Sulfate	100		1.0		mg/L			12/06/20 01:25	
General Chemistry									
Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Nitrate Nitrite as N	3.0		0.25		mg/L			11/20/20 18:07	- !
Nitrate as N	3.0		0.050		mg/L			11/11/20 18:37	

0.10

0.10

8.2

<0.10

mg/L

mg/L

	adium-226 (GF	PC)								
	•	•	Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	1.36E+0		3.24E-1	3.46E-1	1.00E+0	2.40E-1	pCi/L	11/20/20 07:59	12/17/20 11:16	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	9.03E+1		40 - 110					11/20/20 07:59	12/17/20 11:16	1

Method: 904.0 - R	adium-228 (GF	PC)								
	•	•	Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	6.01E+0	*	5.03E-1	7.47E-1	1.00E+0	2.99E-1	pCi/L	11/20/20 09:45	12/16/20 12:54	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	9.03E+1		40 - 110					11/20/20 09:45	12/16/20 12:54	1
Y Carrier	1.02E+2		40 - 110					11/20/20 09:45	12/16/20 12:54	1

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11/19/20 15:00

11/11/20 18:37

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Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

**Client Sample ID: AC-2S** Lab Sample ID: 400-195622-4

Date Collected: 11/10/20 16:30 Matrix: Water

Date Received: 11/11/20 07:18

Client: AECOM

Method: 300.0 - Anions, Ion Chrom	natography							
Analyte	Result Qualifie	er PQL	MDL U	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.5	0.50	r	mg/L			12/06/20 01:37	1
Sulfate	68	1.0	r	mg/L			12/06/20 01:37	1

Method: 6010C - Metals (ICP) - Tota	l Recoverab	le							
Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.012		0.010		mg/L		11/13/20 12:56	11/18/20 17:47	1
_									

General Chemistry									
Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate Nitrite as N	1.7		0.050		mg/L			11/30/20 13:17	1
Nitrate as N	1.7		0.050		mg/L			11/11/20 18:37	1
Fluoride	29		1.0		mg/L			12/03/20 14:56	10
Nitrite as N	<0.10		0.10		mg/L			11/11/20 18:37	1

Method: 903.0 - R	adium-226 (GF	PC)								
			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	1.23E-1	U	1.78E-1	1.78E-1	1.00E+0	3.02E-1	pCi/L	11/20/20 07:59	12/17/20 11:16	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.88E+1		40 - 110					11/20/20 07:59	12/17/20 11:16	1

Method: 904.0 - R	adium-228 (GF	PC)								
			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	4.06E-1	*	2.10E-1	2.13E-1	1.00E+0	3.07E-1	pCi/L	11/20/20 09:45	12/16/20 12:54	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.88E+1		40 - 110					11/20/20 09:45	12/16/20 12:54	1
Y Carrier	1.06E+2		40 - 110					11/20/20 09:45	12/16/20 12:54	1

Client Sample ID: AC-2D Lab Sample ID: 400-195687-1 **Matrix: Water** 

Date Collected: 11/11/20 10:05 Date Received: 11/11/20 16:14

Nitrite as N

Method: 300.0 - Anions, Ion C	hromatography								
Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.8		0.50		mg/L			12/06/20 01:50	1
Sulfate	21		1.0		mg/L			12/06/20 01:50	1
- General Chemistry									
Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate Nitrite as N	1.1		0.050		mg/L			11/20/20 17:24	1
Nitrate as N	1.1		0.050		mg/L			11/11/20 18:40	1
Fluoride	2.5		0.10		mg/L			12/03/20 14:40	1

mg/L

<0.10

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11/11/20 18:40

Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

Client: AECOM

Lab Sample ID: 400-195687-1 **Client Sample ID: AC-2D** Date Collected: 11/11/20 10:05

Matrix: Water

Date Received: 11/11/20 16:14

Method: 903.0 - R	adium-226 (GF	PC)								
	·	·	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	1.22E+0		3.40E-1	3.57E-1	1.00E+0	2.61E-1	pCi/L	11/20/20 07:59	12/17/20 11:18	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.67E+1		40 - 110					11/20/20 07:59	12/17/20 11:18	1

	0.0.2									•
- Method: 904.0 - R	adium-228 (GF	PC)								
			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	7.93E-1	*	2.57E-1	2.67E-1	1.00E+0	3.38E-1	pCi/L	11/20/20 09:45	12/16/20 12:55	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.67E+1		40 - 110					11/20/20 09:45	12/16/20 12:55	1
Y Carrier	1.02E+2		40 - 110					11/20/20 09:45	12/16/20 12:55	1

**Client Sample ID: DUP-1** Lab Sample ID: 400-195687-2 Date Collected: 11/11/20 00:00 **Matrix: Water** 

Date Received: 11/11/20 16:14

Method: 300.0 - Anions, Ion Chromatography									
	Analyte	Result Qual	lifier PQL	MDL Unit	D	Prepared	Analyzed	Dil Fac	
	Chloride	4.8	0.50	mg/L			12/06/20 02:03	1	
	Sulfate	22	1.0	mg/L			12/06/20 02:03	1	
	Chloride	4.8		=		<u> </u>			

General Chemistry									
Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate Nitrite as N	1.1		0.050		mg/L			11/20/20 17:29	1
Nitrate as N	1.1		0.050		mg/L			11/11/20 18:37	1
Fluoride	2.4		0.10		mg/L			12/03/20 14:31	1
Nitrite as N	<0.10		0.10		mg/L			11/11/20 18:37	1

Method: 903.0 - R	adium-226 (GFI	PC)								
	`	•	Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	8.44E-1		2.77E-1	2.88E-1	1.00E+0	2.69E-1	pCi/L	11/20/20 07:59	12/17/20 11:18	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.36E+1		40 - 110					11/20/20 07:59	12/17/20 11:18	1

Method: 904.0 - R	adium-228 (GFI	PC)								
		•	Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.16E+0	*	2.90E-1	3.09E-1	1.00E+0	3.50E-1	pCi/L	11/20/20 09:45	12/16/20 12:55	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.36E+1		40 - 110					11/20/20 09:45	12/16/20 12:55	1
Y Carrier	1.04E+2		40 - 110					11/20/20 09:45	12/16/20 12:55	1

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Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

**Client Sample ID: AC-12D** 

Lab Sample ID: 400-195687-3 Date Collected: 11/11/20 11:40

Matrix: Water

Date Received: 11/11/20 16:14

Nitrite as N

Method: 300.0 - Anions, Ion Chromatography									
Analyte	Result Qualifier	PQL	MDL Unit	D	Prepared	Analyzed	Dil Fac		
Chloride	14	0.50	mg/L			12/06/20 00:21	1		
Sulfate	150	1.0	mg/L			12/06/20 00:21	1		

General Chemistry									
Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate Nitrite as N	7.9	F1	0.50		mg/L			11/20/20 17:47	10
Nitrate as N	7.9		0.050		mg/L			11/11/20 18:43	1
Fluoride	9.1		0.10		mg/L			12/03/20 14:16	1
Nitrite as N	<0.10		0.10		mg/L			11/11/20 18:43	1

Method: 903.0 - Rad	lium-226 (GFI	PC)								
	•	•	Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	1.49E+0		3.35E-1	3.61E-1	1.00E+0	2.28E-1	pCi/L	11/20/20 07:59	12/17/20 11:18	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.76E+1		40 - 110					11/20/20 07:59	12/17/20 11:18	1

– Method: 904.0 - R	Radium-228 (GF	PC)								
			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	3.58E+0	*	4.04E-1	5.22E-1	1.00E+0	3.21E-1	pCi/L	11/20/20 09:45	12/16/20 12:55	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.76E+1		40 - 110					11/20/20 09:45	12/16/20 12:55	1
Y Carrier	1.08E+2		40 - 110					11/20/20 09:45	12/16/20 12:55	1

Client Sample ID: AC-29D Lab Sample ID: 400-195687-4

Date Collected: 11/11/20 14:27

< 0.10

**Matrix: Water** Date Received: 11/11/20 16:14

Method: 300.0 - Anions, Ion C	hromatography								
Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	25		0.50		mg/L			12/06/20 03:19	1
Sulfate	170		1.0		mg/L			12/06/20 03:19	1
General Chemistry									
Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate Nitrite as N	6.8		0.25		mg/L			11/30/20 13:18	5
Nitrate as N	6.8		0.050		mg/L			11/11/20 18:43	1
Fluoride	29		1.0		mg/L			12/03/20 15:00	10

– Method: 903.0 - Radiu	ım-226 (GFPC)							
		Count	Total					
		Uncert.	Uncert.					
Analyte	Result Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC Unit	Prepared	Analyzed	Dil Fac
Radium-226	1.84E+0	3.75E-1	4.10E-1	1.00E+0	2.31E-1 pCi/L	11/20/20 07:59	12/17/20 11:18	1

mg/L

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11/11/20 18:43

# **Client Sample Results**

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

Date Received: 11/11/20 16:14

Client Sample ID: AC-29D

Lab Sample ID: 400-195687-4 Date Collected: 11/11/20 14:27

Matrix: Water

%Yield Qualifier Prepared Dil Fac Carrier Limits Analyzed

Ba Carrier	8.39E+1		40 - 110					11/20/20 07:59	12/17/20 11:18	1
	Radium-228 (GF	PC)								
			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.13E+1	*	6.98E-1	1.25E+0	1.00E+0	3.63E-1	pCi/L	11/20/20 09:45	12/16/20 12:55	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.39E+1		40 - 110					11/20/20 09:45	12/16/20 12:55	1
Y Carrier	1 05F+2		40 - 110					11/20/20 09:45	12/16/20 12:55	1

Client Sample ID: AC-35D Lab Sample ID: 400-195757-1

Date Collected: 11/12/20 08:14 **Matrix: Water** 

Date Received: 11/12/20 15:33

Method: 300.0 - Anions, Ion Chromatography									
	Analyte	Result Qualifier	PQL	MDL Unit	D	Prepared	Analyzed	Dil Fac	
	Chloride	230	2.5	mg/L			12/06/20 02:28	5	
	Sulfate	190	5.0	mg/L			12/06/20 02:28	5	

General Chemistry							
Analyte	Result Qual	lifier PQL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Nitrate Nitrite as N	8.2	0.25	mg/L			11/30/20 13:50	5
Nitrate as N	8.2	0.050	mg/L			11/12/20 21:08	1
Fluoride	60	1.0	mg/L			12/03/20 15:04	10
Nitrite as N	<0.10	0.10	mg/L			11/12/20 21:08	1

Method: 903.0 - R	adium-226 (GF	PC)								
			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	2.04E+0		3.84E-1	4.26E-1	1.00E+0	2.23E-1	pCi/L	11/20/20 07:59	12/17/20 11:18	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	9.15E+1		40 - 110					11/20/20 07:59	12/17/20 11:18	1

Method: 904.0 - R	adium-228 (GF	PC)								
		•	Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	4.74E+0	*	4.56E-1	6.31E-1	1.00E+0	3.46E-1	pCi/L	11/20/20 09:45	12/16/20 12:56	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	9.15E+1		40 - 110					11/20/20 09:45	12/16/20 12:56	1
Y Carrier	1.05E+2		40 - 110					11/20/20 09:45	12/16/20 12:56	1

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

**Client Sample ID: AC-25D** 

Lab Sample ID: 400-195757-2 Date Collected: 11/12/20 09:48

Matrix: Water

Date Received: 11/12/20 15:33

Method: 300.0 - Anions, Id	on Chromatography						
Analyte	Result Qualifier	PQL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Chloride	280	2.5	mg/L			12/06/20 02:41	5
Sulfate	110	5.0	mg/L			12/06/20 02:41	5

General Chemistry								
Analyte	Result Q	ualifier PQ	_ MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate Nitrite as N	4.7	0.2	<u> </u>	mg/L			11/30/20 14:00	4
Nitrate as N	4.7	0.05	)	mg/L			11/12/20 21:09	1
Fluoride	99	1.	)	mg/L			12/03/20 15:12	10
Nitrite as N	<0.10	0.1	)	mg/L			11/12/20 21:09	1

Method: 903.0 - R	adium-226 (GFI	PC)								
	•	•	Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	1.70E+0		3.72E-1	4.03E-1	1.00E+0	2.39E-1	pCi/L	11/20/20 07:59	12/17/20 11:18	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.03E+1		40 - 110					11/20/20 07:59	12/17/20 11:18	1

Method: 904.0 - R	adium-228 (GFI	PC)								
			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	3.72E+0	*	4.43E-1	5.59E-1	1.00E+0	3.68E-1	pCi/L	11/20/20 09:45	12/16/20 12:56	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.03E+1		40 - 110					11/20/20 09:45	12/16/20 12:56	1
Y Carrier	1.05E+2		40 - 110					11/20/20 09:45	12/16/20 12:56	1

**Client Sample ID: AC-13D** Lab Sample ID: 400-195757-3 Matrix: Water

Date Collected: 11/12/20 11:41 Date Received: 11/12/20 15:33

Method: 300.0 - Anions, Id	on Chromatography						
Analyte	Result Qualifier	PQL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Chloride	17	5.0	mg/L			12/06/20 03:57	10
Sulfate	280	10	mg/L			12/06/20 03:57	10
General Chemistry							

General Chemistry									
Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate Nitrite as N	9.6		0.25		mg/L			11/30/20 13:52	5
Nitrate as N	9.6		0.050		mg/L			11/12/20 21:09	1
Fluoride	8.0		0.10		mg/L			12/03/20 15:33	1
Nitrite as N	<0.10		0.10		mg/L			11/12/20 21:09	1

Method: 903.0 - Ra	dium-226 (GFPC)								
		Count	Total						
		Uncert.	Uncert.						
Analyte	Result Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	1.57E+0	3.54E-1	3.81E-1	1.00E+0	2.49E-1	pCi/L	11/20/20 07:59	12/17/20 11:18	1

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# **Client Sample Results**

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

**Client Sample ID: AC-13D** 

Lab Sample ID: 400-195757-3 Date Collected: 11/12/20 11:41 Matrix: Water

Date Received: 11/12/20 15:33

Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.48E+1		40 - 110					11/20/20 07:59	12/17/20 11:18	1
	Radium-228 (GF	PC)								
			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	4.90E+0	*	4.89E-1	6.65E-1	1.00E+0	3.77E-1	pCi/L	11/20/20 09:45	12/16/20 12:56	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.48E+1		40 - 110					11/20/20 09:45	12/16/20 12:56	1
Y Carrier	1.05E+2		40 - 110					11/20/20 09:45	12/16/20 12:56	1

Lab Sample ID: 400-195757-4 Client Sample ID: AC-24D

Date Collected: 11/12/20 14:21 Matrix: Water

Date Received: 11/12/20 15:33

Method: 300.0 - Anions, Ion C	hromatography							
Analyte	Result Qua	alifier PQL	MDL U	Jnit	D	Prepared	Analyzed	Dil Fac
Chloride	89	0.50	n	ng/L			12/06/20 02:15	1
Sulfate	71	1.0	n	ng/L			12/06/20 02:15	1
General Chemistry								
Analyto	Popult Our	difier DOI	MDI I	Init	n	Dropared	Analyzod	Dil Eac

Analyte	Result Qualifier	PQL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Nitrate Nitrite as N	4.6	0.20	mg/L			11/30/20 14:01	4
Nitrate as N	4.6	0.050	mg/L			11/12/20 21:09	1
Fluoride	45	1.0	mg/L			12/03/20 15:54	10
Nitrite as N	<0.10	0.10	mg/L			11/12/20 21:09	1

Method: 903.0 - R	adium-226 (GFI	PC)	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	1.88E+0		2.69E-1	3.18E-1	1.00E+0	1.52E-1	pCi/L	11/20/20 07:59	12/17/20 11:18	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.42E+1		40 - 110					11/20/20 07:59	12/17/20 11:18	1

Method: 904.0 - R	adium-228 (GF	PC)								
		•	Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	5.02E+0	*	4.89E-1	6.73E-1	1.00E+0	3.59E-1	pCi/L	11/20/20 09:45	12/16/20 12:56	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	8.42E+1		40 - 110					11/20/20 09:45	12/16/20 12:56	1
Y Carrier	1.04E+2		40 - 110					11/20/20 09:45	12/16/20 12:56	1

# **Definitions/Glossary**

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

# **Qualifiers**

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Qualifier	Qualifier Description
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not

applicable.

#### **General Chemistry**

Qualifier	Qualifier Description
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not
	applicable.
F1	MS and/or MSD recovery exceeds control limits.

Rad

Qualifier	Qualifier Description
*	LCS or LCSD is outside acceptance limits.

Result is less than the sample detection limit.

# **Glossary**

Abbreviation	These commonly used abbreviations may or may not be present in this report.		
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis		
%R	Percent Recovery		
CFL	Contains Free Liquid		
CFU	Colony Forming Unit		
CNF	Contains No Free Liquid		
DER	Duplicate Error Ratio (normalized absolute difference)		
Dil Fac	Dilution Factor		

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin) Limit of Detection (DoD/DOE) LOD LOQ Limit of Quantitation (DoD/DOE)

EPA recommended "Maximum Contaminant Level" MCL MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit ML Minimum Level (Dioxin) MPN Most Probable Number MQL Method Quantitation Limit

NC Not Calculated

Not Detected at the reporting limit (or MDL or EDL if shown) ND

NEG Negative / Absent POS Positive / Present PQL **Practical Quantitation Limit** 

**PRES** Presumptive OC **Quality Control** 

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

Relative Percent Difference, a measure of the relative difference between two points RPD

TEF Toxicity Equivalent Factor (Dioxin) Toxicity Equivalent Quotient (Dioxin) **TEQ** 

**TNTC** Too Numerous To Count

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

# **HPLC/IC**

# Analysis Batch: 647217

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195622-1	EQ-1	Total/NA	Water	300.0	
400-195622-2	ACB-31S	Total/NA	Water	300.0	
400-195622-3	AC-3D	Total/NA	Water	300.0	
400-195622-4	AC-2S	Total/NA	Water	300.0	
400-195687-1	AC-2D	Total/NA	Water	300.0	
400-195687-2	DUP-1	Total/NA	Water	300.0	
400-195687-3	AC-12D	Total/NA	Water	300.0	
400-195687-4	AC-29D	Total/NA	Water	300.0	
400-195757-1	AC-35D	Total/NA	Water	300.0	
400-195757-2	AC-25D	Total/NA	Water	300.0	
400-195757-3	AC-13D	Total/NA	Water	300.0	
400-195757-4	AC-24D	Total/NA	Water	300.0	
MB 680-647217/2	Method Blank	Total/NA	Water	300.0	
LCS 680-647217/3	Lab Control Sample	Total/NA	Water	300.0	
LCSD 680-647217/4	Lab Control Sample Dup	Total/NA	Water	300.0	
400-195687-3 MS	AC-12D	Total/NA	Water	300.0	
400-195687-3 MSD	AC-12D	Total/NA	Water	300.0	
400-195687-4 MS	AC-29D	Total/NA	Water	300.0	
400-195687-4 MSD	AC-29D	Total/NA	Water	300.0	

# **Metals**

# **Prep Batch: 510645**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195622-1	EQ-1	Total Recoverable	Water	3005A	
400-195622-4	AC-2S	Total Recoverable	Water	3005A	
MB 400-510645/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 400-510645/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

# Analysis Batch: 511284

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195622-1	EQ-1	Total Recoverable	Water	6010C	510645
400-195622-4	AC-2S	Total Recoverable	Water	6010C	510645
MB 400-510645/1-A	Method Blank	Total Recoverable	Water	6010C	510645
LCS 400-510645/2-A	Lab Control Sample	Total Recoverable	Water	6010C	510645

# **General Chemistry**

# Analysis Batch: 510367

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batcl
400-195622-1	EQ-1	Total/NA	Water	SM 4500 NO2 B	
400-195622-2	ACB-31S	Total/NA	Water	SM 4500 NO2 B	
400-195622-3	AC-3D	Total/NA	Water	SM 4500 NO2 B	
400-195622-4	AC-2S	Total/NA	Water	SM 4500 NO2 B	
400-195687-1	AC-2D	Total/NA	Water	SM 4500 NO2 B	
400-195687-2	DUP-1	Total/NA	Water	SM 4500 NO2 B	
400-195687-3	AC-12D	Total/NA	Water	SM 4500 NO2 B	
400-195687-4	AC-29D	Total/NA	Water	SM 4500 NO2 B	
MB 400-510367/6	Method Blank	Total/NA	Water	SM 4500 NO2 B	
LCS 400-510367/7	Lab Control Sample	Total/NA	Water	SM 4500 NO2 B	
MRL 400-510367/3	Lab Control Sample	Total/NA	Water	SM 4500 NO2 B	
400-195687-3 MS	AC-12D	Total/NA	Water	SM 4500 NO2 B	

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Client: AECOM Job ID: 400-195622-1

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# **General Chemistry (Continued)**

# Analysis Batch: 510367 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195687-3 MSD	AC-12D	Total/NA	Water	SM 4500 NO2 B	

# Analysis Batch: 510573

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195757-1	AC-35D	Total/NA	Water	SM 4500 NO2 B	
400-195757-2	AC-25D	Total/NA	Water	SM 4500 NO2 B	
400-195757-3	AC-13D	Total/NA	Water	SM 4500 NO2 B	
400-195757-4	AC-24D	Total/NA	Water	SM 4500 NO2 B	
MB 400-510573/5	Method Blank	Total/NA	Water	SM 4500 NO2 B	
LCS 400-510573/17	Lab Control Sample	Total/NA	Water	SM 4500 NO2 B	
MRL 400-510573/3	Lab Control Sample	Total/NA	Water	SM 4500 NO2 B	
400-195757-1 MS	AC-35D	Total/NA	Water	SM 4500 NO2 B	
400-195757-1 MSD	AC-35D	Total/NA	Water	SM 4500 NO2 B	

# Analysis Batch: 511410

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method SM 4500 F C	Prep Batch
400-195622-1	EQ-1	Total/NA	Water	SIVI 4500 F C	
400-195622-2	ACB-31S	Total/NA	Water	SM 4500 F C	
400-195622-3	AC-3D	Total/NA	Water	SM 4500 F C	
MB 400-511410/2	Method Blank	Total/NA	Water	SM 4500 F C	
LCS 400-511410/36	Lab Control Sample	Total/NA	Water	SM 4500 F C	

# Analysis Batch: 511571

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195622-1	EQ-1	Total/NA	Water	Nitrate by calc	
400-195622-2	ACB-31S	Total/NA	Water	Nitrate by calc	
400-195622-3	AC-3D	Total/NA	Water	Nitrate by calc	
400-195622-4	AC-2S	Total/NA	Water	Nitrate by calc	
400-195687-1	AC-2D	Total/NA	Water	Nitrate by calc	
400-195687-2	DUP-1	Total/NA	Water	Nitrate by calc	
400-195687-3	AC-12D	Total/NA	Water	Nitrate by calc	
400-195687-4	AC-29D	Total/NA	Water	Nitrate by calc	

# Analysis Batch: 511598

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195622-3	AC-3D	Total/NA	Water	353.2	_
400-195687-1	AC-2D	Total/NA	Water	353.2	
400-195687-2	DUP-1	Total/NA	Water	353.2	
400-195687-3	AC-12D	Total/NA	Water	353.2	
MB 400-511598/48	Method Blank	Total/NA	Water	353.2	
LCS 400-511598/49	Lab Control Sample	Total/NA	Water	353.2	
MRL 400-511598/6	Lab Control Sample	Total/NA	Water	353.2	
400-195687-3 MS	AC-12D	Total/NA	Water	353.2	
400-195687-3 MSD	AC-12D	Total/NA	Water	353.2	

# Analysis Batch: 512594

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method Prep Batch
400-195622-1	EQ-1	Total/NA	Water	353.2
400-195622-2	ACB-31S	Total/NA	Water	353.2
400-195622-4	AC-2S	Total/NA	Water	353.2
400-195687-4	AC-29D	Total/NA	Water	353.2

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Client: AECOM Job ID: 400-195622-1

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# **General Chemistry (Continued)**

# Analysis Batch: 512594 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195757-1	AC-35D	Total/NA	Water	353.2	
400-195757-2	AC-25D	Total/NA	Water	353.2	
400-195757-3	AC-13D	Total/NA	Water	353.2	
400-195757-4	AC-24D	Total/NA	Water	353.2	
MB 400-512594/14	Method Blank	Total/NA	Water	353.2	
LCS 400-512594/15	Lab Control Sample	Total/NA	Water	353.2	
MRL 400-512594/13	Lab Control Sample	Total/NA	Water	353.2	
400-195622-2 MS	ACB-31S	Total/NA	Water	353.2	
400-195622-2 MSD	ACB-31S	Total/NA	Water	353.2	

#### Analysis Batch: 513080

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195622-4	AC-2S	Total/NA	Water	SM 4500 F C	
400-195687-1	AC-2D	Total/NA	Water	SM 4500 F C	
400-195687-2	DUP-1	Total/NA	Water	SM 4500 F C	
400-195687-3	AC-12D	Total/NA	Water	SM 4500 F C	
400-195687-4	AC-29D	Total/NA	Water	SM 4500 F C	
400-195757-1	AC-35D	Total/NA	Water	SM 4500 F C	
400-195757-2	AC-25D	Total/NA	Water	SM 4500 F C	
400-195757-3	AC-13D	Total/NA	Water	SM 4500 F C	
400-195757-4	AC-24D	Total/NA	Water	SM 4500 F C	
MB 400-513080/5	Method Blank	Total/NA	Water	SM 4500 F C	
LCS 400-513080/9	Lab Control Sample	Total/NA	Water	SM 4500 F C	
400-195687-3 MS	AC-12D	Total/NA	Water	SM 4500 F C	
400-195687-3 MSD	AC-12D	Total/NA	Water	SM 4500 F C	

# Analysis Batch: 513558

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195687-3 MS	AC-12D	Total/NA	Water	Nitrate by calc	
400-195687-3 MSD	AC-12D	Total/NA	Water	Nitrate by calc	

#### Analysis Batch: 514344

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195757-1	AC-35D	Total/NA	Water	Nitrate by calc	
400-195757-2	AC-25D	Total/NA	Water	Nitrate by calc	
400-195757-3	AC-13D	Total/NA	Water	Nitrate by calc	
400-195757-4	AC-24D	Total/NA	Water	Nitrate by calc	

# Rad

# **Prep Batch: 489750**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195622-1	EQ-1	Total/NA	Water	PrecSep-21	-
400-195622-2	ACB-31S	Total/NA	Water	PrecSep-21	
400-195622-3	AC-3D	Total/NA	Water	PrecSep-21	
400-195622-4	AC-2S	Total/NA	Water	PrecSep-21	
400-195687-1	AC-2D	Total/NA	Water	PrecSep-21	
400-195687-2	DUP-1	Total/NA	Water	PrecSep-21	
400-195687-3	AC-12D	Total/NA	Water	PrecSep-21	
400-195687-4	AC-29D	Total/NA	Water	PrecSep-21	
400-195757-1	AC-35D	Total/NA	Water	PrecSep-21	

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# **QC Association Summary**

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

# Rad (Continued)

# Prep Batch: 489750 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195757-2	AC-25D	Total/NA	Water	PrecSep-21	
400-195757-3	AC-13D	Total/NA	Water	PrecSep-21	
400-195757-4	AC-24D	Total/NA	Water	PrecSep-21	
MB 160-489750/24-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-489750/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
LCSD 160-489750/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep-21	

# Prep Batch: 489754

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195622-1	EQ-1	Total/NA	Water	PrecSep_0	
400-195622-2	ACB-31S	Total/NA	Water	PrecSep_0	
400-195622-3	AC-3D	Total/NA	Water	PrecSep_0	
400-195622-4	AC-2S	Total/NA	Water	PrecSep_0	
400-195687-1	AC-2D	Total/NA	Water	PrecSep_0	
400-195687-2	DUP-1	Total/NA	Water	PrecSep_0	
400-195687-3	AC-12D	Total/NA	Water	PrecSep_0	
400-195687-4	AC-29D	Total/NA	Water	PrecSep_0	
400-195757-1	AC-35D	Total/NA	Water	PrecSep_0	
400-195757-2	AC-25D	Total/NA	Water	PrecSep_0	
400-195757-3	AC-13D	Total/NA	Water	PrecSep_0	
400-195757-4	AC-24D	Total/NA	Water	PrecSep_0	
MB 160-489754/24-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-489754/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-489754/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep 0	

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

Lab Sample ID: MB 680-647217/2

Method: 300.0 - Anions, Ion Chromatography

**Matrix: Water** 

Analysis Batch: 647217

Client Sample ID: Method Blank

Prep Type: Total/NA

MB MB PQL Dil Fac Analyte Result Qualifier MDL Unit D Prepared Analyzed Chloride <0.50 0.50 mg/L 12/05/20 15:13 Sulfate <1.0 1.0 mg/L 12/05/20 15:13

Lab Sample ID: LCS 680-647217/3 **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 647217

LCS LCS %Rec. Spike Analyte Added Result Qualifier Unit %Rec Limits Chloride 10.0 9.83 98 90 - 110 mg/L Sulfate 10.0 10.7 mg/L 107 90 - 110

Lab Sample ID: LCSD 680-647217/4 Client Sample ID: Lab Control Sample Dup **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 647217

LCSD LCSD RPD Spike %Rec. Added Analyte Result Qualifier Unit D %Rec Limits RPD Limit Chloride 10.0 9.85 98 15 mg/L 90 - 110 0 10.0 Sulfate 10.9 mg/L 109 90 - 110 15

Lab Sample ID: 400-195687-3 MS Client Sample ID: AC-12D **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 647217

Sample Sample Spike MS MS %Rec. Analyte Result Qualifier Added Result Qualifier %Rec Limits Unit D Chloride 10.0 14 23.4 mg/L 98 80 - 120 150 10.0 88 Sulfate 164 mg/L 80 - 120

Lab Sample ID: 400-195687-3 MSD Client Sample ID: AC-12D Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 647217

MSD MSD %Rec. RPD Sample Sample Spike Result Qualifier Added Qualifier %Rec Limits RPD Limit Analyte Result Unit Chloride 14 10.0 23.6 100 80 - 120 15 mg/L Sulfate 150 10.0 165 4 mg/L 96 80 - 120 15

Lab Sample ID: 400-195687-4 MS Client Sample ID: AC-29D Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 647217

	Sample	Sample	Spike	MS	MS				%Rec.		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Chloride	25		10.0	34.5		mg/L		98	80 - 120		-
Sulfate	170		10.0	177	4	mg/L		81	80 - 120		

Lab Sample ID: 400-195687-4 MSD Client Sample ID: AC-29D Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 647217

_	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	25		10.0	34.6		mg/L		99	80 - 120	0	15
Sulfate	170		10.0	177	4	mg/L		83	80 - 120	0	15

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Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

Method: 6010C - Metals (ICP)

Lab Sample ID: MB 400-510645/1-A

Analysis Batch: 511284

Client Sample ID: Method Blank **Prep Type: Total Recoverable** 

Prep Batch: 510645

мв мв

PQL Dil Fac Analyte Result Qualifier MDL Unit D Prepared Analyzed Arsenic < 0.010 0.010 mg/L 11/13/20 12:56 11/18/20 16:00

Lab Sample ID: LCS 400-510645/2-A

**Matrix: Water** 

**Matrix: Water** 

Analysis Batch: 511284

Client Sample ID: Lab Control Sample **Prep Type: Total Recoverable** 

**Prep Batch: 510645** 

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits Arsenic 1.00 1.05 mg/L 105 80 - 120

Method: 353.2 - Nitrogen, Nitrate-Nitrite

Lab Sample ID: MB 400-511598/48

**Matrix: Water** 

Analysis Batch: 511598

Client Sample ID: Method Blank

**Client Sample ID: Lab Control Sample** 

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Type: Total/NA

Prep Type: Total/NA

MB MB

Analyte Result Qualifier POL MDL Unit D Prepared Analyzed Dil Fac Nitrate Nitrite as N <0.050 0.050 mg/L 11/20/20 17:06

Lab Sample ID: LCS 400-511598/49

**Matrix: Water** 

Analysis Batch: 511598

Spike LCS LCS %Rec. Analyte Added Qualifier Unit %Rec Limits Result Nitrate Nitrite as N 0.500 0.512 90 - 110 mg/L 102

Lab Sample ID: MRL 400-511598/6

**Matrix: Water** 

Analysis Batch: 511598

Spike MRL MRL %Rec. Analyte Added Qualifier Result Unit %Rec Limits Nitrate Nitrite as N 0.0500 <0.050 52 50 - 150 mg/L

Lab Sample ID: 400-195687-3 MS

**Matrix: Water** 

Analysis Batch: 511598

MS MS Sample Sample Spike %Rec. Result Qualifier Added Result Qualifier Limits Analyte Unit D %Rec 7.9 F1 10.0 Nitrate Nitrite as N F1

Lab Sample ID: 400-195687-3 MSD

**Matrix: Water** 

Analysis Batch: 511598

8.99 mg/L 90 - 110

Client Sample ID: AC-12D

Client Sample ID: AC-12D

Prep Type: Total/NA

Prep Type: Total/NA

Sample Sample Spike MSD MSD %Rec. RPD Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit 7.9 F1 Nitrate Nitrite as N 10.0 8.75 F1 mg/L 90 \_ 110

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Client: AECOM Project/Site: Agrico Pensacola - Annual

Job ID: 400-195622-1

Method: 353.2 - Nitrogen, Nitrate-Nitrite (Continued)

Lab Sample ID: MB 400-512594/14 Client Sample ID: Method Blank Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 512594

мв мв PQL Dil Fac Analyte Result Qualifier MDL Unit D Prepared Analyzed Nitrate Nitrite as N < 0.050 0.050 mg/L 11/30/20 13:01

Lab Sample ID: LCS 400-512594/15 Client Sample ID: Lab Control Sample **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 512594

Spike LCS LCS %Rec. Added Analyte Result Qualifier Unit D %Rec Limits Nitrate Nitrite as N 0.500 0.538 mg/L 108 90 - 110

Lab Sample ID: MRL 400-512594/13 Client Sample ID: Lab Control Sample Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 512594

MRL MRL %Rec. Spike Added Result Qualifier Unit D %Rec Limits Nitrate Nitrite as N 0.0500 0.0510 mg/L 102 50 - 150

Lab Sample ID: 400-195622-2 MS

**Matrix: Water** 

Analysis Batch: 512594

%Rec. Spike MS MS Sample Sample Result Qualifier Added Result Qualifier %Rec Analyte Unit Limits Nitrate Nitrite as N 1.1 F1 1.00 1.82 F1 90 - 110 mg/L

Lab Sample ID: 400-195622-2 MSD

**Matrix: Water** 

Analysis Batch: 512594

Sample Sample Spike MSD MSD %Rec. RPD Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit 1.1 F1 1.00 1.86 F1 Nitrate Nitrite as N mg/L 81 90 - 110

Method: SM 4500 F C - Fluoride

Lab Sample ID: MB 400-511410/2 Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 511410

мв мв

Analyte Result Qualifier **PQL** MDL Unit D Dil Fac Prepared Analyzed <0.10 0.10 Fluoride mg/L 11/19/20 15:00

Lab Sample ID: LCS 400-511410/36 Client Sample ID: Lab Control Sample **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 511410

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit %Rec Limits Fluoride 4.00 4.33 mg/L 108 90 - 110

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Client Sample ID: ACB-31S

Client Sample ID: ACB-31S

Prep Type: Total/NA

Prep Type: Total/NA

Job ID: 400-195622-1

Client Sample ID: AC-12D

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Type: Total/NA

Prep Type: Total/NA

Prep Type: Total/NA

Method: SM 4500 F C - Fluoride (Continued)

Lab Sample ID: MB 400-513080/5

**Matrix: Water** 

Analyte

Fluoride

Client: AECOM

Analysis Batch: 513080

Client Sample ID: Method Blank Prep Type: Total/NA

мв мв PQL Result Qualifier MDL Unit D Prepared Analyzed Dil Fac <0.10 0.10 mg/L 12/03/20 14:02

Lab Sample ID: LCS 400-513080/9 Client Sample ID: Lab Control Sample **Matrix: Water** Prep Type: Total/NA

**Analysis Batch: 513080** 

Spike LCS LCS %Rec. Added Analyte Result Qualifier Unit D %Rec Limits Fluoride 4.00 3.67 mg/L 92 90 - 110

Lab Sample ID: 400-195687-3 MS Client Sample ID: AC-12D **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 513080

%Rec. Spike MS MS Sample Sample Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits Fluoride 1.00 9.67 9.1 mg/L 75 - 125

Lab Sample ID: 400-195687-3 MSD

**Matrix: Water** 

Analysis Batch: 513080

MSD MSD RPD Sample Sample Spike %Rec. Analyte Result Qualifier Added Result Qualifier %Rec RPD Limit Unit Limits Fluoride 9.1 1.00 9.87 4 78 75 - 125 mg/L

Method: SM 4500 NO2 B - Nitrogen, Nitrite

Lab Sample ID: MB 400-510367/6

**Matrix: Water** 

Analysis Batch: 510367

MB MB

Analyte Result Qualifier PQL MDL Unit Dil Fac Prepared Analyzed Nitrite as N <0.10 0.10 11/11/20 18:37 mg/L

Lab Sample ID: LCS 400-510367/7

**Matrix: Water** 

Analysis Batch: 510367

LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit D %Rec Limits 0.300 Nitrite as N 0.312 mg/L 104 90 - 110

Lab Sample ID: MRL 400-510367/3

**Matrix: Water** 

Analysis Batch: 510367

Spike MRL MRL %Rec. Analyte Added Result Qualifier Unit %Rec Limits Nitrite as N 0.100 < 0.10 mg/L 50 - 150

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Job ID: 400-195622-1

# Method: SM 4500 NO2 B - Nitrogen, Nitrite (Continued)

Lab Sample ID: 400-195687-3 MS Client Sample ID: AC-12D Prep Type: Total/NA

**Matrix: Water** 

Client: AECOM

Analysis Batch: 510367

Sample Sample Spike MS MS %Rec. Result Qualifier Added Analyte Result Qualifier Unit %Rec Limits Nitrite as N < 0.10 0.200 0.201 mg/L 91 80 - 118

Lab Sample ID: 400-195687-3 MSD Client Sample ID: AC-12D **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 510367

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Nitrite as N	<0.10		0.200	0.202		mg/L		91	80 - 118	1	9

Lab Sample ID: MB 400-510573/5 Client Sample ID: Method Blank Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 510573

мв мв

Analyte	Result Qualifier	PQL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Nitrite as N	<0.10	0.10	mg/L			11/12/20 21:08	1

Lab Sample ID: LCS 400-510573/17 **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 510573

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Nitrite as N	0.300	0.270		mg/L		90	90 - 110	 

Lab Sample ID: MRL 400-510573/3 **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 510573

	Spike	MRL	MRL				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Nitrito as N	0.100	ZO 10		ma/l		92	EO 1EO	 

Lab Sample ID: 400-195757-1 MS Client Sample ID: AC-35D **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 510573

-	Sample	Sample	Spike	MS	MS					%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	ľ	D	%Rec	Limits	
Nitrite as N	<0.10		0.200	0.185		ma/l			03	80 118	

Lab Sample ID: 400-195757-1 MSD Client Sample ID: AC-35D

**Matrix: Water** 

Analysis Batch: 510573

7 many old Batolii G 10010												
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Nitrite as N	<0.10		0.200	0.186	-	mg/L		93	80 - 118	1	9	

12/24/2020

Prep Type: Total/NA

Job ID: 400-195622-1

Method: 903.0 - Radium-226 (GFPC)

Lab Sample ID: MB 160-489750/24-A

**Matrix: Water** Analysis Batch: 492301

Client: AECOM

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 489750

			Count	iotai						
	MB	MB	Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	-2.044E-2	U	1.15E-1	1.15E-1	1.00E+0	2.45E-1	pCi/L	11/20/20 07:59	12/17/20 16:21	1
	MD	MD								

MB MB

Carrier %Yield Qualifier Limits Prepared Dil Fac Analyzed Ba Carrier 9.06E+1 40 - 110 11/20/20 07:59 12/17/20 16:21

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 489750

Lab Sample ID: LCS 160-489750/1-A **Matrix: Water** 

Analysis Batch: 492601

**Matrix: Water** 

Analysis Batch: 492601

				iotai						
	Spike	LCS	LCS	Uncert.					%Rec.	
Analyte	Added	Result	Qual	(2σ+/-)	RL	MDC	Unit	%Rec	Limits	
Radium-226	1.13E+1	1.027E+1		1.12E+0	1.00E+0	1.70E-1	pCi/L	91	75 - 125	

LCS LCS

Carrier %Yield Qualifier Limits Ba Carrier 9.73E+1 40 - 110

Lab Sample ID: LCSD 160-489750/2-A

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA **Prep Batch: 489750** 

				Total							
	Spike	LCSD	LCSD	Uncert.					%Rec.		DER
Analyte	Added	Result	Qual	(2σ+/-)	RL	MDC	Unit	%Rec	Limits	DER	Limit
Radium-226	1.13E+1	1.022E+1		1.12E+0	1.00E+0	1.81E-1	pCi/L	90	75 - 125	6.47	3
										E-2	

LCSD LCSD

Carrier %Yield Qualifier Limits Ba Carrier 8.94E+1 40 - 110

Method: 904.0 - Radium-228 (GFPC)

Lab Sample ID: MB 160-489754/24-A Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 492108

			Count	Total						
	MB	MB	Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.030E-1	U	2.19E-1	2.19E-1	1.00E+0	3.73E-1	pCi/L	11/20/20 09:45	12/16/20 13:12	1

	IVIB	MB				
Carrier	%Yield	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Ba Carrier	9.06E+1		40 - 110	11/20/20 09:45	12/16/20 13:12	1
Y Carrier	1.08E+2		40 - 110	11/20/20 09:45	12/16/20 13:12	1

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**Prep Batch: 489754** 

# **QC Sample Results**

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

Method: 904.0 - Radium-228 (GFPC) (Continued)

Lab Sample ID: LCS 160-489754/1-A **Client Sample ID: Lab Control Sample** 

**Matrix: Water** 

Prep Type: Total/NA Analysis Batch: 492106 Prep Batch: 489754

				Total						
	Spike	LCS	LCS	Uncert.					%Rec.	
Analyte	Added	Result	Qual	(2σ+/-)	RL	MDC	Unit	%Rec	Limits	
Radium-228	7.58E+0	4.898E+0	*	6.25E-1	1.00E+0	2.94E-1	pCi/L	65	75 - 125	

LCS LCS

Carrier %Yield Qualifier Limits Ba Carrier 9.73E+1 40 - 110 Y Carrier 1.08E+2 40 - 110

Lab Sample ID: LCSD 160-489754/2-A **Client Sample ID: Lab Control Sample Dup** 

**Matrix: Water** 

Analysis Batch: 492106

Total Spike LCSD LCSD Uncert. %Rec. Analyte Added RL MDC Unit %Rec Limit Result Qual  $(2\sigma + / -)$ Limits DER Radium-228 7.58E+0 5.567E+0 7.04E-1 1.00E+0 2.79E-1 pCi/L 73 75 - 125 1.42 E+0

LCSD LCSD %Yield Qualifier Carrier Limits Ba Carrier 8.94E+1 40 - 110 Y Carrier 1.04E+2 40 - 110 Prep Type: Total/NA

Prep Batch: 489754

**Client Sample ID: EQ-1** 

Client: AECOM

Lab Sample ID: 400-195622-1

Matrix: Water

Date Collected: 11/10/20 12:30 Date Received: 11/11/20 07:18

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	5 mL	5 mL	647217	12/06/20 00:59	UI	TAL SAV
Total Recoverable	Prep	3005A			50 mL	50 mL	510645	11/13/20 12:56	KWN	TAL PEN
Total Recoverable	Analysis	6010C		1			511284	11/18/20 17:43	GESP	TAL PEN
Total/NA	Analysis	353.2		1	10 mL	10 mL	512594	11/30/20 13:13	KJR	TAL PEN
Total/NA	Analysis	Nitrate by calc		1			511571	11/11/20 18:37	RRC	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	511410	11/19/20 15:00	RRC	TAL PEN
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510367	11/11/20 18:37	DN1	TAL PEN
Total/NA	Prep	PrecSep-21			999.56 mL	1.0 g	489750	11/20/20 07:59	KMP	TAL SL
Total/NA	Analysis	903.0		1	1.0 mL	1.0 mL	492301	12/17/20 11:16	CMM	TAL SL
Total/NA	Prep	PrecSep_0			999.56 mL	1.0 g	489754	11/20/20 09:45	KMP	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	492106	12/16/20 12:54	CMM	TAL SL

**Client Sample ID: ACB-31S** 

Date Collected: 11/10/20 13:47

Lab Sample ID: 400-195622-2 **Matrix: Water** 

Date Received: 11/11/20 07:18

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	5 mL	5 mL	647217	12/06/20 01:12	UI	TAL SAV
Total/NA	Analysis	353.2		1	10 mL	10 mL	512594	11/30/20 13:14	KJR	TAL PEN
Total/NA	Analysis	Nitrate by calc		1			511571	11/11/20 18:37	RRC	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	511410	11/19/20 15:00	RRC	TAL PEN
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510367	11/11/20 18:37	DN1	TAL PEN
Total/NA	Prep	PrecSep-21			1000.10 mL	1.0 g	489750	11/20/20 07:59	KMP	TAL SL
Total/NA	Analysis	903.0		1	1.0 mL	1.0 mL	492301	12/17/20 11:16	CMM	TAL SL
Total/NA	Prep	PrecSep_0			1000.10 mL	1.0 g	489754	11/20/20 09:45	KMP	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	492106	12/16/20 12:54	CMM	TAL SL

**Client Sample ID: AC-3D** 

Date Received: 11/11/20 07:18

Lab Sample ID: 400-195622-3 Date Collected: 11/10/20 15:30 **Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	5 mL	5 mL	647217	12/06/20 01:25	UI	TAL SAV
Total/NA	Analysis	353.2		5	10 mL	10 mL	511598	11/20/20 18:07	KJR	TAL PEN
Total/NA	Analysis	Nitrate by calc		1			511571	11/11/20 18:37	RRC	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	511410	11/19/20 15:00	RRC	TAL PEN
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510367	11/11/20 18:37	DN1	TAL PEN
Total/NA	Prep	PrecSep-21			1000.03 mL	1.0 g	489750	11/20/20 07:59	KMP	TAL SL
Total/NA	Analysis	903.0		1	1.0 mL	1.0 mL	492301	12/17/20 11:16	CMM	TAL SL
Total/NA	Prep	PrecSep_0			1000.03 mL	1.0 g	489754	11/20/20 09:45	KMP	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	492106	12/16/20 12:54	CMM	TAL SL

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Client: AECOM Project/Site: Agrico Pensacola - Annual

**Client Sample ID: AC-2S** 

Date Collected: 11/10/20 16:30 Date Received: 11/11/20 07:18

Lab Sample ID: 400-195622-4

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	5 mL	5 mL	647217	12/06/20 01:37	UI	TAL SAV
Total Recoverable	Prep	3005A			50 mL	50 mL	510645	11/13/20 12:56	KWN	TAL PEN
Total Recoverable	Analysis	6010C		1			511284	11/18/20 17:47	GESP	TAL PEN
Total/NA	Analysis	353.2		1	10 mL	10 mL	512594	11/30/20 13:17	KJR	TAL PEN
Total/NA	Analysis	Nitrate by calc		1			511571	11/11/20 18:37	RRC	TAL PEN
Total/NA	Analysis	SM 4500 F C		10	10 mL	10 mL	513080	12/03/20 14:56	RRC	TAL PEN
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510367	11/11/20 18:37	DN1	TAL PEN
Total/NA	Prep	PrecSep-21			1000.45 mL	1.0 g	489750	11/20/20 07:59	KMP	TAL SL
Total/NA	Analysis	903.0		1	1.0 mL	1.0 mL	492301	12/17/20 11:16	CMM	TAL SL
Total/NA	Prep	PrecSep_0			1000.45 mL	1.0 g	489754	11/20/20 09:45	KMP	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	492106	12/16/20 12:54	CMM	TAL SL

Client Sample ID: AC-2D

Date Collected: 11/11/20 10:05 Date Received: 11/11/20 16:14

Lab Sample ID: 400-195687-1

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	5 mL	5 mL	647217	12/06/20 01:50	UI	TAL SAV
Total/NA	Analysis	353.2		1	10 mL	10 mL	511598	11/20/20 17:24	KJR	TAL PEN
Total/NA	Analysis	Nitrate by calc		1			511571	11/11/20 18:40	RRC	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	513080	12/03/20 14:40	RRC	TAL PEN
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510367	11/11/20 18:40	DN1	TAL PEN
Total/NA	Prep	PrecSep-21			1000.18 mL	1.0 g	489750	11/20/20 07:59	KMP	TAL SL
Total/NA	Analysis	903.0		1	1.0 mL	1.0 mL	492301	12/17/20 11:18	CMM	TAL SL
Total/NA	Prep	PrecSep_0			1000.18 mL	1.0 g	489754	11/20/20 09:45	KMP	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	492106	12/16/20 12:55	CMM	TAL SL

**Client Sample ID: DUP-1** 

Date Collected: 11/11/20 00:00 Date Received: 11/11/20 16:14

Lab Sample	ID: 400-195687-2
	Matrice Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	5 mL	5 mL	647217	12/06/20 02:03	UI	TAL SAV
Total/NA	Analysis	353.2		1	10 mL	10 mL	511598	11/20/20 17:29	KJR	TAL PEN
Total/NA	Analysis	Nitrate by calc		1			511571	11/11/20 18:37	RRC	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	513080	12/03/20 14:31	RRC	TAL PEN
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510367	11/11/20 18:37	DN1	TAL PEN
Total/NA	Prep	PrecSep-21			1000.79 mL	1.0 g	489750	11/20/20 07:59	KMP	TAL SL
Total/NA	Analysis	903.0		1	1.0 mL	1.0 mL	492301	12/17/20 11:18	CMM	TAL SL
Total/NA	Prep	PrecSep_0			1000.79 mL	1.0 g	489754	11/20/20 09:45	KMP	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	492106	12/16/20 12:55	CMM	TAL SL

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**Matrix: Water** 

**Client Sample ID: AC-12D** 

Client: AECOM

Date Collected: 11/11/20 11:40 Date Received: 11/11/20 16:14

Lab Sample ID: 400-195687-3

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	5 mL	5 mL	647217	12/06/20 00:21	UI	TAL SAV
Total/NA	Analysis	353.2		10	10 mL	10 mL	511598	11/20/20 17:47	KJR	TAL PEN
Total/NA	Analysis	Nitrate by calc		1			511571	11/11/20 18:43	RRC	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	513080	12/03/20 14:16	RRC	TAL PEN
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510367	11/11/20 18:43	DN1	TAL PEN
Total/NA	Prep	PrecSep-21			1000.11 mL	1.0 g	489750	11/20/20 07:59	KMP	TAL SL
Total/NA	Analysis	903.0		1	1.0 mL	1.0 mL	492301	12/17/20 11:18	CMM	TAL SL
Total/NA	Prep	PrecSep_0			1000.11 mL	1.0 g	489754	11/20/20 09:45	KMP	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	492106	12/16/20 12:55	CMM	TAL SL

Client Sample ID: AC-29D Date Collected: 11/11/20 14:27

Date Received: 11/11/20 16:14

Lab Sample ID: 400-195687-4

**Matrix: Water** 

Batch Batch Dil Initial Batch Final Prepared **Prep Type** Method Factor Amount Number or Analyzed Type Run Amount Analyst Lab Total/NA Analysis 300.0 5 mL 5 mL 647217 12/06/20 03:19 TAL SAV Total/NA Analysis 353.2 5 10 mL 10 mL 512594 11/30/20 13:18 **KJR** TAL PEN Total/NA Analysis Nitrate by calc 1 511571 11/11/20 18:43 **RRC** TAL PEN Total/NA Analysis SM 4500 F C 10 10 mL 10 mL 513080 12/03/20 15:00 RRC TAL PEN TAL PEN Total/NA Analysis SM 4500 NO2 B 10 mL 10 mL 510367 11/11/20 18:43 DN1 1 Total/NA Prep PrecSep-21 1000.26 mL 1.0 g 489750 11/20/20 07:59 **KMP** TAL SL Total/NA Analysis 903.0 1.0 mL 1.0 mL 492301 12/17/20 11:18 CMM TAL SL Total/NA Prep PrecSep\_0 1000.26 mL 1.0 g 489754 11/20/20 09:45 **KMP** TAL SL Total/NA Analysis 904.0 1 1.0 mL 1.0 mL 492106 12/16/20 12:55 CMM TAL SL

Client Sample ID: AC-35D

Date Collected: 11/12/20 08:14 Date Received: 11/12/20 15:33

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		5	5 mL	5 mL	647217	12/06/20 02:28	UI	TAL SAV
Total/NA	Analysis	353.2		5	10 mL	10 mL	512594	11/30/20 13:50	KJR	TAL PEN
Total/NA	Analysis	Nitrate by calc		1			514344	11/12/20 21:08	RRC	TAL PEN
Total/NA	Analysis	SM 4500 F C		10	10 mL	10 mL	513080	12/03/20 15:04	RRC	TAL PEN
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510573	11/12/20 21:08	DN1	TAL PEN
Total/NA	Prep	PrecSep-21			1000.63 mL	1.0 g	489750	11/20/20 07:59	KMP	TAL SL
Total/NA	Analysis	903.0		1	1.0 mL	1.0 mL	492301	12/17/20 11:18	CMM	TAL SL
Total/NA	Prep	PrecSep_0			1000.63 mL	1.0 g	489754	11/20/20 09:45	KMP	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	492106	12/16/20 12:56	CMM	TAL SL

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Lab Sample ID: 400-195757-1 **Matrix: Water**  **Client Sample ID: AC-25D** 

Client: AECOM

Date Collected: 11/12/20 09:48 Date Received: 11/12/20 15:33

Lab Sample ID: 400-195757-2

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		5	5 mL	5 mL	647217	12/06/20 02:41	UI	TAL SAV
Total/NA	Analysis	353.2		4	10 mL	10 mL	512594	11/30/20 14:00	KJR	TAL PEN
Total/NA	Analysis	Nitrate by calc		1			514344	11/12/20 21:09	RRC	TAL PEN
Total/NA	Analysis	SM 4500 F C		10	10 mL	10 mL	513080	12/03/20 15:12	RRC	TAL PEN
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510573	11/12/20 21:09	DN1	TAL PEN
Total/NA	Prep	PrecSep-21			1000.32 mL	1.0 g	489750	11/20/20 07:59	KMP	TAL SL
Total/NA	Analysis	903.0		1	1.0 mL	1.0 mL	492301	12/17/20 11:18	CMM	TAL SL
Total/NA	Prep	PrecSep_0			1000.32 mL	1.0 g	489754	11/20/20 09:45	KMP	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	492106	12/16/20 12:56	CMM	TAL SL

**Client Sample ID: AC-13D** Date Collected: 11/12/20 11:41

Lab Sample ID: 400-195757-3

Lab Sample ID: 400-195757-4

Matrix: Water

**Matrix: Water** 

Date Received: 11/12/20 15:33

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		10	5 mL	5 mL	647217	12/06/20 03:57	UI	TAL SAV
Total/NA	Analysis	353.2		5	10 mL	10 mL	512594	11/30/20 13:52	KJR	TAL PEN
Total/NA	Analysis	Nitrate by calc		1			514344	11/12/20 21:09	RRC	TAL PEN
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	513080	12/03/20 15:33	RRC	TAL PEN
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510573	11/12/20 21:09	DN1	TAL PEN
Total/NA	Prep	PrecSep-21			1000.38 mL	1.0 g	489750	11/20/20 07:59	KMP	TAL SL
Total/NA	Analysis	903.0		1	1.0 mL	1.0 mL	492301	12/17/20 11:18	CMM	TAL SL
Total/NA	Prep	PrecSep_0			1000.38 mL	1.0 g	489754	11/20/20 09:45	KMP	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	492106	12/16/20 12:56	CMM	TAL SL

Client Sample ID: AC-24D

Date Collected: 11/12/20 14:21 Date Received: 11/12/20 15:33

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	5 mL	5 mL	647217	12/06/20 02:15	UI	TAL SAV
Total/NA	Analysis	353.2		4	10 mL	10 mL	512594	11/30/20 14:01	KJR	TAL PEN
Total/NA	Analysis	Nitrate by calc		1			514344	11/12/20 21:09	RRC	TAL PEN
Total/NA	Analysis	SM 4500 F C		10	10 mL	10 mL	513080	12/03/20 15:54	RRC	TAL PEN
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510573	11/12/20 21:09	DN1	TAL PEN
Total/NA	Prep	PrecSep-21			999.28 mL	1.0 g	489750	11/20/20 07:59	KMP	TAL SL
Total/NA	Analysis	903.0		1			492301	12/17/20 11:18	CMM	TAL SL
Total/NA	Prep	PrecSep_0			999.28 mL	1.0 g	489754	11/20/20 09:45	KMP	TAL SL
Total/NA	Analysis	904.0		1			492106	12/16/20 12:56	CMM	TAL SL

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Job ID: 400-195622-1

Matrix: Water

**Matrix: Water** 

**Matrix: Water** 

Lab Sample ID: MB 160-489750/24-A

Lab Sample ID: MB 160-489754/24-A

Lab Sample ID: MB 400-510367/6

Lab Sample ID: MB 400-510573/5

Lab Sample ID: MB 400-510645/1-A

Lab Sample ID: MB 400-511598/48

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**Client Sample ID: Method Blank** 

Date Collected: N/A

Date Received: N/A

Client: AECOM

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000 mL	1.0 g	489750	11/20/20 07:59	KMP	TAL SL
Total/NA	Analysis	903.0		1			492301	12/17/20 16:21	CMM	TAL SL

**Client Sample ID: Method Blank** 

Date Collected: N/A

Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep_0			1000 mL	1.0 g	489754	11/20/20 09:45	KMP	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	492108	12/16/20 13:12	SCB	TAL SL

**Client Sample ID: Method Blank** 

Date Collected: N/A

Date Received: N/A

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Frep Type	туре	Welliou	Kuii	ractor	Amount	Amount	Number	or Analyzeu	Allalyst	Lab
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510367	11/11/20 18:37	DN1	TAL PEN

**Client Sample ID: Method Blank** 

Date Collected: N/A

Date Received: N/A

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510573	11/12/20 21:08	DN1	TAL PEN

**Client Sample ID: Method Blank** 

Date Collected: N/A

Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	510645	11/13/20 12:56	KWN	TAL PEN
Total Recoverable	Analysis	6010C		1			511284	11/18/20 16:00	GESP	TAL PEN

**Client Sample ID: Method Blank** 

Date Collected: N/A

Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 F C	· · · · · · · · · · · · · · · · · · ·	1	10 mL	10 mL	511410	11/19/20 15:00	RRC	TAL PEN

Client Sample ID: Method Blank

Date Collected: N/A

Date Received: N/A

	•									
	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1	10 mL	10 mL	511598	11/20/20 17:06	KJR	TAL PEN

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**Matrix: Water** 

**Matrix: Water** 

Lab Sample ID: MB 400-511410/2

**Matrix: Water** 

**Matrix: Water** 

Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

**Client Sample ID: Method Blank** 

Lab Sample ID: MB 400-512594/14 Date Collected: N/A

**Matrix: Water** 

Date Received: N/A

Client: AECOM

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1	10 mL	10 mL	512594	11/30/20 13:01	KJR	TAL PEN

Client Sample ID: Method Blank

Lab Sample ID: MB 400-513080/5

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	513080	12/03/20 14:02	RRC	TAL PEN

Initial

Amount

5 mL

Final

Amount

5 mL

647217

Dil

Factor

Run

**Client Sample ID: Method Blank** 

Lab Sample ID: MB 680-647217/2

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

**Prep Type** 

Total/NA

Batch Prepared Number or Analyzed Analyst Lab

Analysis **Client Sample ID: Lab Control Sample** 

Batch

Type

Batch

Method

300.0

Lab Sample ID: LCS 160-489750/1-A

12/05/20 15:13 UI

**Matrix: Water** 

TAL SAV

Date Collected: N/A

Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000 mL	1.0 g	489750	11/20/20 07:59	KMP	TAL SL
Total/NA	Analysis	903.0		1			492601	12/21/20 07:16	FLC	TAL SL

**Client Sample ID: Lab Control Sample** 

Lab Sample ID: LCS 160-489754/1-A

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep_0			1000 mL	1.0 g	489754	11/20/20 09:45	KMP	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	492106	12/16/20 12:53	CMM	TAL SL

**Client Sample ID: Lab Control Sample** 

Lab Sample ID: LCS 400-510367/7

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510367	11/11/20 18:37	DN1	TAL PEN

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 400-510573/17

**Matrix: Water** 

12/24/2020

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510573	11/12/20 21:42	DN1	TAL PEN

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Job ID: 400-195622-1 Client: AECOM

Project/Site: Agrico Pensacola - Annual

**Client Sample ID: Lab Control Sample** 

Lab Sample ID: LCS 400-510645/2-A Date Collected: N/A

**Matrix: Water** 

Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	510645	11/13/20 12:56	KWN	TAL PEN
Total Recoverable	Analysis	6010C		1			511284	11/18/20 16:04	GESP	TAL PEN

**Client Sample ID: Lab Control Sample** 

Lab Sample ID: LCS 400-511410/36

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	511410	11/19/20 15:00	RRC	TAL PEN

**Client Sample ID: Lab Control Sample** 

Lab Sample ID: LCS 400-511598/49

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1	10 mL	10 mL	511598	11/20/20 17:07	KJR	TAL PEN

**Client Sample ID: Lab Control Sample** 

Lab Sample ID: LCS 400-512594/15

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1	10 mL	10 mL	512594	11/30/20 13:01	KJR	TAL PEN

**Client Sample ID: Lab Control Sample** 

Lab Sample ID: LCS 400-513080/9

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	513080	12/03/20 14:12	RRC	TAL PEN

**Client Sample ID: Lab Control Sample** 

Lab Sample ID: LCS 680-647217/3

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	5 mL	5 mL	647217	12/05/20 15:26	UI	TAL SAV

**Client Sample ID: Lab Control Sample Dup** 

Lab Sample ID: LCSD 160-489750/2-A

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

_										
	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000 mL	1.0 g	489750	11/20/20 07:59	KMP	TAL SL
Total/NA	Analysis	903.0		1			492601	12/21/20 07:16	FLC	TAL SL

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Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

**Client Sample ID: Lab Control Sample Dup** 

Lab Sample ID: LCSD 160-489754/2-A Date Collected: N/A

**Matrix: Water** 

Date Received: N/A

Client: AECOM

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep_0			1000 mL	1.0 g	489754	11/20/20 09:45	KMP	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	492106	12/16/20 12:54	CMM	TAL SL

**Client Sample ID: Lab Control Sample Dup** 

Lab Sample ID: LCSD 680-647217/4

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	5 mL	5 mL	647217	12/05/20 15:38	UI	TAL SAV

**Client Sample ID: Lab Control Sample** 

Lab Sample ID: MRL 400-510367/3

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510367	11/11/20 18:37	DN1	TAL PEN

**Client Sample ID: Lab Control Sample** 

Lab Sample ID: MRL 400-510573/3

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 NO2 B		1	10 mL	10 mL	510573	11/12/20 21:08	DN1	TAL PEN

**Client Sample ID: Lab Control Sample** 

Lab Sample ID: MRL 400-511598/6

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1	10 mL	10 mL	511598	11/20/20 16:30	KJR	TAL PEN

**Client Sample ID: Lab Control Sample** 

Lab Sample ID: MRL 400-512594/13

**Matrix: Water** 

Date Collected: N/A Date Received: N/A

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1	10 mL	10 mL	512594	11/30/20 13:00	KJR	TAL PEN

**Client Sample ID: ACB-31S** 

Lab Sample ID: 400-195622-2 MS

**Matrix: Water** 

Date Collected: 11/10/20 13:47 Date Received: 11/11/20 07:18

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1	10 mL	10 mL	512594	11/30/20 13:15	KJR	TAL PEN

Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

Client Sample ID: ACB-31S

Client: AECOM

Date Collected: 11/10/20 13:47 Date Received: 11/11/20 07:18

Lab Sample ID: 400-195622-2 MSD

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	353.2		1	10 mL	10 mL	512594	11/30/20 13:16	KJR	TAL PEN

Client Sample ID: AC-12D

Date Collected: 11/11/20 11:40

Date Received: 11/11/20 16:14

Lab	Sample	ID:	400-195687-3 MS

**Matrix: Water** 

Batch Batch Dil Initial Final Batch Prepared Prep Type Method Amount Amount Number or Analyzed Analyst Type Run Factor Lab 300.0 UI TAL SAV Total/NA 5 mL 647217 12/06/20 00:34 Analysis 5 mL 353.2 Total/NA Analysis 10 10 mL 10 mL 511598 11/20/20 17:48 **KJR** TAL PEN Total/NA Analysis Nitrate by calc 1 513558 11/11/20 18:43 **RRC** TAL PEN Total/NA Analysis SM 4500 F C 10 ml 10 mL 513080 12/03/20 14:20 RRC TAL PEN 1 Total/NA Analysis SM 4500 NO2 B 10 mL 10 mL 510367 11/11/20 18:43 DN1 TAL PEN

Client Sample ID: AC-12D

Date Collected: 11/11/20 11:40

Date Received: 11/11/20 16:14

Lab Sample ID: 400-195687-3 MSD

**Matrix: Water** 

Dil Initial Final Batch Batch Batch Prepared Prep Type Type Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA Analysis 300.0 1 5 mL 5 ml 647217 12/06/20 00:47 UI TAL SAV Total/NA Analysis 353.2 10 10 mL 10 mL 511598 11/20/20 17:49 KJR TAL PEN Total/NA RRC TAL PEN Analysis Nitrate by calc 513558 11/11/20 18:43 1 Total/NA Analysis SM 4500 F C 10 mL 513080 12/03/20 14:24 RRC TAL PEN 10 mL Total/NA Analysis SM 4500 NO2 B 10 mL 510367 11/11/20 18:43 DN1 TAL PEN 1 10 mL

Client Sample ID: AC-29D

Date Collected: 11/11/20 14:27

Date Received: 11/11/20 16:14

Lab Sample	ID: 400	0-195687	4 MS
Lab Jailipie	ID. TU	J- 1 J J U U I .	

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0			5 mL	5 mL	647217	12/06/20 03:31	UI	TAL SAV

Client Sample ID: AC-29D

Date Collected: 11/11/20 14:27

Date Received: 11/11/20 16:14

**Matrix: Water** 

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	5 mL	5 mL	647217	12/06/20 03:44	UI	TAL SAV

Client Sample ID: AC-35D

Date Collected: 11/12/20 08:14

Date Received: 11/12/20 15:33

Lab Sample	ID: 400-195757-	1 MS
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**Matrix: Water** 

12/24/2020

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 NO2 B			10 mL	10 mL	510573	11/12/20 21:08	DN1	TAL PEN

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#### **Lab Chronicle**

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

Client Sample ID: AC-35D

Lab Sample ID: 400-195757-1 MSD

**Matrix: Water** 

Date Collected: 11/12/20 08:14 Date Received: 11/12/20 15:33

Prepared Batch Batch Dil Initial Final Batch Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst SM 4500 NO2 B 510573 DN1 TAL PEN Total/NA Analysis 10 mL 10 mL 11/12/20 21:08

Laboratory References:

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001 TAL SAV = Eurofins TestAmerica, Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858 TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

4.0

11

12

# **Method Summary**

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

lethod	Method Description	Protocol	Laboratory
00.0	Anions, Ion Chromatography	MCAWW	TAL SAV
010C	Metals (ICP)	SW846	TAL PEN
53.2	Nitrogen, Nitrate-Nitrite	MCAWW	TAL PEN
itrate by calc	Nitrogen, Nitrate	SM	TAL PEN
M 4500 F C	Fluoride	SM	TAL PEN
И 4500 NO2 B	Nitrogen, Nitrite	SM	TAL PEN
3.0	Radium-226 (GFPC)	EPA	TAL SL
4.0	Radium-228 (GFPC)	EPA	TAL SL
05A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PEN
ecSep_0	Preparation, Precipitate Separation	None	TAL SL
ecSep-21	Preparation, Precipitate Separation (21-Day In-Growth)	None	TAL SL

#### **Protocol References:**

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

None = None

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

TAL SAV = Eurofins TestAmerica, Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

12/24/2020

# **Accreditation/Certification Summary**

Client: AECOM Job ID: 400-195622-1

Project/Site: Agrico Pensacola - Annual

# Laboratory: Eurofins TestAmerica, Pensacola

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Florida	NELAP	E81010	06-30-21

#### Laboratory: Eurofins TestAmerica, Savannah

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Florida	NELAP	E87052	12-09-20

# Laboratory: Eurofins TestAmerica, St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	20-001	05-06-22
ANAB	Dept. of Defense ELAP	L2305	04-06-22
ANAB	Dept. of Energy	L2305.01	04-06-22
ANAB	ISO/IEC 17025	L2305	04-06-22
Arizona	State	AZ0813	12-08-21
California	Los Angeles County Sanitation Districts	10259	06-30-21
California	State	2886	06-30-21
Connecticut	State	PH-0241	03-31-21
Florida	NELAP	E87689	06-30-21
HI - RadChem Recognition	State	n/a	06-30-21
Illinois	NELAP	004553	11-30-21
lowa	State	373	12-01-22
Kansas	NELAP	E-10236	10-31-21
Kentucky (DW)	State	KY90125	12-31-20
Louisiana	NELAP	04080	06-30-21
Louisiana (DW)	State	LA011	12-31-20
Maryland	State	310	09-30-21
MI - RadChem Recognition	State	9005	06-30-21
Missouri	State	780	06-30-22
Nevada	State	MO000542020-1	07-31-21
New Jersey	NELAP	MO002	06-30-21
New York	NELAP	11616	04-01-21
North Dakota	State	R-207	06-30-21
NRC	NRC	24-24817-01	12-31-22
Oklahoma	State	9997	08-31-21
Oregon	NELAP	4157	09-01-21
Pennsylvania	NELAP	68-00540	02-28-21
South Carolina	State	85002001	06-30-21
Texas	NELAP	T104704193-19-13	07-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	US Federal Programs	P330-17-00028	03-11-23
Utah	NELAP	MO000542019-11	07-31-21
Virginia	NELAP	10310	06-14-21
Washington	State	C592	08-30-21
West Virginia DEP	State	381	10-31-21

curorins TestAmerica, Pensacola

Chain of Custody Record

3355 McLemore Drive Pensacola, FL 32514 Phone: 850-474-1001 Fax: 850-478-2671

Sample better before   Processed   Proce	Client Information	Sampler, Fle	tcher		Savoie, Noel	Voel				5	Carrier Tracking No(s)	NST.	680-119664-32401.2	01.2
Continue	Client Contact: Ms. Amy Mixon	Phone: 850	5	58		/oie@Eu	rofinset	COM					Page 2 of 2	
Comparison   Com	Company: AECOM				-			Ana	lysis R	enne	sted		Job #:	
Comparison   Com	Address: 1625 Summit Lake Drive. Suite 200	Due Date Requested				100	-		F	-	20	â	Preservation Coc	198:
1. 23.7   1. 20.2   1. 2	City. Tallahassee	TAT Requested (day	:8):				0.40€			_	23	40	A - HCL B - NaOH C - Zn Acetate	M - Hexane N - None O - AsNaO2
Sample Identification   Protein Control Requested   Prot	State, Zip: FL, 32317						bortte			_	ال	Ą	D - Nitric Acid E - NaHSO4	P - Na204S Q - Na2SO3
Sample   Martin   Control   Martin   Control   Martin   Control   Martin   Control   Martin   Control   Martin   Control   C	Phone: 850-465-3886(Tel)	Po #: Purchase Order	Requested		(0		_	_		91		5622 COC	G - Amchlor H - Ascorbic Acid	R - Na2S203 S - H2SO4 T - TSP Dodecahydrate
Sample   John Perisons   Sample   John Martix   Sample   John Martin	Emall: amy.mixon@aecom.com	WO#: 60618051.1			Mios	[044			NS	itiN-e	_	_	1- Ice J-Di Water	U - Acetone V - MCAA
Sample   Vernification   Sample   Sam	Project Name: Agrico Pensacola	Project #: 68017183			(A)	10.00			s etiti	TEAIN				W - pH 4-5 Z - other (specify)
Sample identification    Sample   Cocont.   Sample   Sample	Site:	SSOW#:			dmeS	N.OS			_		_			
Fig.						season anning			- NOV 200 2					
## ## ## ## ## ## ## ## ## ## ## ## ##		Sample Date	e X		-	·X	-	SC		. 100	100			nstructions/Note:
A C B − 3 F  A C − 2 S  A C − 2		11/10/20	1230	3	3			=	0.5				7	
A C - 3 P	ACB-		1347		_		-	-	=	_			2	
Possible Hazard Identification	Ac-		1530				-	/ /	. `	~			9	
Possible Hazard Identification	AC-		1630				-	11	-	_			7	
Possible Hazard Identification  Possible Hazard Identification    Date:   Date														
Possible Hazard Identification    Non-Hazard Identification   Possible Hazard Identification   Poss						+					-			
Possible Hazard Identification    Possible Hazard Identification						+		+		1	+		3 3	
Sample Disposal (A fee may be assessed if Samples are retained longer than 1 month)    Poison B								-						
Possible Hazard Identification    Company Reinquished by:   Company Reinquished by:   Company Received by:   Compa								-						
Deliverable Requested: I. III. IV, Other (specify)  Empty Kit Relinquished by:  Relinquished by:  Relinquished by:  Coustody Seals Intact: Custody Seal No.:  Custody Seals Intact: Custody Seal No.:  Deliverable Requested: I. III. IV, Other (specify)  Deliverable Requested: I. III. IV, Other (specify)  Time:  Time:  Received by:  Company  Received by:  Cooler Temperature(s) "C and Other Remarks:  Cooler Temperature(s) "C an	tue		Line Control	Radiologica		Samp	le Disp	osal (A	fee ma	] se	ssessed if	amples are	retained longer tha	n 1 month)
Empty Kit Relinquished by:       Date:       Time:       Time:       Method of Shipment:         Relinquished by:       Relinquished by:       Company       Received by:       Company       Received by:       Date/Time:       Company         Relinquished by:       Custody Seals Intact:       Custody Seal No.:       Cooler Temperature(s) "C and Other Remarks:       Date/Time:       Company						Spec	al Instru	ctions/C	C Requ	iremer	ts:			
Relinquished by.  Reinquished by.  Received by.  Received by.  Reinquished by.  Received by.  Coustody Seal No.:  Coustody Seal No.:  Contract  Co	Empty Kit Relinquished by:		Date:								Method	of Shipment:		
Relinquished by:  Relinquished by:  Custody Seal No.:  Custody Seal No.:  Custody Seal No.:  Custody Seal No.:  Contpany  Received by:  Cooler Temperature(s) °C and Other Remarks:  Cooler Temperature(s	Relinquished by:	11/	0	37/8	Company		Scoived b	R	d	3	1	Date/Time:	1505-	
Relinquished by:  Custody Seals Infact: Custody Seal No.:  A Yes A No.		Date/ IIIne:			Company	Y	eceived o	×.				Date/Time;		Company
Custody Seals Intact: Custody Seal No.: D. A Year A No.	Refinquished by:	Date/Time:			Company	Œ	eceived b	ıλ:						Company
ON V SPI V	Custody Seals Intact:					0	cooler Ter	nperature	(s) °C and	Other R	emarks:	-	LUITTO	

Chain of Custody Record

Eurofins TestAmerica, Pensacola 3355 McLemore Drive Pensacola, FL 32514 Phone: 850-474-1001 Fax: 850-478-2671

eurofins Environment Testing America

Client Information				Savoie, Noel	Noel						680-119664-32401.1	1.1
Slient Contact: Ms. Amy Mixon	Phone:			E-Mail: Noel.Sa	ivoie@Eu	E-Mail: Noel.Savoie@Eurofinset.com	Ε				Page: Page 1 of 2	
Sompany: AECOM							Analysis	Analysis Requested	ted		Job #:	
Address:	Due Date Requested:										Preservation Codes:	35
Total Summit Land Drive Sume 200 Tolly:	TAT Requested (days):	:(s)		T			1.80				A - HCL B - NaOH C - Zo Acetate	M - Hexane N - None
State, Zip: FL, 32317	1						ne pour					P - Na204S Q - Na2SO3
Phone: 850-465-3886(TeI)	PO #: Purchase Order	er Requested		(0		eM Aq	9M AЧ	ė			Acid	R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate
Email: amy.mixon@aecom.com	WO#: 60618051.1			M 10 8	(ON	1 Kq 82			pou	\$J	1 - Ice J - DI Water	U - Acetone V - MCAA
Project Name: Agrico Pensacola	Project #: 68017183			(a) (a)	10 89	S muil			deM la	enistr	K-EDTA	W - pH 4-5 Z - other (specify)
Site:	:#WOSS			dmeS	A) as	DeA - T		apino	7 - FOC	100 10	Other:	
Sample Identification	Sample Date	Sample	Sample Type (C=comp, G=grab)	Matrix (Wewater, Sepolis, Owwashools, HTThaus, Andr.)	Perform MS/M S_KON_002+MS	300_ORGFM_2E	SUBCONTRACT 6010C - Arsenic 353.2_Pres - Nit	4500_F_C - Fluc	SM4500_NO2_B	TedmUM letoT		Special Instructions Note:
	X	X	1 (0.	100	<del></del>	٥	0	z	z	_		
AC - 2D	11/11/20	1005	3	3	1	1	1	1		9		
1-000					)	11	1	-		9		
AC-12D		1140	_		1	3 /	1	32	2	0	asw /sw / He	D
AC-29P		1427			-	-	-	-		9		
							+					
							F	2	1			
									2			
								j	1			
					1			400-19	400-195687 COC			
Proceedings Howard Houself Constitution												1
Skin Irritant	Poison B Unknown	_	Radiological		Oampo D	Return To Client	Slient	Dispo	Disposal By Lab	mpies are retai	Sample Disposar ( A ree may be assessed it samples are retained longer than 1 month)  Return To Client Disposal By Lab Archive For Mont	Months
Other (specify)					Specia	I Instruction	Special Instructions/QC Requirements	uirements:				
Empty Kit Relinquished by:		Date:			me:				Method of	Method of Shipment:		
Relinquished by:	111	102	616	Company		Received by:	200	20cm		Date/Time:	1614	Company
Relinquished by:	Date/Time:			Company	Rec	Received by:				Date/Time:		Company
Relinquished by:	Date/Time:			Company	Rec	Received by:				Date/Time:		Company
Custody Seals Infact: Custody Seal No.:					S	oler Tempera	ture(s) °C and	Cooler Temperature(s) °C and Other Remarks:	rks:	100	729	

Ver: 01/16/2019

400-195757 COC

N. None O. AsNaO2 P. Na2O4S Q. Na2SO3 R. Na2SO3 S. H2SO4 T. TSP Dodecatydrate

U - Acetone V - MCAA W - pH 4-5 Z - other (specify)

3355 McLemore Drive

Phone: 850-474-1001 Fax: 850-478-2671 Pensacola, FL 32514

Chain of Custody Record

COC No: 680-119664-32401.2 A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaNSO4 F - MeOH G - Amchlor H - Ascorbic Acid Page: Page 2 of 2 Job #: I - Ice J - DI Water K - EDTA L - EDA Carrier Tracking No(s) Analysis Requested 105 B - Local Method Nitrogen, Nitrate-Nitrite N se stittin etettin - s Lab PM: Savoie, Noel E-Mail: Noel.Savoie@Eurofinset.com TRACT - Radium 226 by EPA Method 903.1 N se slitile as N Matrix Sample 4850-152-058m PO#: Purchase Order Requested Samer Fletche TAT Requested (days): Due Date Requested: WO#: 60618051.1 Project #: 68017183 1625 Summit Lake Drive Suite 200 amy.mixon@aecom.com Client Information Phone: 850-465-3886(Tel) Project Name: Agrico Pensacola Client Contact: Ms. Amy Mixon **Fallahassee** State, Zip: FL, 32317 AECOM

	Sample Identification	Sample Date	Sample	Type (C=comp, G=grab)	Type (w-weter, Type 3-motel, C=comp, O-westwork, G=grab) 67-mus, A-AA)	N OOSTWS	300_0RGF TNODBUR	SUBCONT	363.2 Pres	009F	353.2 Pres	N_0024M2			muli intaT	ecial Instr	Special Instructions/Note:
		X	X	Preservat		X		0	100	THE REAL PROPERTY.		7				$\Lambda$	V
1141	AE-35D	aprille	4180	B	3	-	-	1 1		=					8		
1171	AC-25P	1	8460	1		~		-		-					9		
1	AC-13P		11411			1		1		1					9		
te Skin Irritant Poison B Unknown Radiological Special Instructions/QC Requirements:    Sample Disposal (A fee may be assessed if samples are retained longer than 1 m	AC-240		1241					1							9		
Sample Disposal (A fee may be assessed if samples are retained longer than 1 m   Sample Disposal (A fee may be assessed if samples are retained longer than 1 m   Sample Disposal (A fee may be assessed if samples are retained longer than 1 m   Sample Disposal (A fee may be assessed if samples are retained longer than 1 m   Sample Disposal (A fee may be assessed if samples are retained longer than 1 m   Sample Disposal (A fee may be assessed if samples are retained longer than 1 m   Sample Disposal (A fee may be assessed if samples are retained longer than 1 m   Archive For Special Instructions/GC Requirements:    Time:   Time:   Time:   Time:   Time:   Time:   Milk   NS   Milk   Milk   NS   Milk   NS   Milk   NS   Milk   NS   Milk								+		+	1	+		+			
te Skin fritant Poison B Unknown Radiological Secret Instructions/OC Requirements:    Sample Disposal (A fee may be assessed if samples are retained longer than 1 m   Sample Disposal By Lab Archive For Special Instructions/OC Requirements:   Sample Disposal (A fee may be assessed if samples are retained longer than 1 m   Special Instructions/OC Requirements:   Sample Disposal By Lab Archive For Special Instructions/OC Requirements:   Sample Disposal By Lab Archive For Special Instructions/OC Requirements:   Sample Disposal By Lab Archive For Special Instructions/OC Requirements:   Sample Disposal By Lab Archive For Special Instructions/OC Requirements:   Sample Disposal By Lab Archive For Special Instructions/OC Requirements:   Sample Disposal By Lab Archive For Special Instructions/OC Requirements:   Sample Disposal By Lab Archive For Special Instructions/OC Requirements:   Sample Disposal By Lab Archive For Special Instructions/OC Requirements:   Sample Disposal By Lab Archive For Special Instructions/OC Requirements:   Sample Disposal By Lab Archive For Special Instructions/OC Requirements:   Sample Disposal By Lab Archive For Special Instructions/OC Requirements:   Sample Disposal By Lab Archive For Special Instructions/OC Requirements:   Sample Disposal By Lab Archive For Sample By Lab Archiv																	
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te Skin Irritant Poison B Unknown Radiological Sample Disposal (A fee may be assessed if samples are retained longer than 1 m Sample Disposal By Lab Archive For Special Instructions/OC Requirements:    Date:																	
Sample Disposal (A fee may be assessed if samples are retained longer than 1 m														$\vdash$			
Sample Disposal (A fee may be assessed if samples are retained longer than 1 m   Sample Disposal (A fee may be assessed if samples are retained longer than 1 m   Special Instructions/GC Requirements:   Date:   Time:   Time:   Time:   Method of Shipment:   Mit						+				+	4						
Skin Intiant   Poison B   Unknown   Radiological   Special Instructions/QC Requirements:   Date:   Time:   Time:   Mileting of Shipment:   Mileting	Possible Hazard Identification					Samo	le Disp	Jeso	A fee	nav b	9888	ssed if	Samole	Sare	stained long	Ter than 1	month)
III, N. Other (specify)    Date:   Time:   Time:   Time:   Time:   Date:   Time:   Mathod of Shipment:   Matho	le Skin Irritant	Poison B Unk		Radiologica	1		Return	To Clie	ant		Disp	sal By	de		Archive For		Months
Date: Time: Method of Shipment: MH IS  Date/Time: Company Received by: Control of Shipment: MH IS  Date/Time: Company Received by: Control of Shipment: MH IS  Date/Time: Company Received by: Control of Shipment: Date/Time: Control of Shipment: Control of Shipme						Speci	al Instru	ctions/	QC Re	quiren	nents:						
Date/Time: Date/Date/Date/Date/Date/Date/Date/Date/	Empty Kit Relinquished by:		Date:			Time:				ı		Method	of Shipm	ent	1		33
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als Infact:   Custody Seal No.:   Date/Time:   Date/Time:   Configuration   Color Temperature(s) "C and Other Remarks:   Color Temperature(s) "C and Other R	Relinquished by:	Date/Time:			Company		eceived t	- X		5			Date	Time:			Company
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						ľ	ooler Ter	nperatru	e(s) "C a	nd Oth	er Remi	1	00	1	00		



# **Environment Testing America**

# **ANALYTICAL REPORT**

Eurofins TestAmerica, Pensacola 3355 McLemore Drive Pensacola, FL 32514 Tel: (850)474-1001

Laboratory Job ID: 400-195623-1

Client Project/Site: Agrico Pensacola - Annual SW

For:

AECOM 1625 Summit Lake Drive Suite 200 Tallahassee, Florida 32317

Attn: Ms. Amy Mixon

Authorized for release by:

12/4/2020 5:24:52 PM Noel Savoie, Project Manager I

(850)254-0107 Noel.Savoie@Eurofinset.com

.....LINKS .....

Review your project results through

Total Access

**Have a Question?** 



Visit us at:

www.eurofinsus.com/Env

The test results in this report meet all 2003 NELAC, 2009 TNI, and 2016 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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# **Table of Contents**

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# **Case Narrative**

Client: AECOM Job ID: 400-195623-1

Project/Site: Agrico Pensacola - Annual SW

Job ID: 400-195623-1

Laboratory: Eurofins TestAmerica, Pensacola

**Narrative** 

Job Narrative 400-195623-1

#### Comments

No additional comments.

#### Receipt

The samples were received on 11/11/2020 7:18 AM; the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was  $0.4^{\circ}$  C.

#### **General Chemistry**

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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# **Detection Summary**

Client: AECOM Job ID: 400-195623-1

Project/Site: Agrico Pensacola - Annual SW

Fluoride

Client Sample ID: BT-02						Lal	<b>b</b> S	Sample ID: 4	00-195623-1
Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Fluoride	0.72		0.10		mg/L	1	_	SM 4500 F C	Total/NA
Client Sample ID: BT-127						Lal	b S	Sample ID: 4	00-195623-2
Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type
Fluoride	0.90		0.10		mg/L	1	_	SM 4500 F C	Total/NA
Client Sample ID: BT-107						Lal	b S	Sample ID: 4	00-195623-3
Analyte	Result	Qualifier	PQL	MDL	Unit	Dil Fac	D	Method	Prep Type

0.10

mg/L

1.3

This Detection Summary does not include radiochemical test results.

12/4/2020

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Total/NA

SM 4500 F C

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# **Sample Summary**

Client: AECOM Job ID: 400-195623-1

Project/Site: Agrico Pensacola - Annual SW

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
400-195623-1	BT-02	Water	11/10/20 07:25	11/11/20 07:18	
400-195623-2	BT-127	Water	11/10/20 08:00	11/11/20 07:18	
400-195623-3	BT-107	Water	11/10/20 08:30	11/11/20 07:18	

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# **Client Sample Results**

Client: AECOM Job ID: 400-195623-1

Project/Site: Agrico Pensacola - Annual SW

**Client Sample ID: BT-02** Lab Sample ID: 400-195623-1

Date Collected: 11/10/20 07:25 Matrix: Water

Date Received: 11/11/20 07:18

General Chemistry									
Analyte	Result C	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.72		0.10		mg/L			11/19/20 15:00	1

Lab Sample ID: 400-195623-2 Client Sample ID: BT-127

Date Collected: 11/10/20 08:00

Date Received: 11/11/20 07:18

General Chemistry							
Analyte	Result Qua	lifier PQL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.90	0.10	mg/L			11/19/20 15:00	1

Client Sample ID: BT-107 Lab Sample ID: 400-195623-3

Date Collected: 11/10/20 08:30

Date Received: 11/11/20 07:18

General Chemistry								
Analyte	Result	Qualifier	PQL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	1.3		0.10	mg/L			12/03/20 14:27	1

**Matrix: Water** 

**Matrix: Water** 

# **Definitions/Glossary**

Client: AECOM Job ID: 400-195623-1

Project/Site: Agrico Pensacola - Annual SW

Practical Quantitation Limit

Relative Error Ratio (Radiochemistry)

Toxicity Equivalent Factor (Dioxin)

Too Numerous To Count

Toxicity Equivalent Quotient (Dioxin)

Reporting Limit or Requested Limit (Radiochemistry)

Relative Percent Difference, a measure of the relative difference between two points

Presumptive Quality Control

# **Glossary**

PQL

QC RER

RL

RPD

TEF

TEQ

TNTC

**PRES** 

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present

# **QC Association Summary**

Client: AECOM Job ID: 400-195623-1

Project/Site: Agrico Pensacola - Annual SW

# **General Chemistry**

# Analysis Batch: 511410

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method Prep B	3atch
400-195623-1	BT-02	Total/NA	Water	SM 4500 F C	
400-195623-2	BT-127	Total/NA	Water	SM 4500 F C	
MB 400-511410/2	Method Blank	Total/NA	Water	SM 4500 F C	
LCS 400-511410/36	Lab Control Sample	Total/NA	Water	SM 4500 F C	

#### Analysis Batch: 513080

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
400-195623-3	BT-107	Total/NA	Water	SM 4500 F C	
MB 400-513080/5	Method Blank	Total/NA	Water	SM 4500 F C	
LCS 400-513080/9	Lab Control Sample	Total/NA	Water	SM 4500 F C	

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# **QC Sample Results**

Client: AECOM Job ID: 400-195623-1

Project/Site: Agrico Pensacola - Annual SW

Method: SM 4500 F C - Fluoride

Lab Sample ID: MB 400-511410/2 Client Sample ID: Method Blank

MD MD

**Matrix: Water** 

Analysis Batch: 511410

	IVID	IVID							
Analyte	Result	Qualifier	PQL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.10		0.10		mg/L			11/19/20 15:00	1

Lab Sample ID: LCS 400-511410/36 **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 511410

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Fluoride	4.00	4.33		mg/L		108	90 - 110	 

Lab Sample ID: MB 400-513080/5 Client Sample ID: Method Blank Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 513080

мв мв Analyte Result Qualifier PQL MDL Unit Prepared Analyzed Dil Fac Fluoride <0.10 0.10 12/03/20 14:02 mg/L

Lab Sample ID: LCS 400-513080/9 **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

**Matrix: Water** 

Analysis Batch: 513080

LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit %Rec Limits Fluoride 4.00 3.67 mg/L 92 90 - 110

Prep Type: Total/NA

Client Sample ID: BT-02

Lab Sample ID: 400-195623-1 Date Collected: 11/10/20 07:25

**Matrix: Water** 

Date Received: 11/11/20 07:18

Client: AECOM

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	511410	11/19/20 15:00	RRC	TAL PEN

Client Sample ID: BT-127 Lab Sample ID: 400-195623-2

Date Collected: 11/10/20 08:00 **Matrix: Water** 

Date Received: 11/11/20 07:18

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	511410	11/19/20 15:00	RRC	TAL PEN

**Client Sample ID: BT-107** Lab Sample ID: 400-195623-3

Date Collected: 11/10/20 08:30 Matrix: Water

Date Received: 11/11/20 07:18

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	513080	12/03/20 14:27	RRC	TAL PEN

**Client Sample ID: Method Blank** Lab Sample ID: MB 400-511410/2

Date Collected: N/A **Matrix: Water** 

Date Received: N/A

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	511410	11/19/20 15:00	RRC	TAL PEN

**Client Sample ID: Method Blank** Lab Sample ID: MB 400-513080/5

Date Collected: N/A Date Received: N/A

Batch Batch Dil Initial Final Batch Prepared **Prep Type** Type Method Run Factor Amount **Amount** Number or Analyzed Analyst Lab Total/NA Analysis SM 4500 F C 10 mL 10 mL 513080 12/03/20 14:02 RRC TAL PEN

**Client Sample ID: Lab Control Sample** Lab Sample ID: LCS 400-511410/36

Date Collected: N/A **Matrix: Water** 

Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 4500 F C		1	10 mL	10 mL	511410	11/19/20 15:00	RRC	TAL PEN

**Client Sample ID: Lab Control Sample** Lab Sample ID: LCS 400-513080/9

Date Collected: N/A Date Received: N/A

	Batch	Batch		Dil	Initial	Final	Batch	Prepared			
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab	
Total/NA	Analysis	SM 4500 F C			10 mL	10 mL	513080	12/03/20 14:12	RRC	TAL PEN	_

**Laboratory References:** 

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

Eurofins TestAmerica, Pensacola

**Matrix: Water** 

**Matrix: Water** 

# **Method Summary**

Client: AECOM Job ID: 400-195623-1

Project/Site: Agrico Pensacola - Annual SW

Method	Method Description	Protocol	Laboratory
SM 4500 F C	Fluoride	SM	TAL PEN

#### **Protocol References:**

SM = "Standard Methods For The Examination Of Water And Wastewater"

#### Laboratory References:

TAL PEN = Eurofins TestAmerica, Pensacola, 3355 McLemore Drive, Pensacola, FL 32514, TEL (850)474-1001

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# **Accreditation/Certification Summary**

Client: AECOM Job ID: 400-195623-1

Project/Site: Agrico Pensacola - Annual SW

## Laboratory: Eurofins TestAmerica, Pensacola

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Florida	NELAP	E81010	06-30-21

1

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Company

11-11-20 Date/Time:

20,40

Cooler Temperature(s) °C and Other Remarks:

Received by:

Company

Date/Time:

Aecom

# Eurofins TestAmerica, Pensacola

Chain of Custody Record

Environment Testing America

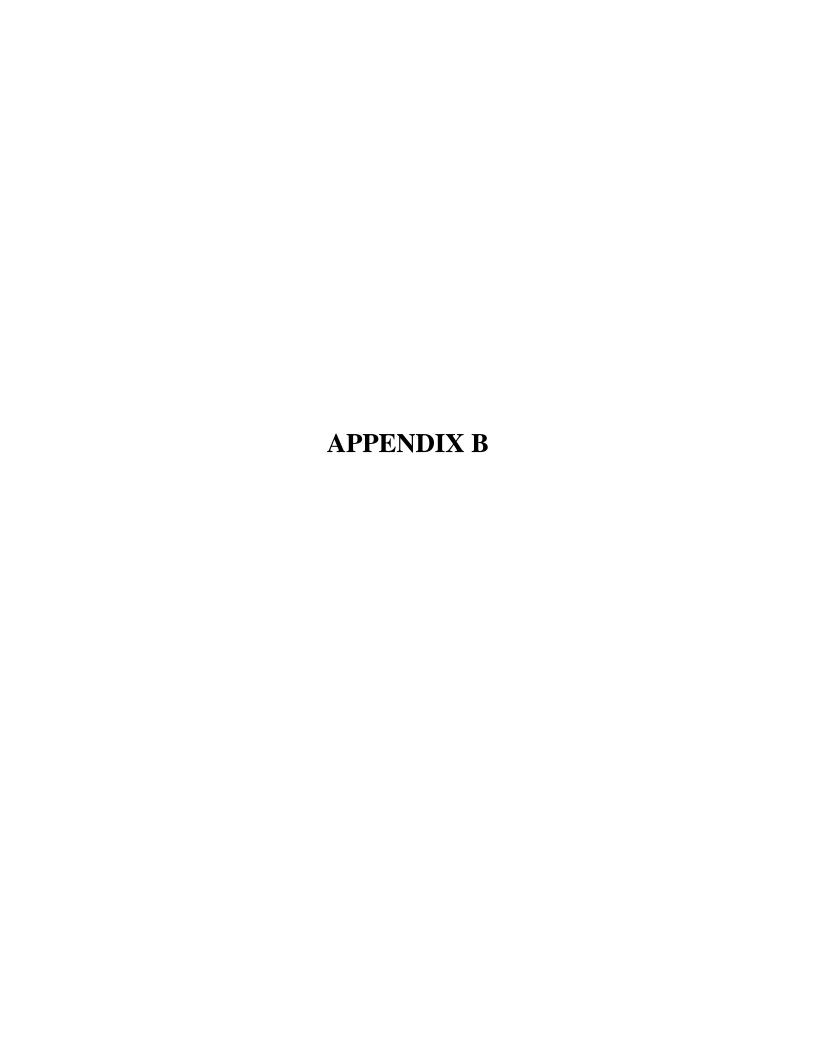
3355 McLemore Drive Pensacola, FL 32514 Phone: 850-474-1001 Fax: 850-478-2671

Phone: 850-474-1001 Fax: 850-478-2671									
Client Information	IL	Tetche		Savoie	Savoie, Noel		Carrier (racking No(s):	680-119665-32403.1	
Client Contact: Ms. Amy Mixon	Phone: 850 -	-122	4850		Savoie@	E-Mail: Noel.Savoie@Eurofinset.com		Page: Page 1 of 1	
Сомрану: АЕСОМ						Analys	Analysis Requested	Job #:	
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City. Tallahassee	TAT Requested (da	(days):						A - HCL M - Hexane B - NaOH N - None C - Zn Acetate O - AsNaO2	ле 02
State, Zip: FL, 32317									48
Phone: 850-465-3886(Tel)	PO#: Purchase Order Requested	Requested			(0			p	R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate
Email: amy.mixon@aecom.com	WO#: 60618051.1							I - Ice J - DI Water	ne
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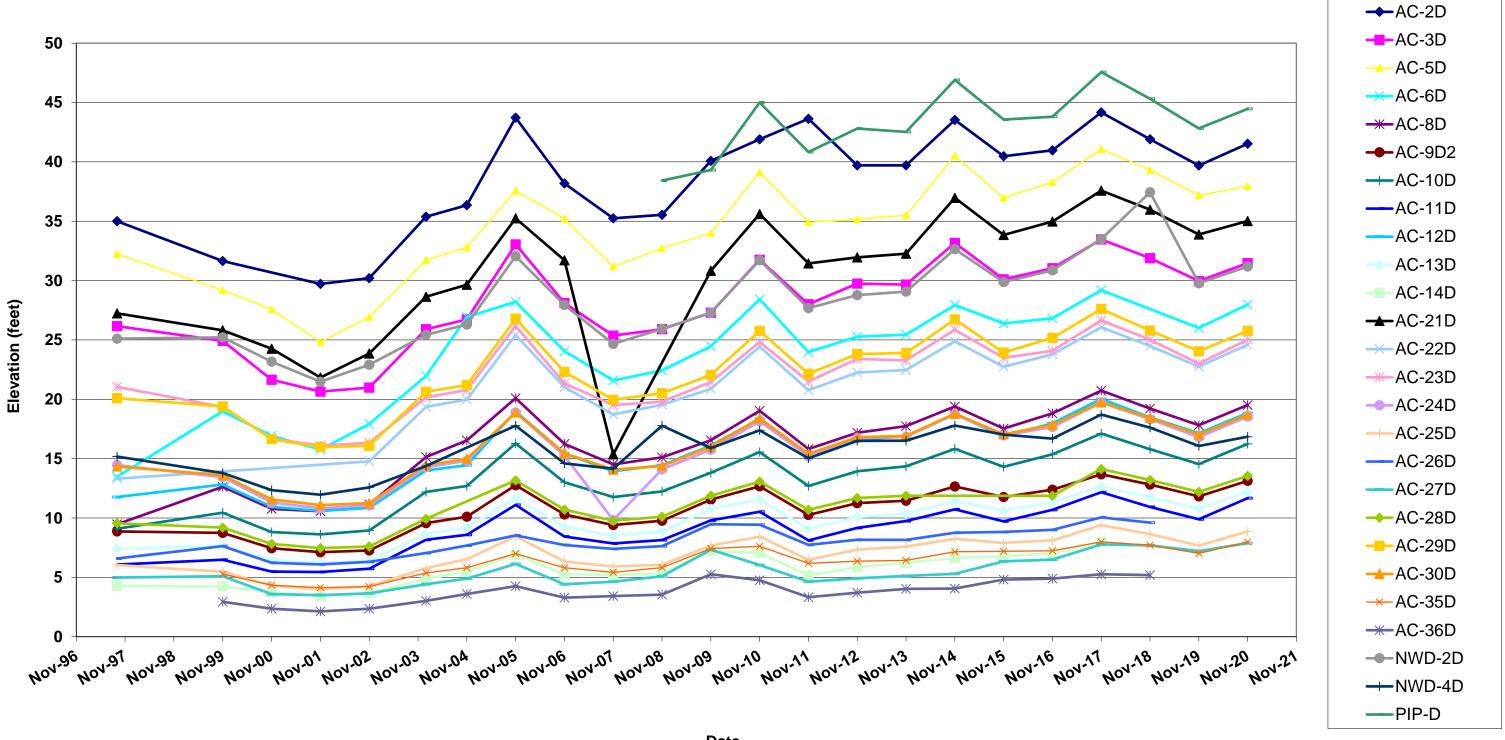
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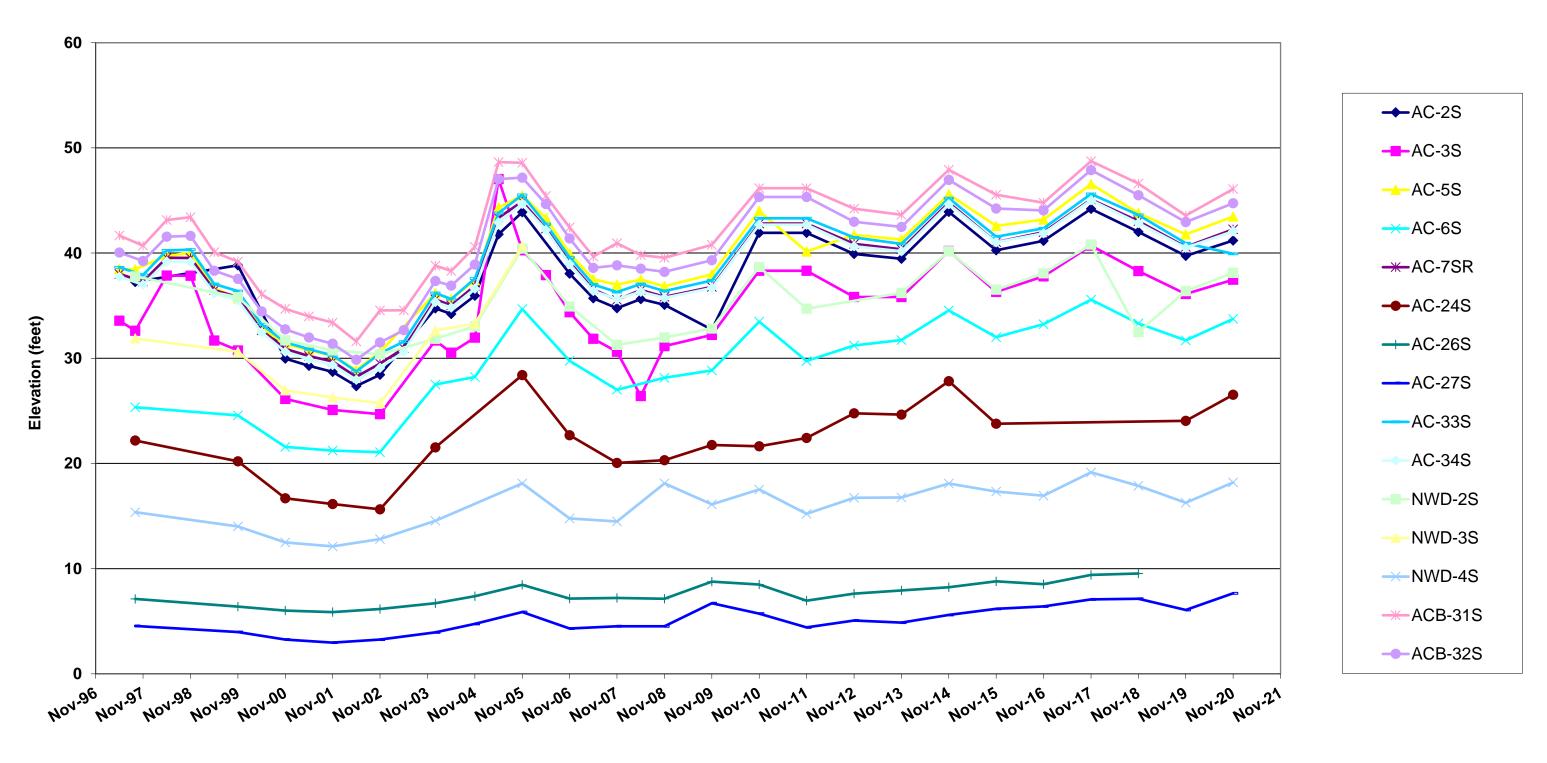


Agrico Site Pensacola, FL

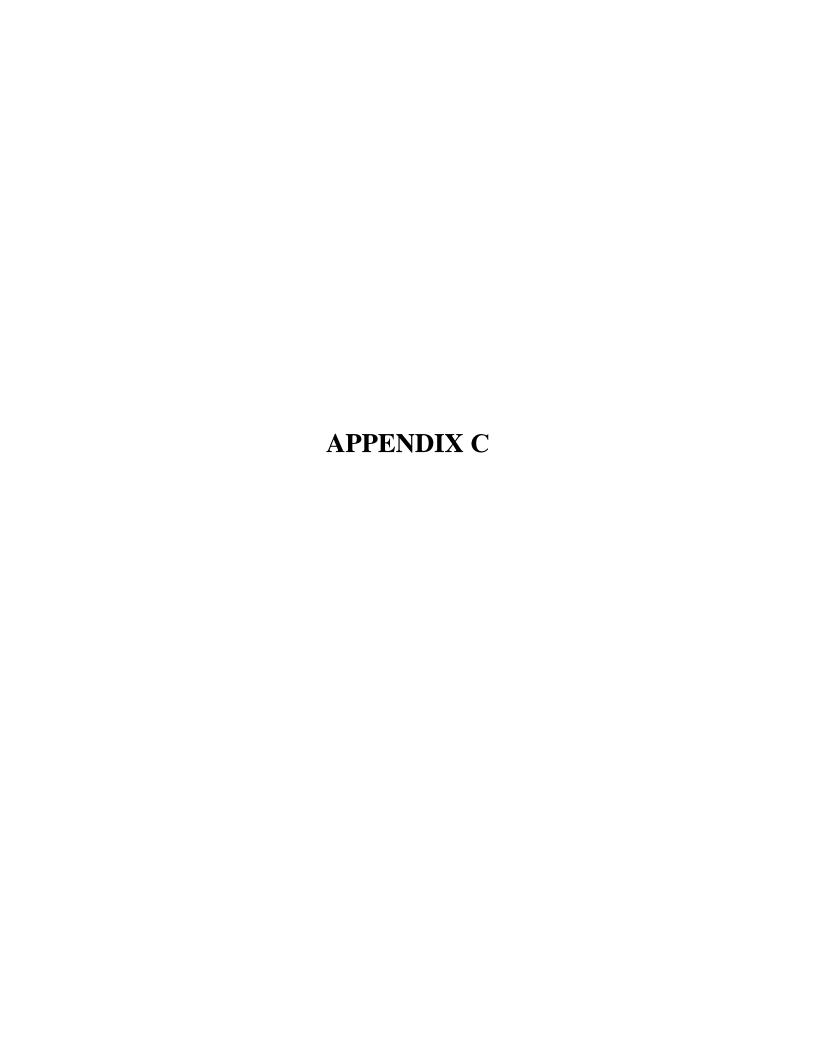


## **Groundwater Elevation Trend in Surficial Zone**

Agrico Site Pensacola, FL



Date





## **MEMORANDUM**

To: Alex Webster (FDEP NW District) From: Amy Mixon, P.E.

Billy Hessman (FDEP, Tallahassee) AECOM Tallahassee

Tim Haag (ECUA)

Tom Brown (NWFWMD) CC: Jasmin Jefferies (EPA

L. Derrik Owens (City of Pensacola) Region 4)

Mark Spitznagel (ECHD)

Glenn Griffith (Escambia County)
Alan Hagans (FDOT Chipley)

Date: March 10, 2020

Subject: Institutional Controls Coordination Agrico Site, Pensacola, Florida

As part of the U.S. Environmental Protection Agency (EPA) approved Remedial Action Work Plan for Operating Unit Two (OU-2) (November 1998), periodic communications are planned with the agencies to verify that existing institutional controls remain in place. The purpose of this Memorandum is to solicit, in writing, information on any changes in existing or any proposed new regulatory requirements that may affect the existing institutional controls pertaining to the Agrico Site.

#### SITE SUMMARY

### Monitored Natural Attenuation Results

Statistical monitored natural attenuation (MNA) evaluations were prepared in 2009 and 2013. Additionally, annual trend plots are prepared for all constituents analyzed for each sampling location. The reports and trend plots in each annual report that are submitted to EPA and the Florida Department of Environmental Protection (FDEP) continue to show that mechanisms for attenuation are in place throughout the OU-2 area. These mechanisms, and the OU-1 source remedy, are propagating downgradient toward Bayou Texar, as expected. For the plume area, the highest concentrations for each constituent are declining and downgradient peaks are less than historical highs. It is estimated from statistical evaluation following EPA MNA guidance that much of the groundwater will reach the target concentrations within two to three decades. However, the discharge area near Bayou Texar may take longer. The processes at this discharge boundary are more complex and do not follow the upgradient time line. Additionally, radium declines may lag behind the other constituents. Radium concentrations are more dependent on increases in pH as the overall chemical conditions improve upgradient. Initial fate and transport modeling performed for the site in the early 1990s suggested targets would not be reached for at least 70 years. Twenty-two years has passed since the source controls were implemented. The approximately 50 years remaining is still reasonable and well within the targets estimated with the statistical evaluation.



Distribution List Institutional Controls Coordination Agrico Site Operable Unit No. 2 (OU-2) March 10, 2020 Page 2

# Groundwater Sampling Results

Groundwater sampling at the site has been conducted since 1999. The groundwater sampling network has been modified beginning in November 2015 to a select set of sampling locations for the Agrico site per discussions with the FDEP and approval by EPA on March 10, 2015.

Annual groundwater (the 21<sup>st</sup> year of sampling) and EPA 5-year review groundwater monitoring was conducted in November 2019.

Groundwater results for November 2019 continue to compare favorably to past results. Overall concentration trends within the surficial zone are downward and the impact extent is shrinking. Impacts are limited for this zone. This is a direct result of effective source remediation and the local hydrogeologic conditions.

For the deeper main producing zone, the trend in concentrations is generally downward and stable, also indicating continued plume stability.

Slight upward or downward ticks in the trends for the constituents of concern (COCs) are to be expected over time. It is the long-term trend for each of the COCs that is important.

#### Groundwater Levels

Results of water level measurements collected in November 2019 indicate that groundwater flow remains toward Bayou Texar for both the surficial zone and main producing zone. In 2019, groundwater flow patterns closely followed historical patterns.

# Bayou Texar Sampling Results

An assessment of potential impacts downgradient of the Agrico groundwater plume was presented to the EPA and the FDEP on September 4, 2009 in the report, "Conceptual Site Model, Ecological Impact Evaluation of Bayou Texar Downgradient of Agrico's Groundwater Fluoride Plume, September 14, 2009." The report concluded that there is no completed exposure pathway between populations of demersal fish and benthic receptors in the Bayou downgradient of the Site and concentrations of fluoride in pore water and nearbottom surface water that potentially would cause adverse effects to the populations of dermersal fish and benthic receptors. The report also concluded that the fluoride solubility in the surface sediments and in pore waters within the groundwater plume discharge area is controlled by mineral precipitation reactions that are responsible for buffering dissolved concentrations of fluoride. This report was approved by EPA on September 20, 2010. The approval modified the report recommendations to include three surface water sampling locations as part of the annual sampling for the site.



Distribution List Institutional Controls Coordination Agrico Site Operable Unit No. 2 (OU-2) March 10, 2020 Page 3

Surface water sampling was conducted in November 2019. Sampling continues to show concentrations in the bayou at levels well below the surface water standard (5 mg/L) for fluoride.

#### INSTITUTIONAL CONTROLS

Several rules, regulations and policies already exist which control the use of groundwater within the OU-2 area. These serve as institutional controls, and include:

- 1. Approval of well construction and consumptive use is a function of the Northwest Florida Water Management District (NWFWMD). On February 22, 2001 the NWFWMD Governing Board passed a well construction moratorium for the area bounded to the north by Hyatt Street, Wynnehurst Street, Kenneth Street, Boxwood Drive and Brookside Place; to the west by the CSX Railroad; to the south by East Cross Street; and to the east by Bayou Texar. This moratorium applies to all new well construction within the designated area except monitoring wells and encompasses both the Agrico and Escambia Treating Company areas. The moratorium remains in effect during 2019 and 2020. Checking of NWFWMD drilling permits indicates that no well construction permits were issued within the Agrico OU-2 area during 2019.
- 2. Access is restricted on the Agrico site. The property is secured by a perimeter chain link security fence and locked gates. Restrictive and site information signs are posted advising the public of the on-site conditions, and a contact phone number is also posted for inquiries. The site is routinely inspected by authorized personnel and inspection reports on the site conditions are completed twice a year. Additionally, the site is inspected after each major storm event. Any damages found are repaired. Construction or related activities which would interfere with maintaining the site remedial measures are prohibited by the legal deed restrictions. Any use of the property contrary to the Record of Decision is prohibited, as per covenants filed for the property.
- 3. The location of the Agrico plume is well characterized and documented. Because this information is submitted to the Emerald Coast Utilities Authority (ECUA) and other agencies in an annual report, and because of the NWFWMD well moratorium, it is highly improbable that future municipal wells will be located in the vicinity of the site. It should also be noted that non-Agrico groundwater impacts are present outside of the Agrico plume. To the north of the Agrico site, groundwater impacts have been caused by the Escambia Treating Company (ETC) site. This plume intrudes into the Agrico area to the south. Also, south of the Agrico plume, the FDEP is assessing a site referred to as Site 348. This site has reportedly contributed to groundwater



Distribution List Institutional Controls Coordination Agrico Site Operable Unit No. 2 (OU-2) March 10, 2020 Page 4

impacts to the south of the Agrico plume. The Site 348 plume has the potential to intrude into the Agrico area, and Site 348 has similar COCs to those of Agrico. This site is being assessed for possible impacts to ECUA wells, including F& Scott Streets well, No. 9 well, and East Plant well. Groundwater from Site 348 moves easterly and may discharge into Bayou Texar, if not affected by pumping from F & Scott Streets Well. Additionally, other sources of groundwater impacts exist within and in the near proximity of the Agrico plume and include releases from petroleum and dry-cleaning related sites as documented by the FDEP.

- 4. The ECUA regularly samples and analyzes water being pumped from public supply wells. ECUA controls the pumpage from these wells. The cause of current impacts to ECUA wells, as noted above, is the subject of an ongoing assessment by the FDEP. Pumping of both East Plant and well No.9 has been discontinued. The F& Scott Street well is still active and within a distance from Site 348 impacts that pumping influences could potentially draw the Site 348 plume toward this active well.
- 5. In 1997, the NWFWMD established 7-year and 20-year capture zones around each ECUA water supply well. These captures zones constitute the wellhead protection area for each well (Richards, Pratt, and Milla, December 1997, Wellhead Protection Area Delineation in Southern Escambia County, Florida; Water Resources Special Report 97-4, NWFWMD). The Agrico plume remains outside of the 20-year capture zone for all supply wells. Site 348 lies within the 20- year capture zone for inactive ECUA Well No. 9, and Site 348 lies near the designated capture zone for active ECUA Well F & Scott.
- 6. The Designated Area has been established by the FDEP and regulated by Florida Administrative Code, Chapter 62-524, FDEP rules. New potable well permitting requirements must be met to install a new potable water well. This designated area is the same as the area defined in item number 1. At this time, the NWFWMD moratorium is a more stringent restriction than that related to the Chapter 62-524 designation.

The 2019 Annual Report is currently in preparation and will be distributed to you following approval by EPA. It is anticipated this will occur in the June 2020 timeframe.

Four Five-Year Reviews of the Agrico Site have been completed by EPA, and the fifth is currently underway. Each Review has concluded that the remedy at the Agrico Site is functioning as intended by the Records of Decision for OU-1 and OU-2 and remains protective of human health and the environment.

Site information is available at the local EPA repository located at:

# **A**ECOM

Distribution List Institutional Controls Coordination Agrico Site Operable Unit No. 2 (OU-2) March 10, 2020 Page 5

University Archives and West Florida History Center University of West Florida Libraries Building 32 11000 University Pkwy Pensacola, Florida 32514 850-474-2213

Information stored at the repository includes various project documents. Additionally, a site-specific internet web site has been established at: <a href="http://www.agricopensacola.com">http://www.agricopensacola.com</a>. The web site contains general information and includes all Fact Sheets for the site as well as pertinent documents for the site.

Please respond in writing concerning any contemplated changes in existing or any proposed new regulatory requirements that may affect the existing institutional controls pertaining to the Agrico Site to Amy Mixon, AECOM, 1625 Summit Lake Drive, Suite 300, Tallahassee, Florida 32317, or send an e-mail to <a href="mailto:amy.mixon@aecom.com">amy.mixon@aecom.com</a>. Your assistance in this cooperative effort is greatly appreciated.

If you have any questions, please contact me at (850) 465-3886.

Sincerely,

Amy R. Mixon, P.E. Project Manager

any & My

ARM:lc



AECOM 1625 Summit Lake Drive Suite 200 Tallahassee, FL 32317 www.aecom.com 850 574 3197 tel 850 402 6490 fax

March 10, 2020

alan.hagans@dot.state.fl.us

Mr. Alan Hagans Florida Department of Transportation District 3 1074 Highway 90 Chipley, Florida 32428

**Subject:** Annual Inquiry Regarding Construction Activities

Fairfield Drive (SR 727) at I-110 (SR 8-A) Roadway ID 48004000

Mile Marker 9.009 at Palafox to Mile Marker 9.490 at I-110 West Ramp

Pensacola, Florida

Dear Mr. Hagans:

Per U.S. Environmental Protection Agency requirements set forth in the Agrico Chemical Site Operation and Maintenance Plans, this annual inquiry is submitted to determine if intrusive work into the subsurface soils in the above-referred location is planned by the Florida Department of Transportation (FDOT) for the year 2020. Additionally, this inquiry seeks to determine if there are work activities included in FDOT's five-year plan that will involve intrusive work at Fairfield Drive from Palafox to the I-110 ramp.

If there is additional information that we or the U.S. Environmental Protection Agency (USEPA) should be aware of, please let me know.

Please respond in writing regarding receipt of this correspondence. If you have any questions concerning this request, please e-mail me at <a href="mailto:amy.mixon@aecom.com">amy.mixon@aecom.com</a>.

Sincerely,

Amy R. Mixon, P.E. Project Manager

any & My

ARM:lc

cc: Jasmin Jefferies (USEPA)

From: <u>Hagans, Alan</u>
To: <u>Mixon, Amy</u>

Subject: [EXTERNAL] Fairfield Drive (SR 727) @ I-110 (SR 8-A)

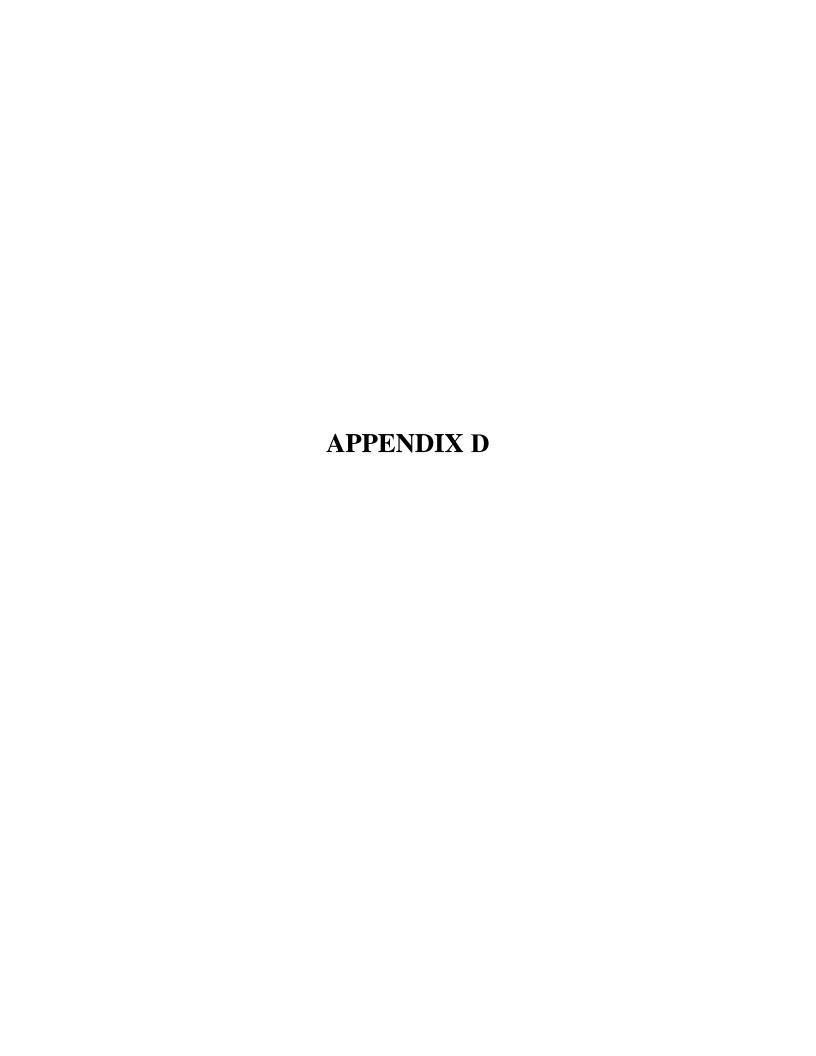
**Date:** Monday, June 15, 2020 9:38:47 AM

Hi Amy,

I apologize for just now responding but have reviewed the 5 year work program schedule and do not see any Construction Work planned by the Department for this area.

Thanks,

Alan Hagans
District Contamination Impacts Coordinator
Department Of Environmental Management (FDOT)
Ph: (850) 330-1511
alan.hagans@dot.state.fl.us



## **OU-1 Bi-Annual Inspection Report**

#### Agrico Chemical Site Pensacola, Florida

ROUTINE FACILITY INSPECTION CHECKLIST AGRICO CHEMICAL SITE, PENSACOLA FLORIDA	SATISFACTORY	UNSATISFACTORY	DATE CORRECTED	INITIALED	REMARKS
GENERAL FACILITY AREA					
Gates and Locks Secured	V				
Perimeter Fencing					
Signage			and the same of th		
Roadway Conditions		The state of the s			
COVER SYSTEM					
Surface Water Runoff Controlled	/				
No Ponding Water On Cover	V				
No Sideslope or Top Erosion or Gullying	V				
Topsoil and Vegetation Intact					
Settlement/Cracking Inspection	V				
SURFACE WATER COLLECTION SYSTEM					
No Obstructions of Culverts or Inlets					
Inlet Sediment Controls Intact	V				
No Erosion of Drainage Ditches or Berms				*********	
Detention Ponds Draining Adequately					
Side Slope Erosion of Detention Ponds	V				
Leaks, Structural Damage to Inlets, Culverts, or Pipes	1				

* Did note two and appear to need INSPECTION PERIOD: 15t-2020	storm drains that have settled correction-talked to First Choice & they will address during April INSPECTED BY: Army Mixon event.
	NAME: SIGNATURE: Um R Much DATE: 3/24/2020

# **OU-1 Bi-Annual Inspection Report**

#### **Agrico Chemical Site** Pensacola, Florida

ROUTINE FACILITY INSPECTION CHECKLIST AGRICO CHEMICAL SITE, PENSACOLA FLORIDA	SATISFACTORY	UNSATISFACTORY	DATE CORRECTED	INITIALED	REMARKS
GENERAL FACILITY AREA					
Gates and Locks Secured					Course
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Signage	1				may be heeded one
Roadway Conditions					Ase (mess remo
COVER SYSTEM					
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No Sideslope or Top Erosion or Gullying	V				7(000
Topsoil and Vegetation Intact	V				
Settlement/Cracking Inspection	1				
SURFACE WATER COLLECTION SYSTEM					
No Obstructions of Culverts or Inlets	V				
Inlet Sediment Controls Intact	V				
No Erosion of Drainage Ditches or Berms	V				
Detention Ponds Draining Adequately	1				
Side Slope Erosion of Detention Ponds	V				
Leaks, Structural Damage to Inlets, Culverts, or Pipes	1				

INSPECTION PERIOD:	Fol	(ow	ind	1	c
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INSPECTED BY:

NAME: Amy Mixon
SIGNATURE: Um R. Muf
DATE: 9/21/2020

#### OU-1 Bi-Annual Inspection Report

#### Agrico Chemical Site Pensacola, Florida

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ROUTINE FACILITY INSPECTION CHECKLIST AGRICO CHEMICAL SITE, PENSACOLA FLORIDA	SATISFACTORY	UNSATISFACTORY	DATE CORRECTED	INTIALED	REMARKS
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Detention Ponds Draining Adequately	V				
Side Slope Erosion of Detention Ponds					
Leaks, Structural Damage to Inlets Culverts, or Pipes				200 C 200 M TO CO	

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INSPECTED BY: J. Fletche-

NAME: 3000 Fletche-SIGNATURE: 725

DATE: ///9/20

Follow-uplimb removed+ fence repaired on 12/21 an 12/22/2020 by First Choice

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